


STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☒

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER LC TRIBAL 3-21D-56					
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT LAKE CANYON					
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME					
6. NAME OF OPERATOR BERRY PETROLEUM COMPANY						7. OPERATOR PHONE 303 999-4044					
8. ADDRESS OF OPERATOR 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT, 84066						9. OPERATOR E-MAIL kao@bry.com					
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 20G-000-5500			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>					
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Larry Fogel						14. SURFACE OWNER PHONE (if box 12 = 'fee') 517-223-8056					
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 280 Addison Circle, Fowlerville, MI 48836						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')					
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>					
20. LOCATION OF WELL	FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN				
LOCATION AT SURFACE	373 FNL 497 FWL		NWNW	21	5.0 S	6.0 W	U				
Top of Uppermost Producing Zone	628 FNL 1643 FWL		NENW	21	5.0 S	6.0 W	U				
At Total Depth	660 FNL 1830 FWL		NENW	21	5.0 S	6.0 W	U				
21. COUNTY DUCESNE			22. DISTANCE TO NEAREST LEASE LINE (Feet) 373			23. NUMBER OF ACRES IN DRILLING UNIT 640					
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 40			26. PROPOSED DEPTH MD: 6496 TVD: 6200					
27. ELEVATION - GROUND LEVEL 6662			28. BOND NUMBER RLB0005647			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-11041					
Hole, Casing, and Cement Information											
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight	
Surf	12.25	8.625	0 - 350	24.0	J-55 ST&C	9.5	Class G	200	1.15	15.8	
Prod	7.875	5.5	0 - 6496	15.5	J-55 LT&C	9.5	Type V	180	3.82	11.0	
							Class G	350	1.7	13.1	
ATTACHMENTS											
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES											
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Kathy K. Fieldsted			TITLE Sr. Regulatory & Permitting Tech.				PHONE 435 722-1325				
SIGNATURE			DATE 05/09/2011				EMAIL kkf@bry.com				
API NUMBER ASSIGNED 43013507510000			APPROVAL  Permit Manager								

RECEIVED: Jul. 11, 2011

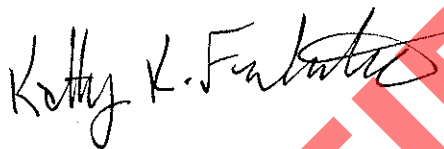
SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated May 7, 2007.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

LC TRIBAL 3-21D-56
NW ¼, NW ¼, 373' FNL 497' FWL, SEC. 21, T5S, R6W, U.S.B. & M.
BHL: NE ¼, NW ¼, 660' FNL, 1830' FWL
Lease: 2OG-000-5500
Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.



Kathy K. Fieldsted
Sr. Regulatory & Permitting Tech
Berry Petroleum Company
4000 South 4028 West
Route 2, Box 7735
Roosevelt, Utah 84066
435-722-1325

BERRY PETROLEUM COMPANY

LC TRIBAL 3-21D-56

Surface location: NW ¼, NW ¼, 373' FNL 497' FWL, SEC. 21, T5S, R6W, U.S.B. & M.

BHL: NE ¼, NW ¼, 660' FNL, 1830' FWL,
Duchesne, County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM**1,2 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals**

FORMATION	DRILL DEPTH * @ SHL (TVD)	DRILL DEPTH* @ BHL (TVD)	Measured Depth
Uinta Fm	Surface	Surface	
Green River	281'	405'	281'
Green River Upper Marker	752'	958'	753'
Mahogany	1,324'	1,519'	1,367'
Tgr3	2,354'	2,542'	2,658'
*Douglas Creek	3,129'	3,328'	3,579'
Black Shale	3,760'	3,955'	4,252'
*Castle Peak	4,047'	4,238'	4,545'
*Uteland Butte	4,410'	4,604'	4,909'
*Wasatch	4,650'	4,843'	5,149'
CR-6 (base U Wasatch)	5,827'	6,031'	6,326'
TD	6,000'	6,200'	6,496'
Base of Moderate Saline H2O	5,218'	5,287'	

***PROSPECTIVE PAY**

Berry is locating the well at the proposed surface location and directionally drilling to the proposed bottom hole location. By drilling directionally, Berry Petroleum Company will improve field development efficiency by potentially combining multiple surface hole locations together. This will significantly reduce total surface disturbance plus combine the use of access roads and existing pipelines.

Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.

Berry Petroleum Company
LC TRIBAL 3-21D-56

Drilling Program
Duchesne County, UT

3 Proposed Casing and Cementing Program

Purpose	Depth	Hole Size	Casing Size	Type	Connection	Weight
Surface	350'	12.25"	8-5/8"	J-55	ST&C	24#
Production	6496'	7.875"	5-1/2"	J-55	LT&C	15.5#

Surface	Fill	Type & Amount
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0' – 350' 350' Approximately 200 sks Premium Plus (TypeG) + additives or similar slurry with a minimum weight of 15.8 #/gal and approximate yield of 1.15 cuft/sx, minimum 24 hr compressive strength = 500 psi (Cement will be circulated to surface and topped off, if necessary.)

Production	Type & Amount
------------	---------------

0' – 3500' Lead: +/- 180 sks Premium Type V + additives or similar slurry with a minimum weight of 11.0 #/gal and approximate yield of 3.82 cuft/sx

3500' – 6496' Tail: +/- 350 sks Premium Lite Tail + additives or similar slurry with a minimum weight of 13.1 #/gal and approximate yield of 1.70cuft/sk.

For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 15% excess.

4 Drilling Fluids Program

Interval	Weight	Viscosity	Fluid Loss	Remarks
0' – 350'	8.4 – 9.5	27	NC	DAP Mud
350'-6496'	8.4 – 9.5	27	NC	DAP Water

5 Pressure Control Equipment : (Schematic Attached)

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. A 2M system will be utilized. The attached diagram depicts the use of an annular in conjunction with double rams. However, an annular, double rams or both may be used depending on the drilling rig contracted. Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to representative upon request.

Mud volumes will be monitored visually.

Upper and Lower Kelly cocks will be utilized.

A gas buster will be utilized, if necessary.

Berry Petroleum Company
LC TRIBAL 3-21D-56

Drilling Program
Duchesne County, UT

Depth Intervals

0 – 350'

350' – 6496'

BOP Equipment

No Pressure Control

11" 2000# Ram Type BOP

11" 2000# Annular BOP

6 Evaluation Program

Logging Program: HRI-GR-SP with SDL-DSN-PE: surface casing to TD. Preserve samples from all show intervals.

Sampling: 10' dry cut samples: Douglas Creek to TD. Preserve samples From all show intervals.

Surveys: As deemed necessary

Mud Logger: As deemed necessary

Drill Stem Tests: As deemed necessary

Cores: As deemed necessary

7 Anticipated Abnormal Pressures or Temperatures

No abnormal temperatures or pressures or other hazards are anticipated.

Shallow gas and/or water flows are possible below surface casing.

Maximum anticipated bottom hole pressure equals approximately 3038 psi* and maximum anticipated surface pressure equals approximately 1674**psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TVD = A (bottom hole pressure)

**Maximum surface pressure = A – (0.22xTVD)

8 Anticipated Starting Dates and Notification of Operations

Drilling Activity:

Anticipated Commencement Date:	Upon approval of the APD.
Drilling Days:	Approximately 10 days.
Completion Days:	Approximately 7 days.



Berry Petroleum
Lake Canyon Project
8 5/8 Surface Casing
LC Tribal 3-21D-56

T.D.	350 ft			
Hole Size	12 1/4 in			
Casing Size	8 5/8 in			
Casing Weight	24 #			
Cement Coverage	350 ft to surface			
Cement Excess	75 %			
Premium Class G Cmt	200 sks	15.8#/gal	1.15 cuft/sk	5.0 gal/sk
Premium G Cmt	100 % (BWOC)			
Calcium Chloride	2 % (BWOC)			
Flocele	1/4 # /sk			

Total mix water (cement only)	24 bbl (1800 gal)
Water ahead	10 bbl
Gel sweep	20 bbl
200 sks Cement	40.9 bbl (15.8 ppg)
Drop Top Plug	
Displacement	19.6 bbl



Berry Petroleum
Lake Canyon Project
5 1/2 Production Casing
LC Tribal 3-21D-56

With loss of circulation

T.D.	6496 ft
Hole Size	7 7/8 in
Casing Size	5 1/2 in
Casing Weight	15.50 lb/ ft
Tail Cement Coverage	6496 ft to 3500 ft
Tail Cement Excess	15 %
Lead Cement Coverage	3500 ft to surface
Lead Cement Excess	15 %

Hifill Lead Cmt 180sk 11.0 #/gal 3.82 cuft/sk 23.0 gal/sk

Premium Type V Cmt	100 % (BWOC)
Gel	16 % (BWOC)
Gilsonite	10 #/sk
GR 3	3 #/sk
Salt	3 % (BWOC)
Flocele	1/4 # /sk

Premium Lite Tail 350 sks 13.1#/gal 1.70cuft/sk 7.7gal/sk

Premium Class G Cmt	65 % (BWOC)
Poz	35 % (BWOP)
Gel	6% (BWOC)
Gilsonite	10# /sk
CDI 33	.2 % (BWOC)
CFL 175	.2% (BWOC)
Flocele	1/4 # /sk
Salt	10 % (BWOW)

Total Mix Water (Cement Only)	6835 gallons
Water ahead	10 bbls(8.33 ppg)
Mud Flush	20 bbls(8.34 ppg)
Water Spacer	10 bbls(8.33 ppg)
Lead Cement	122.5 bbls(11 ppg)
Tail Cement(With loss Circulation)	106.4bbls(13.1 ppg)
Wash Pump and Lines and Drop Top Plug	
Displacemnet (KCL)	153.6bbls(8.4 ppg)



Berry Petroleum
Lake Canyon Project
5 ½ Production Casing
LC Tribal 3-21D-56

No loss of circulation

T.D.	6496 ft
Hole Size	7 7/8 in
Casing Size	5 ½ in
Casing Weight	15.50 lb/ ft
Tail Cement Coverage	6496 ft to 3500 ft
Tail Cement Excess	15 %
Lead Cement Coverage	3500 ft to surface
Lead Cement Excess	15 %

Hifill Lead Cmt 180 sks 11.0#/gal 3.82 cuft/sk 23.0 gal/sk

Premium type V cmt	100 % (BWOC)
Gel	16 % (BWOC)
Gilsonite	10 #/sk
GR 3	3 #/sk
Salt	3 % (BWOC)
Flocele	¼ #/sk

50/50 Poz Tail Cmt 475 sks 14.2 #/gal 1.26cuft/sk 5.75 gal/sk

Premium Class G Cmt	50 % (BWOC)
Poz	50 % (BWOP)
Gel	2 % (BWOC)
Salt	10 % (BWOW)
CDI 33	.2 % (BWOC)
CFL 175	.2 % (BWOC)
Flocele	¼ # /sk

Total Mix Water (Cement Only)	6872gal	
Water ahead	10 bbl	
Mud Flush	20 bbl	
Water Spacer	10 bbl	
Lead Cement	122.5 bbl	(11 ppg)
Tail Cement	106.4 bbl	(14.2 ppg)
Wash Pump and Lines Drop Top Plug		
Displacement (KCl)	153.6 bbl	

BERRY PETROLEUM COMPANY

LC TRIBAL 3-21D-56

Surface location: NW ¼, NW ¼, 373' FNL 497' FWL, SEC. 21, T5S, R6W, U.S.B. & M.

BHL: NE ¼, NW ¼, 660' FNL, 1830' FWL,
Duchesne, County, Utah

ONSHORE ORDER NO. 1

MULTI POINT SURFACE USE & OPERATIONS PLAN

1 Existing Roads

To reach the Berry Petroleum Company well, LC Tribal 3-21D-56, in Section 21-T5S-R6W:

Start in Duchesne, Utah. Proceed Southwest up Indian Canyon (US 191) and go 10.0 miles to the Right Fork Indian Canyon road. Turn west off the Hwy and proceed 3.4 miles to the 5-21D-56 access road and proceed approx. 218'+/- to the LC Tribal 3-21D-56 location.

Please see the attached map for additional details.

2 Planned Access Road

See Topographic Map "A & B" for the location of the proposed access road.

3 Location of Existing Wells

See Topographic Map "C" for the location of existing wells within a 1 mile radius.

4 Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

All permanent (on site for six months or longer) structures constructed or installed will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.

A containment dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). This dike will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank. The site specific APD will address additional capacity if such is needed due to environmental concerns. The use of topsoil for the construction of dikes will not be allowed. If a Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded with the Authorized Agency Officer's approval to meet SPCC requirements.

A description of the proposed pipeline and a map illustrating the proposed route is attached.

Berry Petroleum Company
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Multi Point Surface Use & Operations Plan
Duchesne County, UT

All site security guidelines identified in Federal regulation 43 CFR 3126.7, will be adhered to. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease production will have prior written approval from the Authorized Agency Officer.

Gas meter runs will be located approximately 100 feet from the wellhead. Where necessary, the gas line will be anchored down from the wellhead to the meter.

5 Location and Type of Water Supply

Water for the drilling and completion will be pumped or trucked from the Berry source wells located in Sec. 23, T5S, R5W or Sec. 24, T5S, R5W, permit # 43-11041, or from Douglas E. & Yordis Nielsen source well located in Sec. 12, T5S, R6W, permit # 43-1628, or from Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W or from East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W or from Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W .

6 Source of Construction Materials

All construction materials for this location site and access road shall be borrow material accumulated during construction of the location site and access road.

Additional gravel or pit lining material will be obtained from a private source.

The use of materials under Authorized Agency jurisdiction will conform with 43 CFR 3610.2-3.

7 Methods of Handling Waste Materials

Drill fluids will be contained in a closed loop system. Cuttings will be contained on site and buried in a pit or used on location or access roads whichever is deemed appropriate by the authorized agency.

After first production, produced wastewater will be trucked to one of the following approved waste water disposal sites: R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell; MC & MC Disposal Sec. 12, T6S, R19E, Vernal; LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint or Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt, used in the operations of the field or, unless prohibited by the Authorized Officer, confined to the approved pit or storage tank for a period not to exceed 90 days. The use of such pit is hereby approved as part of this Application for Permit to Drill.

Production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites. Produced water, oil, and other byproducts will not be applied to roads or well pads for control of dust or weeds. The indiscriminate dumping of produced fluids on roads, well sites, or other areas will not be allowed.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical portable toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location.

Berry Petroleum Company
LC TRIBAL 3-21D-56

Multi Point Surface Use & Operations Plan
Duchesne County, UT

All debris and other waste materials not contained in the trash cage will be cleaned up and removed from the location promptly after removal of the completion rig (weather permitting).

Any open pits will be fenced during the operations. The fencing will be maintained with best efforts until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within these areas.

8 Ancillary Facilities

There are no ancillary facilities planned for at this time and none are foreseen in the future.

9 Well site Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

10 Plans for Restoration of the Surface

The dirt contractor will be provided with approved copies of the Surface Use Plan prior to construction activities.

Upon well completion, within a reasonable time, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed areas will be re-contoured to the approximate natural contours.

Any drainage rerouted during the construction activities shall be restored to its original line of flow or as near as possible.

Prior to the construction of the location, the top 12 inches of soil material (if present) will be stripped and stockpiled. Placement of the topsoil is noted on the location plat attached. Topsoil shall be stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas, including the old access road, will be scarified and left with a rough surface.

Berry Petroleum Company
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Multi Point Surface Use & Operations Plan
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The Authorized Agency Officer shall be contacted for the required seed mixture. Seed will be broadcast and the amount of seed mixture per acre will be doubled. The seeded area will then be "walked" with a dozer to assure coverage of the seeds. The seed mixture will reflect the recommendation from the Archeology study done.

At final abandonment, all casing shall be cut off at the base of the cellar or 3 feet below final restored ground level, whichever is deeper, and cap the casing with a metal plate a minimum of 0.25 inches thick. The cap will be welded in place and the well location and identity will be permanently inscribed on the cap. The cap also will be constructed with a weep hole.

11 Surface Ownership

Larry Fogel
280 Addison Circle
Fowlerville, MI 48836-7705

12 Other information

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities. A list of noxious weeds may be obtained from the Authorized Agency or the appropriate County Extension Office.

Drilling rigs and/or equipment used during drilling operations on this location will not be stacked or stored on administered lands after the conclusion of drilling operations or at any other time without authorization by the Authorized Agency Officer. If authorization is obtained, such storage is only a temporary measure.

Travel is restricted to only approved travel routes.

A class III archaeological survey will be conducted on all lands, unless landowner waives rights for archaeological survey. All personnel will refrain from collecting artifacts and from disturbing any significant cultural resources in the area. The operator is responsible for informing all persons in the area who are associated with this project that they may be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in the archaeological report, and to the existing roadways and/or evaluated access routes. If historic or archaeological materials are uncovered during construction, the Operator is to immediately stop work that might further disturb such materials and contact the Authorized Agency Officer.

Within five working days, the Authorized Agency Officer will inform the operator as to:

Whether the materials appear eligible for the National Historic Register of Historic Places;
The mitigation measures the operator will likely have to undertake before the site can be used (assuming in-situ preservation is not necessary); and, the time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic

Berry Petroleum Company
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Preservation Officer, that the findings of the Authorized Officer are correct and that the mitigation measures are appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Agency Officer and/or the surface owner will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise the operator will be responsible for mitigation costs. The Authorized Agency Officer and/or the surface owner will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Agency Officer that required mitigation has been completed, the Operator will then be allowed to resume construction.

All Surface Use Conditions of Approval associated with the Landowner Surface Use Agreement and Environmental Analysis Mitigation Stipulations will be adhered to.

All well site locations will have appropriate signs indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter/quarter section, the section, township, and range).

CONFIDENTIAL

Berry Petroleum Company
LC TRIBAL 3-21D-56

Multi Point Surface Use & Operations Plan
Duchesne County, UT

13 Operator's Representative and Certification

A) Representative

NAME: Kathy K. Fieldsted
ADDRESS: Berry Petroleum Company
4000 South 4028 West
Route 2, Box 7735
Roosevelt, Utah 84066
PHONE: 435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of two years from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

May 4, 2011
DATE

Kathy K. Fieldsted
Kathy K. Fieldsted
Sr. Regulatory & Permitting Tech
Berry Petroleum Company

BERRY PETROLEUM COMPANY

WELL PAD INTERFERENCE PLAT

LC TRIBAL 3-21D-56 (Proposed Well)

LC TRIBAL 5-21D-56 (Proposed Well)

Pad Location: NWNW Section 21, T5S, R6W, U.S.B.&M.



TOP HOLE FOOTAGES

3-21D-56 (PROPOSED)
373' FNL & 497' FWL
5-21D-56 (PROPOSED)
382' FNL & 479' FWL

BOTTOM HOLE FOOTAGES
3-21D-56 (PROPOSED)
660' FNL & 1830' FWL
5-21D-56 (PROPOSED)
1813' FNL & 660' FWL

Note:
Bearings are based
on GPS Observations.

RELATIVE COORDINATES From top hole to bottom hole

WELL	NORTH	EAST
3-21D-56	-297'	1,333'
5-21D-56	-1432'	182'

LATITUDE & LONGITUDE Surface position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
3-21D-56	40° 02' 17.96"	110° 34' 20.36"
5-21D-56	40° 02' 17.87"	110° 34' 20.59"

(435) 781-2501

**Tri State
Land Surveying, Inc.**

180 NORTH VERNAL AVE
VERNAL, UTAH 84078

SURVEYED BY:	S.H.	DATE SURVEYED:	08-21-10
DRAWN BY:	M.W.	DATE DRAWN:	12-07-10
SCALE:	1" = 50'	REVISED:	L.C.S. 01-25-11

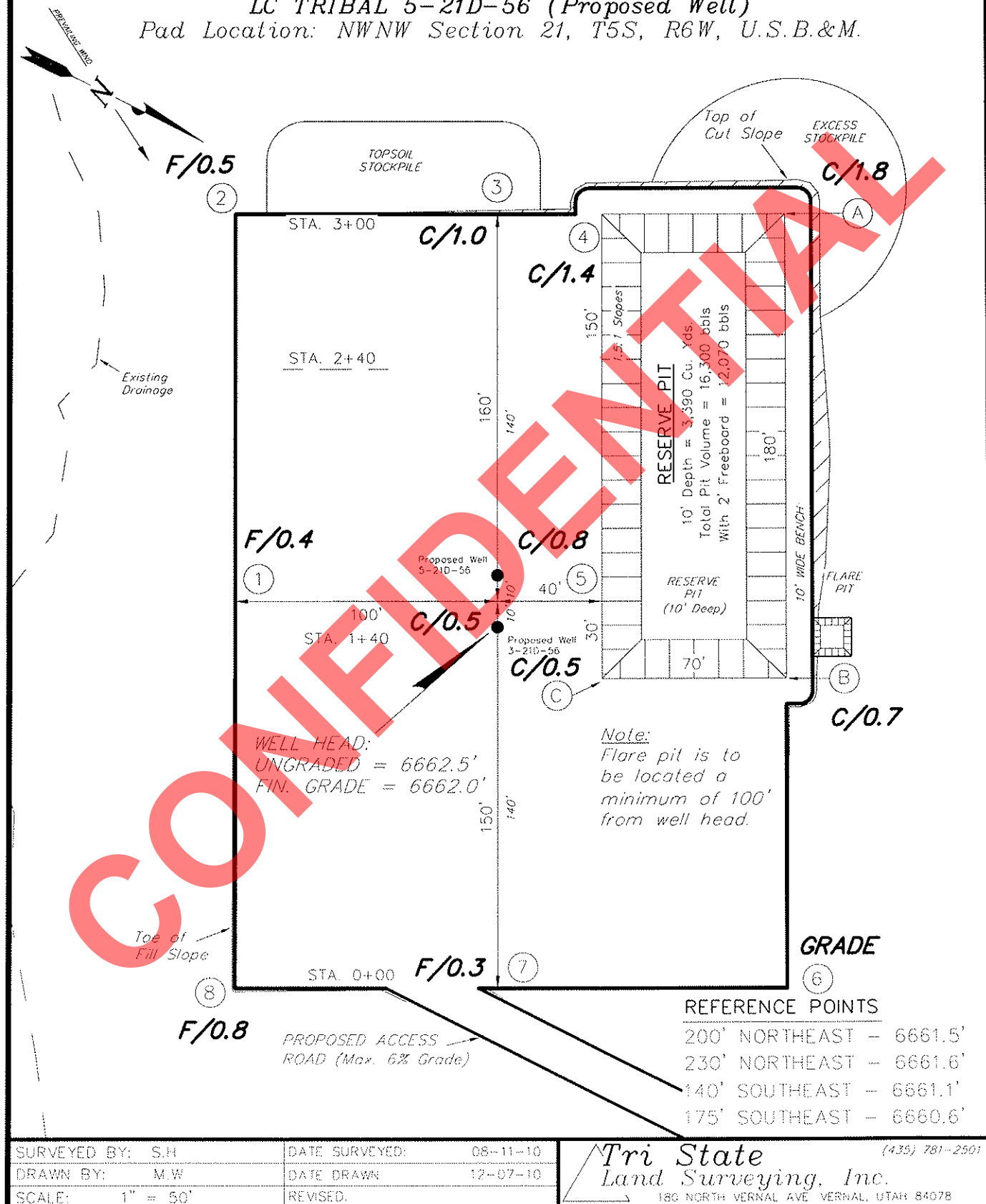
BERRY PETROLEUM COMPANY

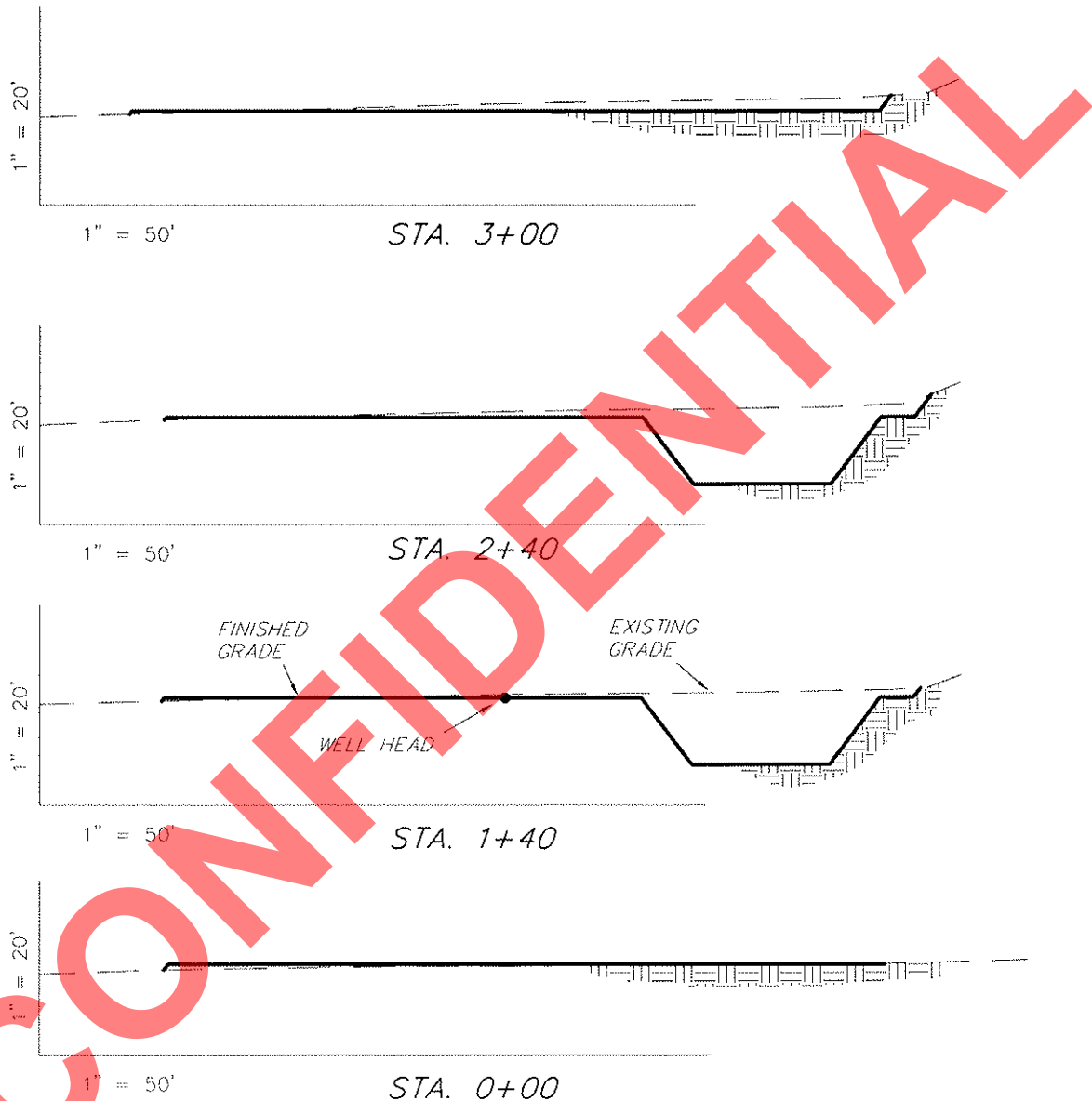
LOCATION LAYOUT

LC TRIBAL 3-21D-56 (Proposed Well)

LC TRIBAL 5-21D-56 (Proposed Well)

Pad Location: NWNW Section 21, T5S, R6W, U.S.B.&M.



BERRY PETROLEUM COMPANY**CROSS SECTIONS****LC TRIBAL 3-21D-56 (Proposed Well)****LC TRIBAL 5-21D-56 (Proposed Well)***Pad Location: NWNW Section 21, T5S, R6W, U.S.B.&M.*

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	670	670	Topsoil is not included in Pad Cut	0
PIT	3,390	0		3,390
TOTALS	4,060	670	1,250	3,390

SURVEYED BY: S.H.	DATE SURVEYED: 08-11-10
DRAWN BY: M.W.	DATE DRAWN: 12-07-10
SCALE: 1" = 50'	REVISED:

Tri State
Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE VERNAL, UTAH 84076

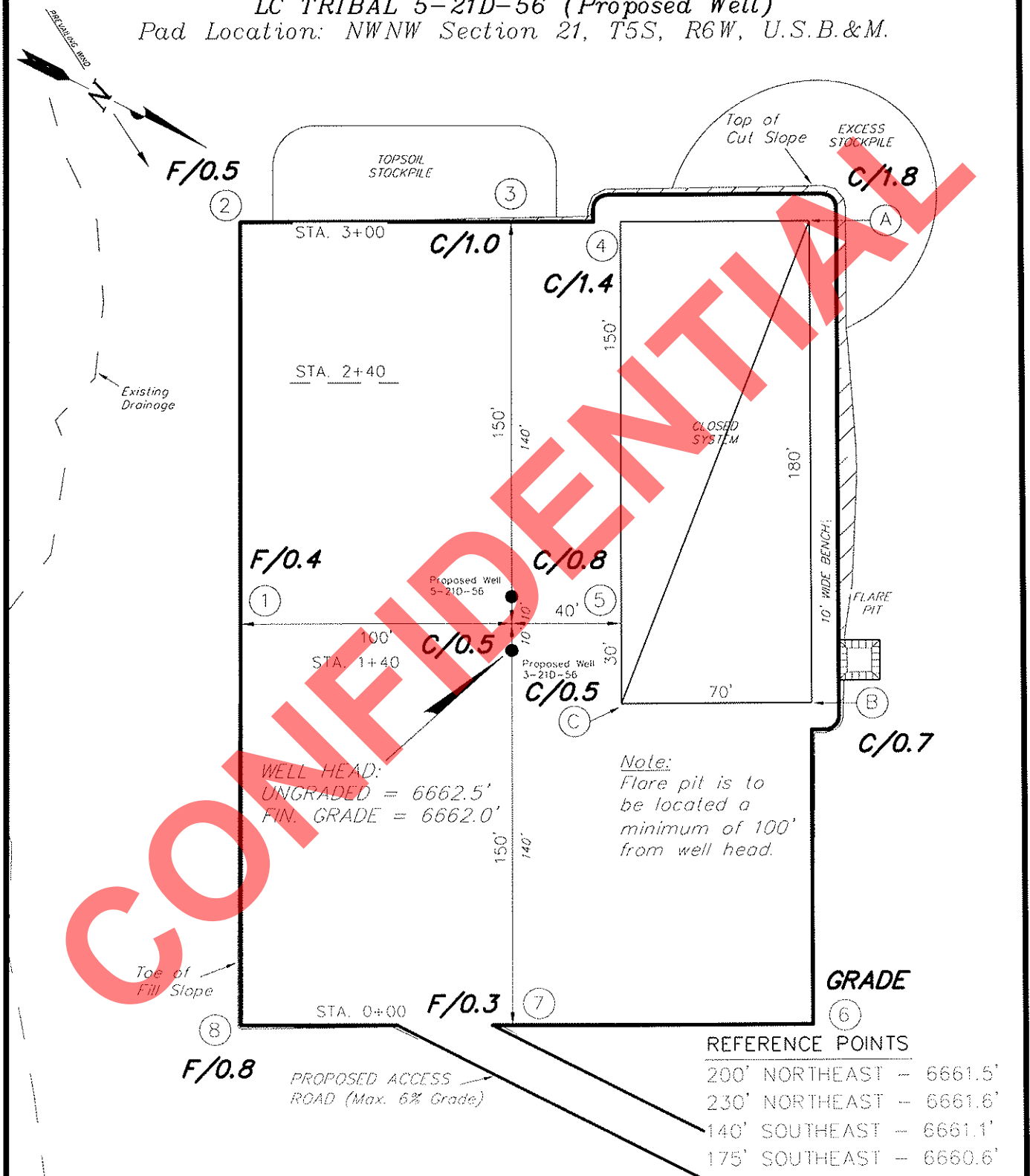
BERRY PETROLEUM COMPANY

LOCATION LAYOUT

LC TRIBAL 3-21D-56 (Proposed Well)

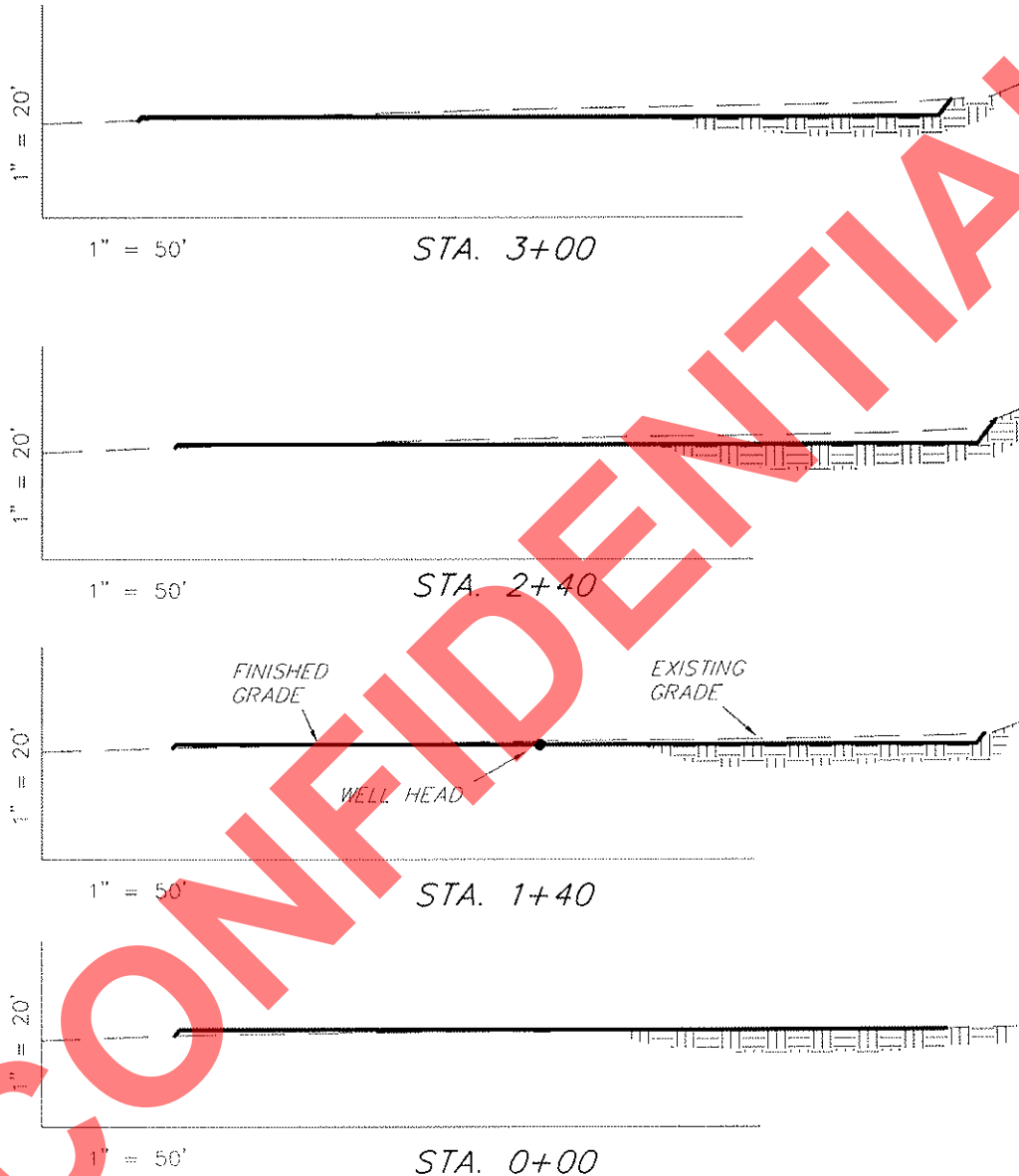
LC TRIBAL 5-21D-56 (Proposed Well)

Pad Location: NWNW Section 21, T5S, R6W, U.S.B.&M.



SURVEYED BY: S.H.	DATE SURVEYED: 08-11-10
DRAWN BY: M.W.	DATE DRAWN: 12-07-10
SCALE: 1" = 50'	REVISED:

Tri State
Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

BERRY PETROLEUM COMPANY**CROSS SECTIONS****LC TRIBAL 3-21D-56 (Proposed Well)****LC TRIBAL 5-21D-56 (Proposed Well)***Pad Location: NWNW Section 21, T5S, R6W, U.S.B.&M.*

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	670	670	Topsoil is not included in Pad Cut	0
PIT	0	0		0
TOTALS	670	670	1,250	0

SURVEYED BY: S.H.	DATE SURVEYED: 08-11-10
DRAWN BY: M.W.	DATE DRAWN: 12-07-10
SCALE: 1" = 50'	REVISED:

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE VERNAL, UTAH 84078
(435) 781-2501

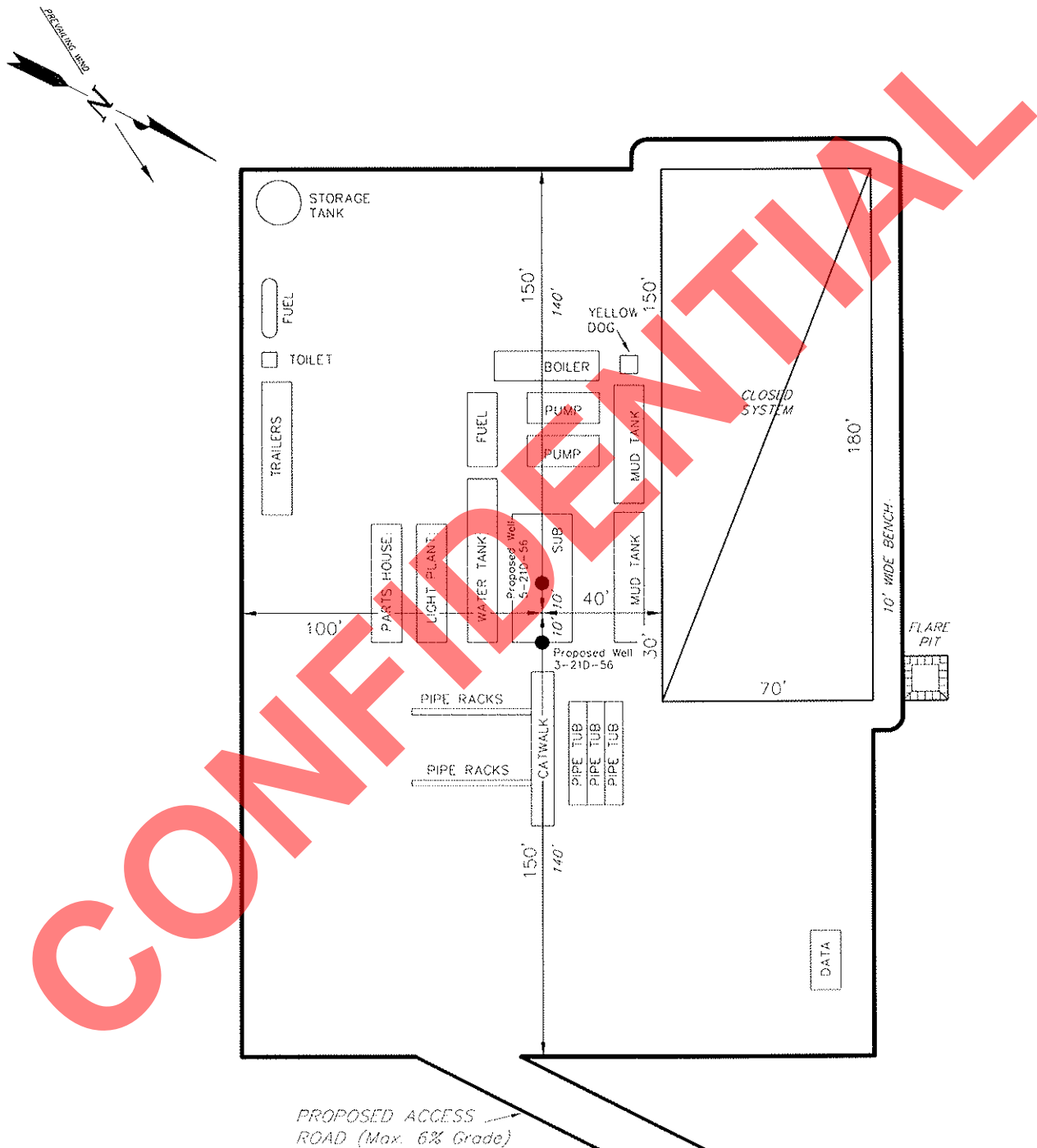
BERRY PETROLEUM COMPANY

TYPICAL RIG LAYOUT

LC TRIBAL 3-21D-56 (Proposed Well)

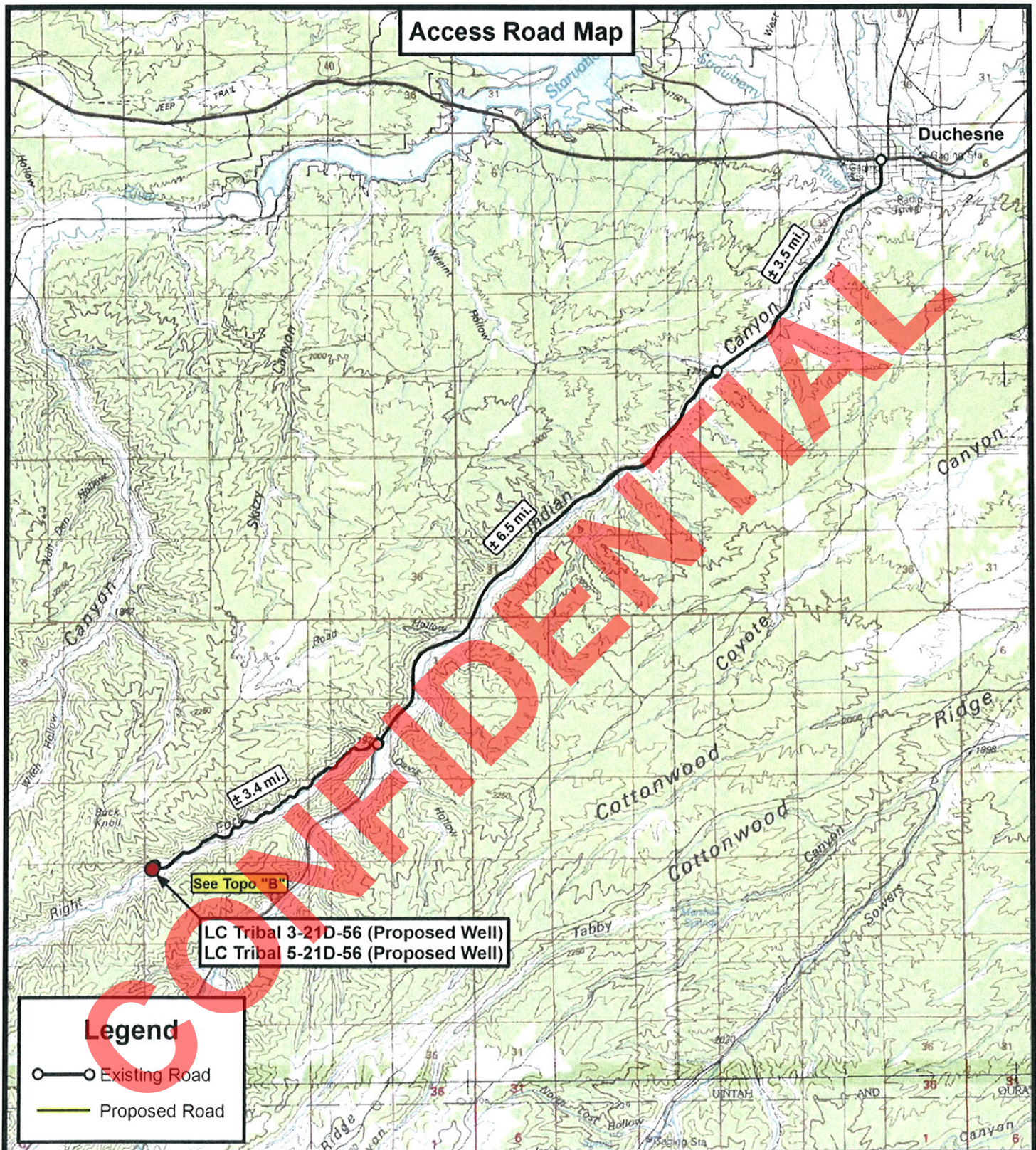
LC TRIBAL 5-21D-56 (Proposed Well)

Pad Location: NWNW Section 21, T5S, R6W, U.S.B.&M.



SURVEYED BY: S.H.	DATE SURVEYED: 08-11-10
DRAWN BY: M.W.	DATE DRAWN: 12-07-10
SCALE: 1" = 50'	REVISED:

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE VERNAL, UTAH 84078
(435) 781-2501



Tri State
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
 F: (435) 781-2518



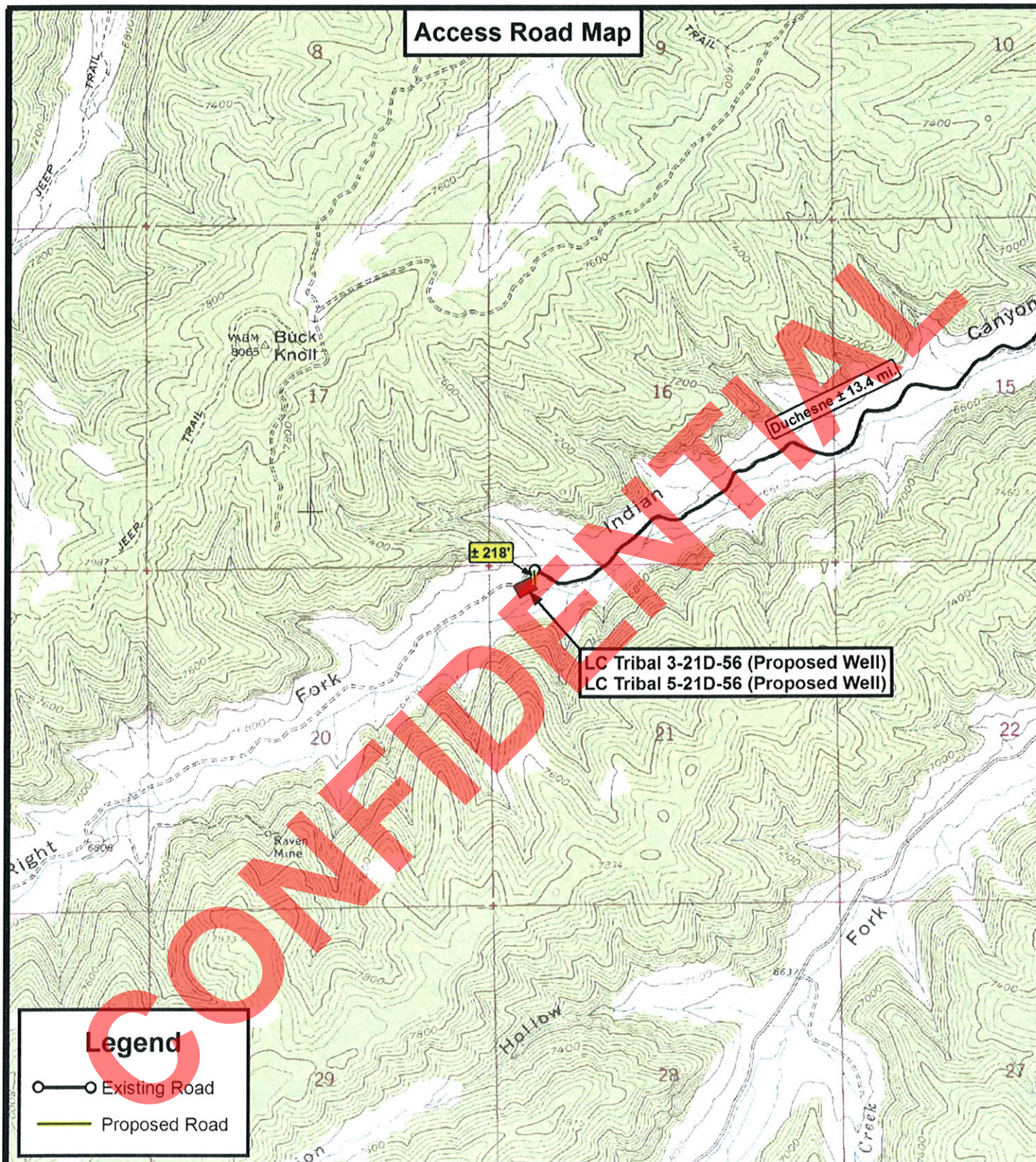
BERRY PETROLEUM COMPANY

LC Tribal 3-21D-56 (Proposed Well)
 LC Tribal 5-21D-56 (Proposed Well)
 SEC. 21, T5S, R6W, U.S.B.&M.
 Duchesne County, UT.

DRAWN BY:	C.H.M.
DATE:	12-08-2010
SCALE:	1:100,000

TOPOGRAPHIC MAP

SHEET
A



Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
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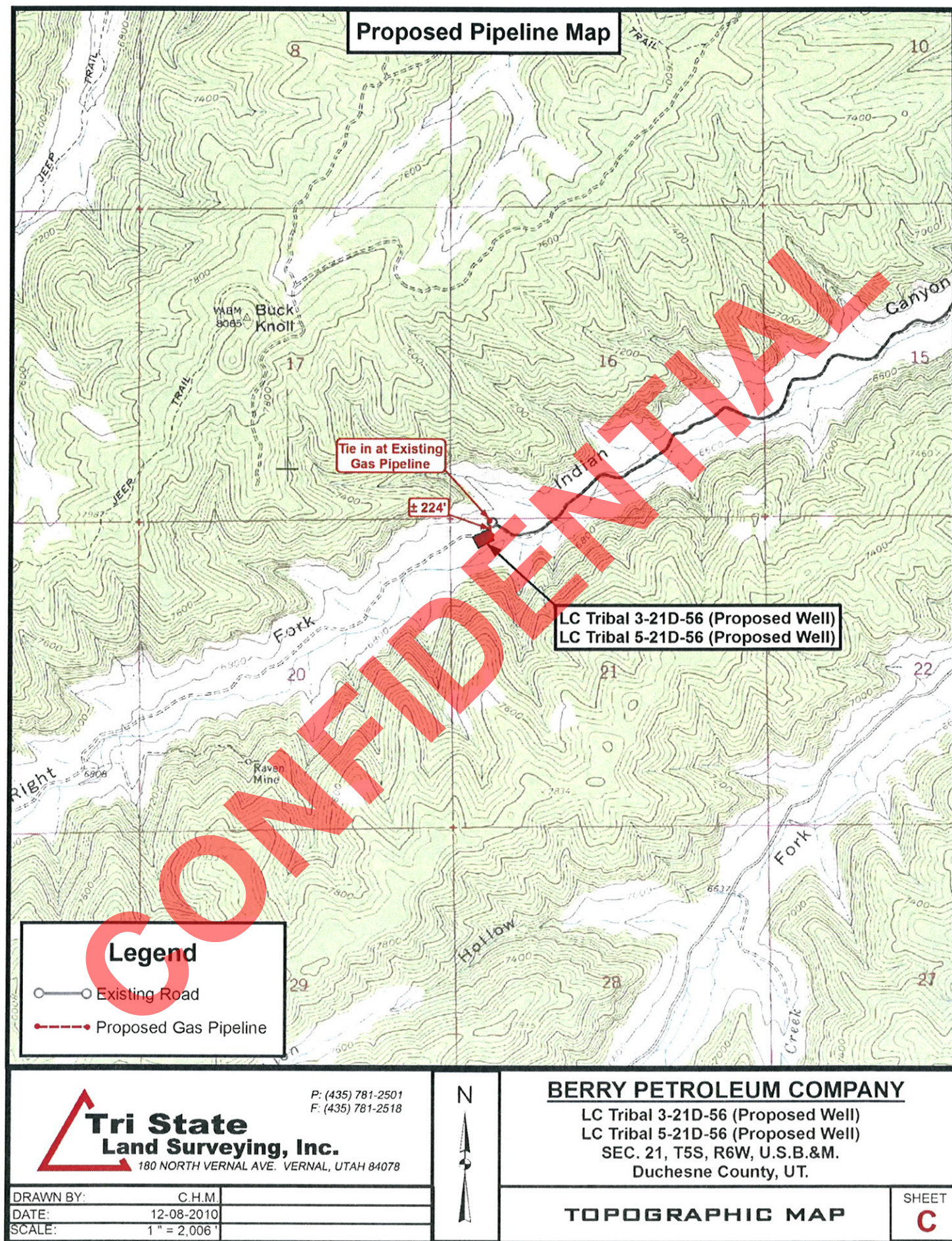
BERRY PETROLEUM COMPANY

LC Tribal 3-21D-56 (Proposed Well)
LC Tribal 5-21D-56 (Proposed Well)
SEC. 21, T5S, R6W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY: C.H.M.
DATE: 12-08-2010
SCALE: 1" = 2,000'

TOPOGRAPHIC MAP

SHEET
B



Location Photos

Center Stake Looking Southeasterly

Date Photographed: 08/10/2010

Photographed By : S. Hawk



Access Looking Southeasterly

Date Photographed: 08/10/2010

Photographed By : S. Hawk



Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518

BERRY PETROLEUM COMPANY

LC Tribal 3-21D-56 (Proposed Well)

LC Tribal 5-21D-56 (Proposed Well)

SEC. 21, T5S, R6W, U.S.B.&M.

Duchesne County, UT.

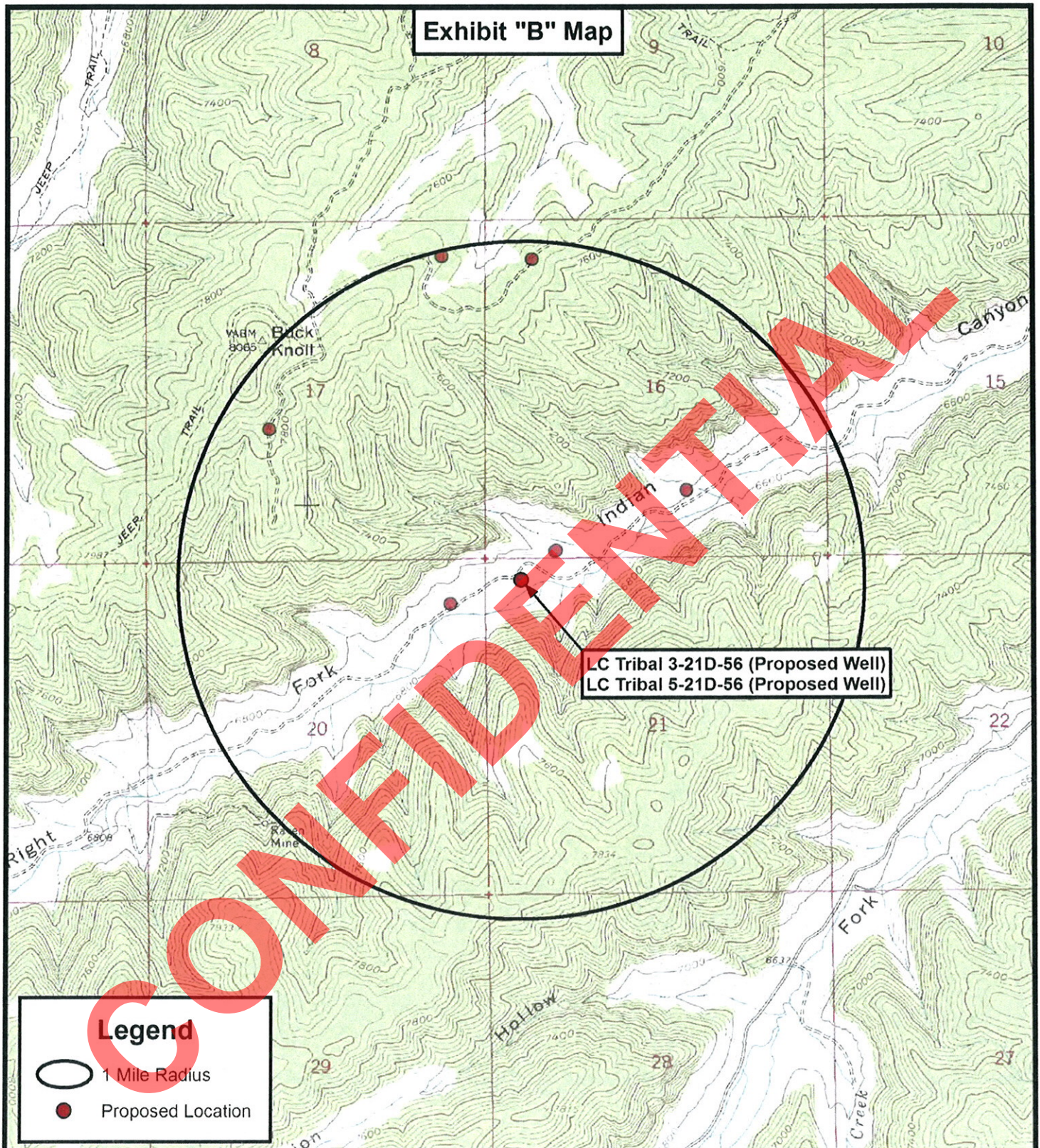
DRAWN BY: C.H.M.

DATE: 12-08-2010

COLOR PHOTOGRAPHS

SHEET

P



Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



BERRY PETROLEUM COMPANY

LC Tribal 3-21D-56 (Proposed Well)
LC Tribal 5-21D-56 (Proposed Well)
SEC. 21, T5S, R6W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY: C.H.M.
DATE: 12-08-2010
SCALE: 1" = 2,000'

TOPOGRAPHIC MAP

SHEET
D



Berry Petroleum Company

Project: Duchesne Co., UT (UT27C)
 Site: Sec.21-T5S-R6W
 Well: LC Tribal 3-21D-56
 Wellbore: Wellbore #1
 Design: Design #2
 Latitude: 40° 2' 18.103 N
 Longitude: 110° 34' 17.803 W
 Ground Level: 6662.00
 WELL @ 6676.00usft (Berry Rig 5)



WELL DETAILS: LC Tribal 3-21D-56

+N/-S	+E/-W	Northing	Ground Level: 6662.00	Latitude	Longitude	Slot
0.00	0.00	622367.454	Easting 2259931.867	40° 2' 18.103 N	110° 34' 17.803 W	

WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)

Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
LCT 3-21D Drlg Tgt	6200.00	-296.54	1333.390° 2'	15.172 N	110° 34' 0.659 W	Circle (Radius: 100.00)
LCT 3-21D Tgt	6200.00	-297.85	1468.980° 2'	15.159 N	110° 33' 58.916 W	Polygon

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Start Build 3.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	Start 1196.18 hold at 1600.13 MD
1600.13	30.00	102.54	1555.04	-55.56	249.83	3.00	102.54	255.89	Start Drop -1.50
2796.31	30.00	102.54	2590.92	-185.42	833.73	0.00	0.00	853.94	Start 1699.00 hold at 4796.56 MD
4796.56	0.00	0.00	4501.00	-296.54	1333.39	1.50	180.00	1365.73	TD at 6495.56
6495.56	0.00	0.00	6200.00	-296.54	1333.39	0.00	0.00	1365.73	

PROJECT DETAILS: Duchesne Co., UT (UT27C)

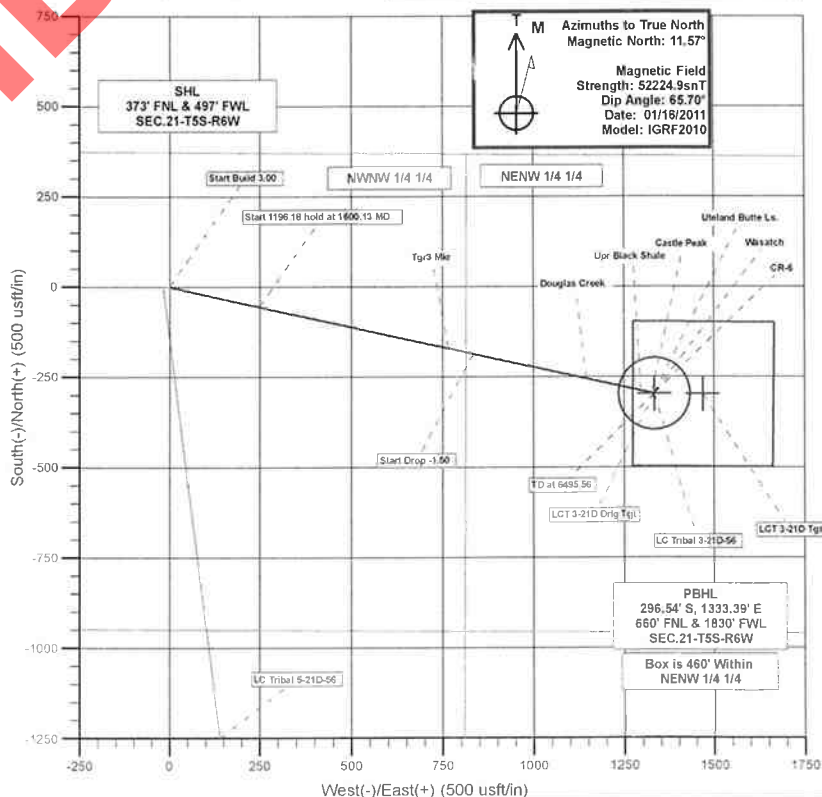
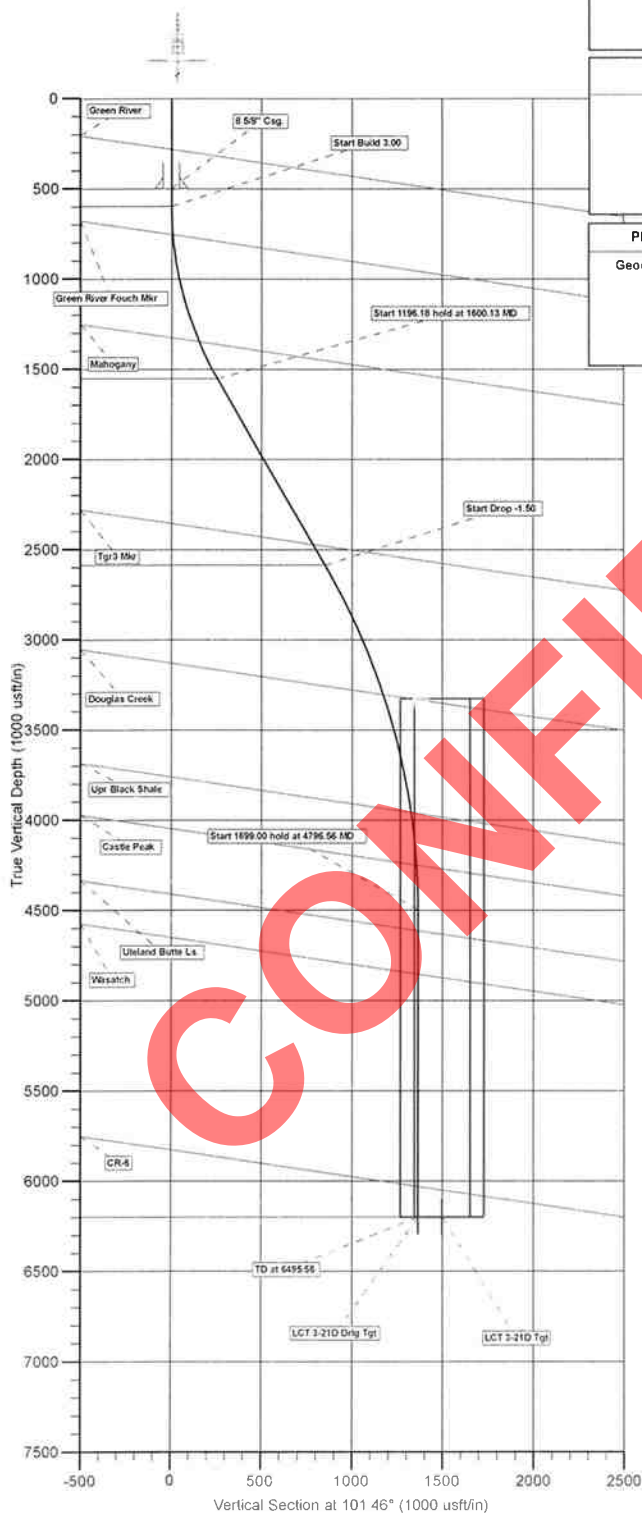
Geodetic System: US State Plane 1927 (Exact solution)
 Datum: NAD 1927 (NADCON CONUS)
 Ellipsoid: Clarke 1886
 Zone: Utah Central 4302
 System Datum: Mean Sea Level

REFERENCE INFORMATION

Co-ordinate (N/E) Reference: Well LC Tribal 3-21D-56, True North
 Vertical (TVD) Reference: WELL @ 6676.00usft (Berry Rig 5)
 Section (VS) Reference: Slot - (0.00N, 0.00E)
 Measured Depth Reference: WELL @ 6676.00usft (Berry Rig 5)
 Calculation Method: Minimum Curvature

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
281.00	281.00	Green River
752.92	753.08	Green River Fouch Mkr
1346.69	1367.15	Mahogany
2471.15	2558.00	Tgr3 Mkr
3304.16	3579.21	Douglas Creek
3958.08	4251.79	Upr Black Shale
4249.63	4545.01	Castle Peak
4613.87	4909.42	Uteland Butte Ls.
4853.87	5149.42	Wasatch
6030.87	6326.42	CR-6



Plan: Design #2 (LC Tribal 3-21D-56/Wellbore #1)

Created By: BRET WOLFORD Date: 15:16, January 20 2011



Great White Directional Services, LLC

Planning Report



Database:	EDM 5000.1 EDMDBBW	Local Co-ordinate Reference:	Well LC Tribal 3-21D-56
Company:	Berry Petroleum Company	TVD Reference:	WELL @ 6676.00usft (Berry Rig 5)
Project:	Duchesne Co., UT (UT27C)	MD Reference:	WELL @ 6676.00usft (Berry Rig 5)
Site:	Sec.21-T5S-R6W	North Reference:	True
Well:	LC Tribal 3-21D-56	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #2		

Project	Duchesne Co., UT (UT27C)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site	Sec.21-T5S-R6W				
Site Position:		Northing:	622,358.171 usft	Latitude:	40° 2' 18.013 N
From:	Lat/Long	Easting:	2,259,914.043 usft	Longitude:	110° 34' 18.034 W
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16"	Grid Convergence:	0.59 °

Well	LC Tribal 3-21D-56					
Well Position	+N/-S	9.10 usft	Northing:	622,367.454 usft	Latitude:	40° 2' 18.103 N
	+E/-W	17.92 usft	Easting:	2,259,931.867 usft	Longitude:	110° 34' 17.803 W
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	6,662.00 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	01/16/11	11.57	65.70	52,225

Design	Design #2			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	101.46

Plan Sections									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.13	30.00	102.54	1,555.04	-55.56	249.83	3.00	3.00	0.00	102.54
2,796.31	30.00	102.54	2,590.92	-185.42	833.73	0.00	0.00	0.00	0.00
4,796.56	0.00	0.00	4,501.00	-296.54	1,333.39	1.50	-1.50	0.00	180.00
6,495.56	0.00	0.00	6,200.00	-296.54	1,333.39	0.00	0.00	0.00	0.00



Great White Directional Services, LLC

Planning Report



Database: EDM 5000.1 EDMDBBW
Company: Berry Petroleum Company
Project: Duchesne Co., UT (UT27C)
Site: Sec.21-T5S-R6W
Well: LC Tribal 3-21D-56
Wellbore: Wellbore #1
Design: Design #2

Local Co-ordinate Reference: Well LC Tribal 3-21D-56
TVD Reference: WELL @ 6676.00usft (Berry Rig 5)
MD Reference: WELL @ 6676.00usft (Berry Rig 5)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
Green River									
281.00	0.00	0.00	281.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
8 5/8" Csg.									
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 3.00									
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	3.00	102.54	699.95	-0.57	2.55	2.62	3.00	3.00	0.00
Green River Fouch Mkr									
753.08	4.59	102.54	752.92	-1.33	5.99	6.13	3.00	3.00	0.00
800.00	6.00	102.54	799.63	-2.27	10.21	10.46	3.00	3.00	0.00
900.00	9.00	102.54	898.77	-5.10	22.95	23.51	3.00	3.00	0.00
1,000.00	12.00	102.54	997.08	-9.06	40.74	41.73	3.00	3.00	0.00
1,100.00	15.00	102.54	1,094.31	-14.13	63.52	65.07	3.00	3.00	0.00
1,200.00	18.00	102.54	1,190.18	-20.29	91.25	93.46	3.00	3.00	0.00
1,300.00	21.00	102.54	1,284.43	-27.54	123.83	126.83	3.00	3.00	0.00
Mahogany									
1,367.15	23.01	102.54	1,346.69	-33.00	148.39	151.99	3.00	3.00	0.00
1,400.00	24.00	102.54	1,376.81	-35.85	161.18	165.09	3.00	3.00	0.00
1,500.00	27.00	102.54	1,467.06	-45.19	203.20	208.13	3.00	3.00	0.00
Start 1196.18 hold at 1600.13 MD									
1,600.13	30.00	102.54	1,555.04	-55.56	249.83	255.89	3.00	3.00	0.00
1,700.00	30.00	102.54	1,641.53	-66.40	298.58	305.82	0.00	0.00	0.00
1,800.00	30.00	102.54	1,728.13	-77.26	347.40	355.82	0.00	0.00	0.00
1,900.00	30.00	102.54	1,814.73	-88.12	396.21	405.82	0.00	0.00	0.00
2,000.00	30.00	102.54	1,901.33	-98.97	445.02	455.82	0.00	0.00	0.00
2,100.00	30.00	102.54	1,987.93	-109.83	493.84	505.81	0.00	0.00	0.00
2,200.00	30.00	102.54	2,074.52	-120.68	542.65	555.81	0.00	0.00	0.00
2,300.00	30.00	102.54	2,161.12	-131.54	591.46	605.81	0.00	0.00	0.00
2,400.00	30.00	102.54	2,247.72	-142.39	640.28	655.80	0.00	0.00	0.00
2,500.00	30.00	102.54	2,334.32	-153.25	689.09	705.80	0.00	0.00	0.00
2,600.00	30.00	102.54	2,420.92	-164.11	737.90	755.80	0.00	0.00	0.00
Tgr3 Mkr									
2,658.00	30.00	102.54	2,471.15	-170.40	766.21	784.79	0.00	0.00	0.00
2,700.00	30.00	102.54	2,507.52	-174.96	786.72	805.79	0.00	0.00	0.00
Start Drop -1.50									
2,796.31	30.00	102.54	2,590.92	-185.42	833.73	853.94	0.00	0.00	0.00
2,800.00	29.95	102.54	2,594.12	-185.82	835.53	855.79	1.50	-1.50	0.00
2,900.00	28.45	102.54	2,681.41	-196.41	883.15	904.56	1.50	-1.50	0.00
3,000.00	26.95	102.54	2,769.95	-206.50	928.52	951.03	1.50	-1.50	0.00
3,100.00	25.45	102.54	2,859.67	-216.08	971.61	995.17	1.50	-1.50	0.00
3,200.00	23.95	102.54	2,950.52	-225.15	1,012.40	1,036.95	1.50	-1.50	0.00
3,300.00	22.45	102.54	3,042.44	-233.70	1,050.85	1,076.33	1.50	-1.50	0.00
3,400.00	20.95	102.54	3,135.35	-241.73	1,086.94	1,113.30	1.50	-1.50	0.00
3,500.00	19.45	102.54	3,229.20	-249.23	1,120.64	1,147.82	1.50	-1.50	0.00
Douglas Creek									
3,579.21	18.26	102.54	3,304.16	-254.78	1,145.63	1,173.41	1.50	-1.50	0.00
3,600.00	17.95	102.54	3,323.91	-256.19	1,151.93	1,179.87	1.50	-1.50	0.00
3,700.00	16.45	102.54	3,419.44	-262.60	1,180.80	1,209.43	1.50	-1.50	0.00



Great White Directional Services, LLC

Planning Report



Database:	EDM 5000.1 EDMDBBW	Local Co-ordinate Reference:	Well LC Tribal 3-21D-56
Company:	Berry Petroleum Company	TVD Reference:	WELL @ 6676.00usft (Berry Rig 5)
Project:	Duchesne Co., UT (UT27C)	MD Reference:	WELL @ 6676.00usft (Berry Rig 5)
Site:	Sec.21-T5S-R6W	North Reference:	True
Well:	LC Tribal 3-21D-56	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #2		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
3,800.00	14.95	102.54	3,515.71	-268.48	1,207.21	1,236.48	1.50	-1.50	0.00
3,900.00	13.45	102.54	3,612.65	-273.80	1,231.15	1,261.01	1.50	-1.50	0.00
4,000.00	11.95	102.54	3,710.20	-278.57	1,252.61	1,282.98	1.50	-1.50	0.00
4,100.00	10.45	102.54	3,808.29	-282.79	1,271.56	1,302.40	1.50	-1.50	0.00
4,200.00	8.95	102.54	3,906.86	-286.45	1,288.01	1,319.24	1.50	-1.50	0.00
Upr Black Shale									
4,251.79	8.17	102.54	3,958.08	-288.12	1,295.53	1,326.95	1.50	-1.50	0.00
4,300.00	7.45	102.54	4,005.84	-289.54	1,301.93	1,333.50	1.50	-1.50	0.00
4,400.00	5.95	102.54	4,105.15	-292.08	1,313.31	1,345.16	1.50	-1.50	0.00
4,500.00	4.45	102.54	4,204.74	-294.04	1,322.16	1,354.22	1.50	-1.50	0.00
Castle Peak									
4,545.01	3.77	102.54	4,249.63	-294.74	1,325.31	1,357.45	1.50	-1.50	0.00
4,600.00	2.95	102.54	4,304.53	-295.44	1,328.45	1,360.67	1.50	-1.50	0.00
4,700.00	1.45	102.54	4,404.45	-296.28	1,332.20	1,364.51	1.50	-1.50	0.00
Start 1699.00 hold at 4796.56 MD									
4,796.56	0.00	0.00	4,501.00	-296.54	1,333.39	1,365.73	1.50	-1.50	0.00
4,800.00	0.00	0.00	4,504.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
4,900.00	0.00	0.00	4,604.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
Uteland Butte Ls.									
4,909.42	0.00	0.00	4,613.87	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
5,000.00	0.00	0.00	4,704.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
5,100.00	0.00	0.00	4,804.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
Wasatch									
5,149.42	0.00	0.00	4,853.87	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
5,200.00	0.00	0.00	4,904.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
5,300.00	0.00	0.00	5,004.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
5,400.00	0.00	0.00	5,104.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
5,500.00	0.00	0.00	5,204.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
5,600.00	0.00	0.00	5,304.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
5,700.00	0.00	0.00	5,404.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
5,800.00	0.00	0.00	5,504.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
5,900.00	0.00	0.00	5,604.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
6,000.00	0.00	0.00	5,704.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
6,100.00	0.00	0.00	5,804.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
6,200.00	0.00	0.00	5,904.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
6,300.00	0.00	0.00	6,004.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
CR-6									
6,326.42	0.00	0.00	6,030.87	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
6,400.00	0.00	0.00	6,104.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
TD at 6495.56 - LCT 3-21D Tgt - LCT 3-21D Drig Tgt									
6,495.56	0.00	0.00	6,200.00	-296.54	1,333.39	1,365.73	0.00	0.00	0.00



Great White Directional Services, LLC

Planning Report



Database: EDM 5000.1 EDMDBBW
Company: Berry Petroleum Company
Project: Duchesne Co., UT (UT27C)
Site: Sec.21-T5S-R6W
Well: LC Tribal 3-21D-56
Wellbore: Wellbore #1
Design: Design #2

Local Co-ordinate Reference: Well LC Tribal 3-21D-56
TVD Reference: WELL @ 6676.00usft (Berry Rig 5)
MD Reference: WELL @ 6676.00usft (Berry Rig 5)
North Reference: True
Survey Calculation Method: Minimum Curvature

Design Targets

Target Name

- hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
LCT 3-21D Tgt	0.00	0.00	6,200.00	-297.85	1,468.98	622,084.867	2,261,403.860	40° 2' 15.159 N	110° 33' 58.916 W
- plan misses target center by 135.60usft at 6495.56usft MD (6200.00 TVD, -296.54 N, 1333.39 E)									
- Polygon									
Point 1			6,200.00	201.73	-194.43	622,284.57	2,261,207.35		
Point 2			6,200.00	198.93	197.04	622,285.83	2,261,598.82		
Point 3			6,200.00	-201.46	193.38	621,885.43	2,261,599.32		
Point 4			6,200.00	-199.20	-195.99	621,883.64	2,261,209.95		
Point 5			6,200.00	201.73	-194.43	622,284.57	2,261,207.35		
LCT 3-21D Drlg Tgt	0.00	0.00	6,200.00	-296.54	1,333.39	622,084.770	2,261,268.263	40° 2' 15.172 N	110° 34' 0.659 W
- plan hits target center									
- Circle (radius 100.00)									

Casing Points

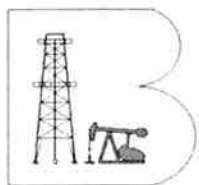
Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")
500.00	500.00	8 5/8" Csg.	8-5/8	11

Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
281.00	281.00	Green River		8.49	101.46
753.08	752.00	Green River Fouch Mkr		8.49	101.46
1,367.15	1,324.00	Mahogany		8.49	101.46
2,658.00	2,354.00	Tgr3 Mkr		8.49	101.46
3,579.21	3,129.00	Douglas Creek		8.49	101.46
4,251.79	3,760.00	Upr Black Shale		8.49	101.46
4,545.01	4,047.00	Castle Peak		8.49	101.46
4,909.42	4,410.00	Uteland Butte Ls.		8.49	101.46
5,149.42	4,650.00	Wasatch		8.49	101.46
6,326.42	5,827.00	CR-6		8.49	101.46

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
600.00	600.00	0.00	0.00	Start Build 3.00
1,600.13	1,555.04	-55.56	249.83	Start 1196.18 hold at 1600.13 MD
2,796.31	2,590.92	-185.42	833.73	Start Drop -1.50
4,796.56	4,501.00	-296.54	1,333.39	Start 1699.00 hold at 4796.56 MD
6,495.56	6,200.00	-296.54	1,333.39	TD at 6495.56



Berry Petroleum Company

Duchesne Co., UT (UT27C)

Sec.21-T5S-R6W

LC Tribal 3-21D-56

Wellbore #1

Design #2

Anticollision Report

20 January, 2011





Great White Directional Services, LLC

Anticollision Report



Company:	Berry Petroleum Company	Local Co-ordinate Reference:	Well LC Tribal 3-21D-56
Project:	Duchesne Co., UT (UT27C)	TVD Reference:	WELL @ 6676.00usft (Berry Rig 5)
Reference Site:	Sec.21-T5S-R6W	MD Reference:	WELL @ 6676.00usft (Berry Rig 5)
Site Error:	0.00 usft	North Reference:	True
Reference Well:	LC Tribal 3-21D-56	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.1 EDMDBBW
Reference Design:	Design #2	Offset TVD Reference:	Offset Datum

Reference	Design #2		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	Stations	Error Model:	ISCWSA
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 9,999.98 usft	Error Surface:	Elliptical Conic
Warning Levels Evaluated at:	2.00 Sigma	Casing Method:	Not applied

Survey Tool Program		Date	01/20/11		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
0.00	6,495.56	Design #2 (Wellbore #1)	MWD	MWD - Standard	

Summary						
Site Name	Reference Measured Depth (usft)	Offset Measured Depth (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
Sec.21-T5S-R6W						
LC Tribal 5-21D-56 - Wellbore #1 - Design #2	600.00	600.00	20.10	17.66	8.234	CC, ES
LC Tribal 5-21D-56 - Wellbore #1 - Design #2	700.00	699.56	23.01	20.16	8.073	SF

Offset Design	Sec.21-T5S-R6W - LC Tribal 5-21D-56 - Wellbore #1 - Design #2											Offset Site Error:	0.00 usft
Survey Program:	O-MWD											Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis	Distance										
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
0.00	0.00	0.00	0.00	0.00	0.00	-116.93	-9.10	-17.92	20.10				
100.00	100.00	100.00	100.00	0.10	0.10	-116.93	-9.10	-17.92	20.10	19.90	0.19	103.975	
200.00	200.00	200.00	200.00	0.32	0.32	-116.93	-9.10	-17.92	20.10	19.46	0.64	31.265	
300.00	300.00	300.00	300.00	0.55	0.55	-116.93	-9.10	-17.92	20.10	19.01	1.09	18.399	
400.00	400.00	400.00	400.00	0.77	0.77	-116.93	-9.10	-17.92	20.10	18.56	1.54	13.035	
500.00	500.00	500.00	500.00	1.00	1.00	-116.93	-9.10	-17.92	20.10	18.11	1.99	10.092	
600.00	600.00	600.00	600.00	1.22	1.22	-116.93	-9.10	-17.92	20.10	17.66	2.44	8.234 CC, ES	
700.00	699.95	699.56	699.51	1.43	1.42	138.52	-11.68	-17.59	23.01	20.16	2.85	8.073 SF	
800.00	799.63	798.58	798.22	1.64	1.61	134.66	-19.33	-16.61	31.82	28.57	3.25	9.785	
900.00	898.77	896.55	895.36	1.89	1.83	131.40	-31.89	-15.01	46.59	42.87	3.71	12.546	
1,000.00	997.08	992.98	990.22	2.20	2.10	129.12	-49.07	-12.82	67.20	62.95	4.25	15.794	
1,100.00	1,094.31	1,087.43	1,082.16	2.58	2.45	127.49	-70.47	-10.08	93.49	88.59	4.90	19.092	
1,200.00	1,190.18	1,179.52	1,170.67	3.06	2.86	126.23	-95.65	-6.87	125.24	119.59	5.65	22.155	
1,300.00	1,284.43	1,268.91	1,255.32	3.65	3.34	125.14	-124.11	-3.23	162.23	155.70	6.53	24.836	
1,400.00	1,378.61	1,355.34	1,335.80	4.36	3.88	124.13	-155.35	0.75	204.20	196.67	7.54	27.098	
1,500.00	1,467.06	1,438.62	1,411.93	5.19	4.47	123.12	-188.82	5.03	250.88	242.22	8.66	28.962	
1,600.13	1,555.04	1,518.70	1,483.68	6.15	5.10	122.07	-224.09	9.53	302.06	292.15	9.91	30.480	
1,700.00	1,641.53	1,600.18	1,555.09	7.18	5.80	122.24	-263.01	14.50	356.13	344.83	11.30	31.522	
1,800.00	1,728.13	1,678.98	1,623.32	8.23	6.53	122.13	-302.09	19.49	411.17	398.44	12.72	32.313	
1,900.00	1,814.73	1,762.45	1,695.60	9.30	7.30	122.03	-343.50	24.78	466.23	452.03	14.20	32.828	
2,000.00	1,901.33	1,845.92	1,767.89	10.38	8.09	121.96	-384.90	30.06	521.30	505.60	15.70	33.205	
2,100.00	1,987.93	1,929.38	1,840.17	11.46	8.88	121.89	-426.31	35.35	576.37	559.16	17.21	33.487	
2,200.00	2,074.52	2,012.85	1,912.45	12.55	9.68	121.84	-467.71	40.64	631.44	612.70	18.74	33.702	
2,300.00	2,161.12	2,096.32	1,984.74	13.65	10.48	121.80	-509.12	45.92	686.51	666.24	20.27	33.870	
2,400.00	2,247.72	2,179.79	2,057.02	14.74	11.28	121.77	-550.52	51.21	741.58	719.77	21.81	34.001	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation



Great White Directional Services, LLC

Anticollision Report



Company:	Berry Petroleum Company	Local Co-ordinate Reference:	Well LC Tribal 3-21D-56
Project:	Duchesne Co., UT (UT27C)	TVD Reference:	WELL @ 6676.00usft (Berry Rig 5)
Reference Site:	Sec.21-T5S-R6W	MD Reference:	WELL @ 6676.00usft (Berry Rig 5)
Site Error:	0.00 usft	North Reference:	True
Reference Well:	LC Tribal 3-21D-56	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.1 EDMDBBW
Reference Design:	Design #2	Offset TVD Reference:	Offset Datum

Offset Design Sec.21-T5S-R6W - LC Tribal 5-21D-56 - Wellbore #1 - Design #2												Offset Site Error:	0.00 usft
Survey Program: O-MWD												Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Distance		Minimum Separation (usft)	Separation Factor	Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		Between Centres (usft)	Between Ellipses (usft)					
2,500.00	2,334.32	2,263.26	2,129.30	15.84	12.09	121.73	-591.93	56.50	796.65	773.29	23.36	34.107	
2,600.00	2,420.92	2,346.73	2,201.58	16.94	12.89	121.71	-633.34	61.78	851.72	826.81	24.91	34.194	
2,700.00	2,507.52	2,430.20	2,273.87	18.04	13.70	121.68	-674.74	67.07	906.79	880.32	26.46	34.265	
2,796.31	2,590.92	2,510.59	2,343.48	19.11	14.48	121.66	-714.62	72.16	959.82	931.86	27.96	34.323	
2,800.00	2,594.12	2,513.67	2,346.15	19.15	14.51	121.69	-716.15	72.36	961.86	933.84	28.02	34.326	
2,900.00	2,681.41	2,597.53	2,418.77	20.06	15.33	122.42	-757.75	77.67	1,016.31	986.83	29.48	34.480	
3,000.00	2,769.95	2,682.09	2,491.99	20.93	16.15	122.99	-799.69	83.02	1,069.58	1,038.65	30.92	34.593	
3,100.00	2,859.67	2,767.27	2,565.76	21.77	16.98	123.41	-841.95	88.42	1,121.66	1,089.31	32.35	34.675	
3,200.00	2,950.52	2,853.03	2,640.02	22.55	17.82	123.72	-884.49	93.85	1,172.55	1,138.79	33.76	34.735	
3,300.00	3,042.44	2,939.30	2,714.73	23.30	18.66	123.92	-927.28	99.31	1,222.24	1,187.09	35.14	34.778	
3,400.00	3,135.35	3,042.33	2,804.48	23.99	19.49	123.96	-977.47	105.72	1,270.27	1,233.77	36.50	34.802	
3,500.00	3,229.20	3,150.87	2,900.45	24.64	20.25	123.97	-1,027.75	112.14	1,315.77	1,277.89	37.77	34.835	
3,600.00	3,323.91	3,262.22	3,000.37	25.24	21.00	123.97	-1,076.49	118.36	1,358.62	1,319.62	39.00	34.833	
3,700.00	3,419.44	3,376.34	3,104.21	25.80	21.75	123.97	-1,123.43	124.36	1,398.73	1,358.54	40.19	34.802	
3,800.00	3,515.71	3,493.13	3,211.90	26.30	22.48	123.95	-1,168.26	130.08	1,436.00	1,394.68	41.33	34.747	
3,900.00	3,612.65	3,612.51	3,323.35	26.76	23.19	123.92	-1,210.68	135.50	1,470.34	1,427.94	42.40	34.676	
4,000.00	3,710.20	3,734.35	3,438.42	27.18	23.86	123.89	-1,250.40	140.57	1,501.65	1,458.24	43.41	34.593	
4,100.00	3,808.29	3,858.50	3,556.92	27.55	24.49	123.84	-1,287.10	145.26	1,529.84	1,485.49	44.35	34.498	
4,200.00	3,906.86	3,984.79	3,678.63	27.87	25.09	123.78	-1,320.50	149.52	1,554.84	1,509.63	45.21	34.393	
4,300.00	4,005.84	4,113.02	3,803.29	28.15	25.63	123.71	-1,350.31	153.33	1,576.56	1,530.58	45.98	34.285	
4,400.00	4,105.15	4,242.99	3,930.59	28.39	26.11	123.63	-1,376.27	156.64	1,594.94	1,548.27	46.67	34.173	
4,500.00	4,204.74	4,374.46	4,060.19	28.59	26.53	123.53	-1,399.14	159.43	1,609.93	1,562.65	47.27	34.057	
4,600.00	4,304.53	4,507.15	4,191.69	28.75	26.90	123.42	-1,415.72	161.68	1,621.46	1,573.68	47.78	33.937	
4,700.00	4,404.45	4,640.82	4,324.69	28.87	27.19	123.30	-1,428.84	163.35	1,629.50	1,581.31	48.19	33.816	
4,796.56	4,501.00	4,770.53	4,454.12	28.95	27.40	123.30	-1,437.14	164.41	1,633.92	1,585.43	48.49	33.695	
4,800.00	4,504.44	4,775.16	4,458.75	28.95	27.41	123.30	-1,437.36	164.44	1,634.01	1,585.51	48.50	33.691	
4,900.00	4,604.44	4,909.91	4,593.44	29.02	27.57	123.41	-1,441.21	164.93	1,635.75	1,587.01	48.74	33.560	
5,000.00	4,704.44	5,020.91	4,704.44	29.09	27.65	123.42	-1,441.44	164.96	1,635.86	1,586.94	48.92	33.440	
5,100.00	4,804.44	5,120.91	4,804.44	29.17	27.73	123.42	-1,441.44	164.96	1,635.86	1,586.77	49.09	33.325	
5,200.00	4,904.44	5,220.91	4,904.44	29.24	27.80	123.42	-1,441.44	164.96	1,635.86	1,586.60	49.26	33.209	
5,300.00	5,004.44	5,320.91	5,004.44	29.32	27.88	123.42	-1,441.44	164.96	1,635.86	1,586.42	49.43	33.091	
5,400.00	5,104.44	5,420.91	5,104.44	29.40	27.95	123.42	-1,441.44	164.96	1,635.86	1,586.24	49.61	32.972	
5,500.00	5,204.44	5,520.91	5,204.44	29.48	28.03	123.42	-1,441.44	164.96	1,635.86	1,586.06	49.80	32.852	
5,600.00	5,304.44	5,620.91	5,304.44	29.56	28.12	123.42	-1,441.44	164.96	1,635.86	1,585.88	49.98	32.730	
5,700.00	5,404.44	5,720.91	5,404.44	29.64	28.20	123.42	-1,441.44	164.96	1,635.86	1,585.69	50.17	32.606	
5,800.00	5,504.44	5,820.91	5,504.44	29.73	28.28	123.42	-1,441.44	164.96	1,635.86	1,585.49	50.36	32.482	
5,900.00	5,604.44	5,920.91	5,604.44	29.81	28.37	123.42	-1,441.44	164.96	1,635.86	1,585.30	50.56	32.356	
6,000.00	5,704.44	6,020.91	5,704.44	29.90	28.46	123.42	-1,441.44	164.96	1,635.86	1,585.10	50.76	32.230	
6,100.00	5,804.44	6,120.91	5,804.44	29.99	28.55	123.42	-1,441.44	164.96	1,635.86	1,584.90	50.96	32.102	
6,200.00	5,904.44	6,220.91	5,904.44	30.08	28.64	123.42	-1,441.44	164.96	1,635.86	1,584.69	51.16	31.973	
6,265.12	5,989.56	6,286.03	5,969.56	30.14	28.70	123.42	-1,441.44	164.96	1,635.86	1,584.56	51.30	31.889	
6,300.00	6,004.44	6,316.47	6,000.00	30.17	28.72	123.42	-1,441.44	164.96	1,635.86	1,584.50	51.37	31.847	
6,400.00	6,104.44	6,316.47	6,000.00	30.26	28.72	123.42	-1,441.44	164.96	1,639.19	1,587.72	51.47	31.848	
6,495.56	6,200.00	6,316.47	6,000.00	30.35	28.72	123.42	-1,441.44	164.96	1,648.04	1,596.47	51.57	31.957	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation



Great White Directional Services, LLC

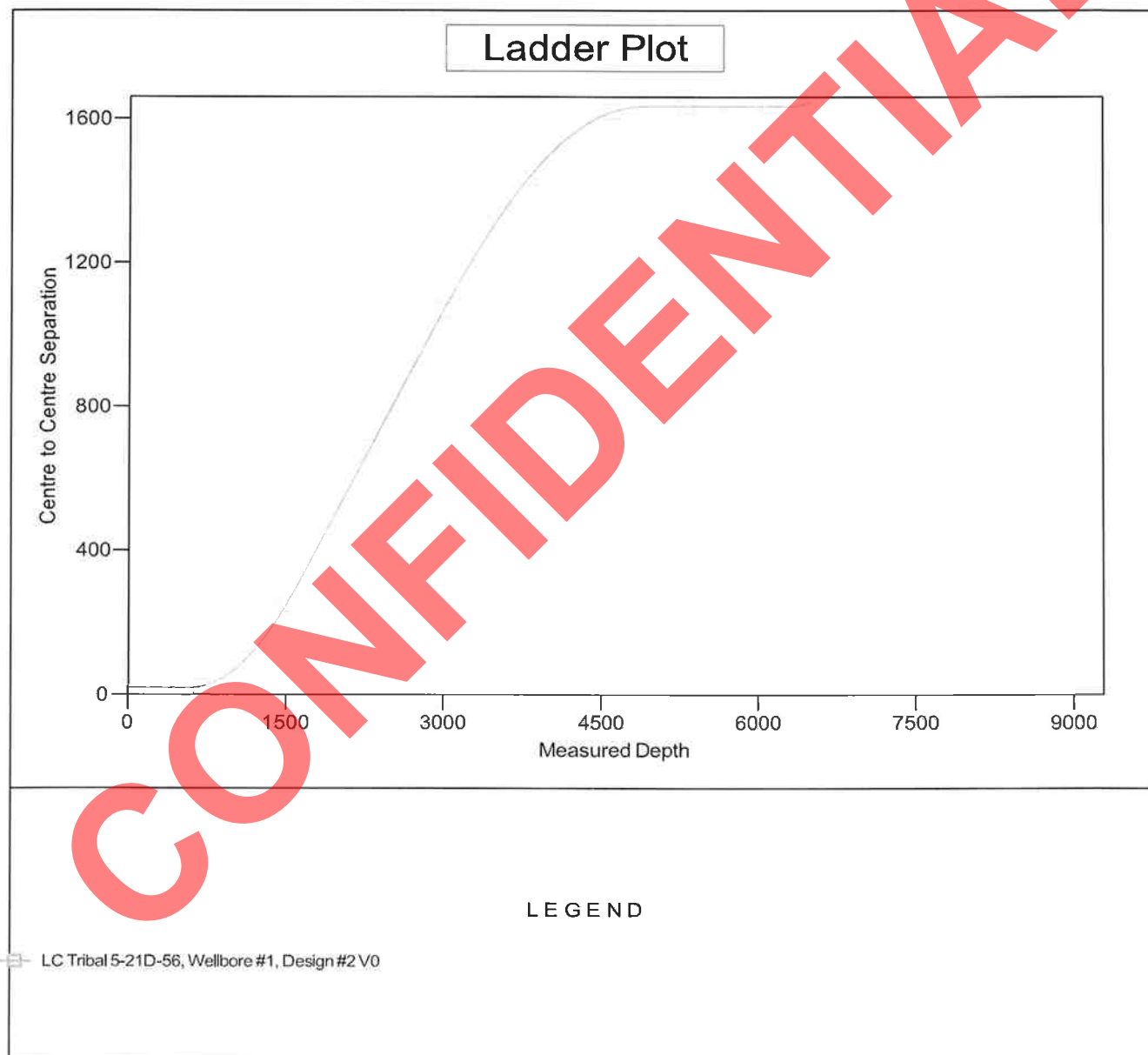
Anticollision Report



Company:	Berry Petroleum Company	Local Co-ordinate Reference:	Well LC Tribal 3-21D-56
Project:	Duchesne Co., UT (UT27C)	TVD Reference:	WELL @ 6676.00usft (Berry Rig 5)
Reference Site:	Sec.21-T5S-R6W	MD Reference:	WELL @ 6676.00usft (Berry Rig 5)
Site Error:	0.00 usft	North Reference:	True
Reference Well:	LC Tribal 3-21D-56	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.1 EDMDBBW
Reference Design:	Design #2	Offset TVD Reference:	Offset Datum

Reference Depths are relative to WELL @ 6676.00usft (Berry Rig 5)
 Offset Depths are relative to Offset Datum
 Central Meridian is 111° 30' 0.000 W

Coordinates are relative to: LC Tribal 3-21D-56
 Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302
 Grid Convergence at Surface is: 0.59°



CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



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Anticollision Report



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Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302
Grid Convergence at Surface is: 0.59°

Separation Factor Plot



LEGEND

LC Tribal 5-21D-56, Wellbore #1, Design #2 V0

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

SURFACE DAMAGE AND RIGHT-OF-WAY SETTLEMENT AGREEMENT

KNOW ALL MEN BY THESE PRESENTS, THAT:

WHEREAS, Larry Fogel whose address is 280 Addison Circle, Fowlerville, MI 48836-7705 (hereinafter referred to as GRANTOR, whether one or more), is the owner of the surface of the following described property located in Duchesne County, Utah, to-wit:

TOWNSHIP 5 SOUTH, RANGE 6 WEST, USM
Section 21: NW/4 NW/4

See Exhibit "A" Attached hereto

and Berry Petroleum Company, whose address is 1999 Broadway, Suite 3700, Denver Colorado, 80202 (hereinafter referred to as GRANTEE), owns leases covering oil, gas and mineral rights in, under and upon said property; and

WHEREAS, Grantee desires to construct and maintain a well site, an access road and a pipeline or pipelines and appurtenances thereto on a portion of said property.

NOW THEREFORE, for an in consideration of the sum of ten dollars (\$10.00) and other valuable considerations, the receipt and sufficiency of which is hereby acknowledged, Grantor does hereby grant, sell and convey unto Grantee, its successors and assigns, the easement and right to use that portion of the herein above described property as may be necessary to construct, use, maintain a well site for the drilling, completion and operation of an oil & gas well (including but not limited to pumping facilities and tank battery) and to construct, entrench, maintain, operate, replace, remove, protect, or abandon a pipeline or pipelines for water or gas with appurtenances thereto, including, but not limited to, valves, metering equipment, and cathodic equipment; to construct, maintain, relocate, or abandon a road (said well site, pipelines, appurtenance, valves, metering equipment, cathodic equipment and road being sometimes collectively call the "facilities") over, under, and through the hereinafter described land as described in the attached Exhibit "A".

Grantor acknowledges the receipt and sufficiency of the above described consideration as payment for all damages to Grantor's trees, timber, growing crops, and other vegetation being cultivated on said land by the undersigned or their respective lessees, tenants or assigns caused by the construction, maintenance, protection, repair, replacement or removal of the facilities as described in the attached exhibits and agrees that the payment and acceptance of the consideration set forth above is in full and complete payment, settlement, compromise and satisfaction of any and all of the above-mentioned losses, liabilities, claims, damages, demands and causes of action for any and all injuries and damage to the surface of the land hereinbelow described and to any appurtenances or improvements thereon, and for any and all claims including but not limited to loss of potential rental income, damages to and/or loss of livestock and wildlife, arising directly or indirectly in connection with the operations thereon by Grantee, its employees, agents, contractors, or subcontractors in connection with the above-mentioned operations of Grantee.

Grantee shall have the free right of ingress and egress to, over, upon, through and across said right-of-way and easement for any and all purposes that may be necessary or incidental to the maintenance of the right-of-way and easement, with the right to use existing roads which enter Grantor's property for the purpose of constructing, inspecting, repairing and maintaining the facilities and the removal or replacement of same at will, either in whole or in part, and the replacement of said pipeline or pipelines with either like or different size pipe. During temporary periods, Grantee may use such portions of the property along and adjacent to said right-of-way as may be necessary in connection with construction, maintenance, repair, removal or replacement of the facilities and if such use cause any damages to Grantor's lands outside of the above described right-of-way, Grantee shall pay Grantor for such damages.

Grantor reserves the right to the use and enjoyment of said property except for the purposes herein granted, but such use shall not hinder, conflict or interfere with Grantee's surface or subsurface rights hereunder or disturb its facilities. No road, reservoir, excavation, obstruction or structure shall be constructed, created or maintained on, over, along or within the lands covered by this right-of-way without Grantee's prior written consent.

If Grantee desires to remove any trees adjacent to said right-of-way at a later date which may be hazardous to the maintenance and use of the facilities on the right-of-way, Grantee shall first obtain approval from Grantor in writing, Grantor's approval not to be unreasonably withheld, and after receipt of such approval, may proceed to cut and remove such trees subject to payment of additional timber damages, if any are determined.

The undersigned Grantor hereby covenants and warrants that he is the surface owner of the above-described land, and has the right to enter into this Agreement.

FOR THE SAME CONSIDERATION RECITED ABOVE, Grantor and Grantee do hereby release, discharge and acquit the other from any and all liability, and shall indemnify the other against any and all claims and demands for damages, attorneys fees, injury or loss, existing now or done hereafter, to the surface of said lands or to any third parties arising out of or being the result of their or, their agents, contractors, licensees, permittees, successors and assigns own activities on or use of the subject property. However, such parties' potential liability under this paragraph to the other shall be limited to the acts and/or omission of it, or its predecessors, agents, contractors, licensees, permittees, successors, and assigns, and shall not include any acts and/or omissions of the other party, its agents, contractors, licensees, permittees, successors or assigns. Grantee shall reasonably maintain the subject property in order to prevent unnecessary deterioration of the surface and to keep the property in an unlitteed condition.

TO HAVE AND TO HOLD the above described rights and easements, together with all rights necessary to operate and maintain the facilities over the right-of-way hereby granted unto the said Grantee, its successors and assigns, until such time as the right-of-way and easement is abandoned under the terms stipulated herein. The Grantee may assign the rights and easements herein granted, either in whole or in part, subject to the terms of this grant, and such rights and easements shall be covenants running with the land and are binding upon Grantor, Grantor's heirs, legal representatives and successors in title. Upon abandonment, at the request of the Grantor, Grantee shall execute and deliver to Grantor a document in recordable form evidencing said abandonment. Also, upon abandonment, at the request of the Grantor, Grantee shall restore the surface used under the terms of this Agreement to as near its original condition as is possible.

The making, execution and delivery of this document by Grantor has been induced by no representations, statements, warranties, or other agreements other than those herein expressed. This agreement embodies the entire understanding of the parties, and this instrument may be amended or modified only by subsequent written agreement of the parties.

Grantee shall maintain all roads used pursuant to this Agreement and shall install culverts where necessary to insure adequate drainage from all roads. Grantee shall also install cattle guards where the roads go thru fences, if any.

This agreement shall inure to the benefit of the parties hereto, their heirs, successors, and assigns and shall be a burden running with the land.

IN WITNESS WHEREOF, the parties have executed this Surface Damage and Right-of-Way Settlement Agreement effective as of the 2 day of May, 2011.

GRANTOR

By: Larry Fogel
Larry Fogel

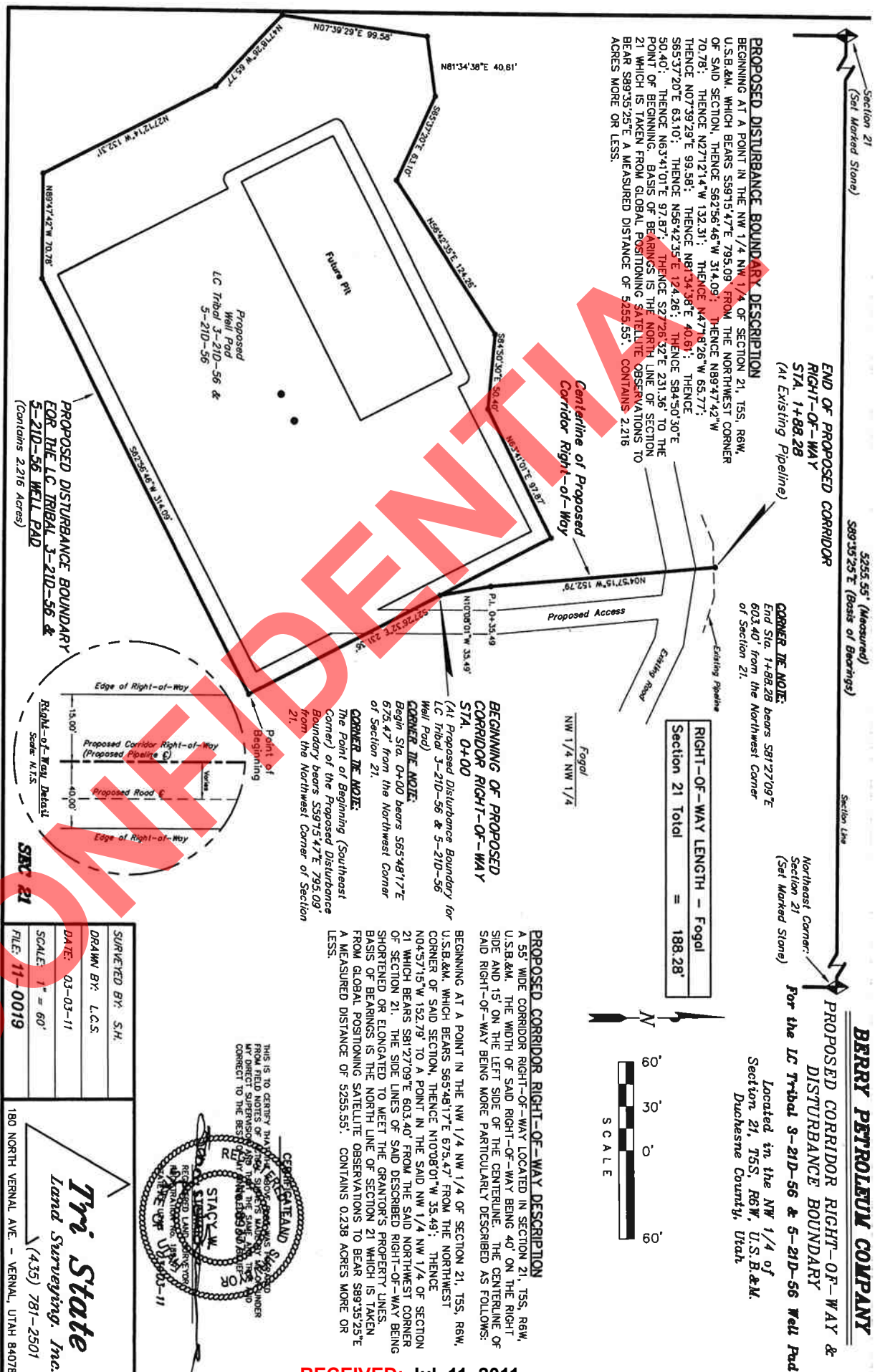
STATE OF MI §
§
COUNTY OF Livingston §

BEFORE ME, the undersigned, a Notary Public, in and for said County and State on this 2 day of May, 2011, Larry Fogel personally appeared to me known to be the identical person(s) described in and who executed the within and foregoing instrument of writing and acknowledged to me that he duly executed the same as his free and voluntary act and deed for the purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

Ronda T. Baibak
Notary Public

My Commission Expires: RONDA T. BAIBAK
Notary Public Livingston County, MI
My Commission Expires 11-11-2015
Acting in Livingston County





Berry Petroleum Company

Brundage Canyon Field

4000 South 4028 West

Rt. 2 Box 7755

Roosevelt, UT 84066

Ph: (435) 722-1325

Fax: (435) 722-1321

www.bry.com

January 24, 2011

State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84115-5801

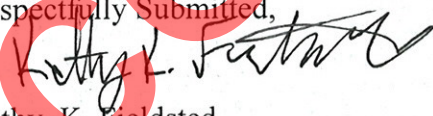
Re: Directional Drilling R649-3-11
LC Tribal 3-21D-56 373 FNL, 497' FWL (NWNW) (surface)
660 FNL, 1,830' FWL (NENW) (bottomhole)
Section 21, T5S-R6W
Duchesne, County, Utah

Pursuant to the filing of Berry Petroleum's Application for Permit to Drill regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Exception to Location and Siting of Wells.

- The LC Tribal 3-21D-56 well is to be located within the Lake Canyon Field Area.
- Berry is locating the well at the surface location and directionally drilling from this location to minimize surface disturbance and Berry will be able to utilize the existing road and pipelines in the area.
- Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.

Therefore, based on the above stated information Berry Petroleum Company requests the permit be granted pursuant to R649-3-11.

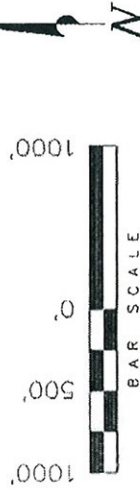
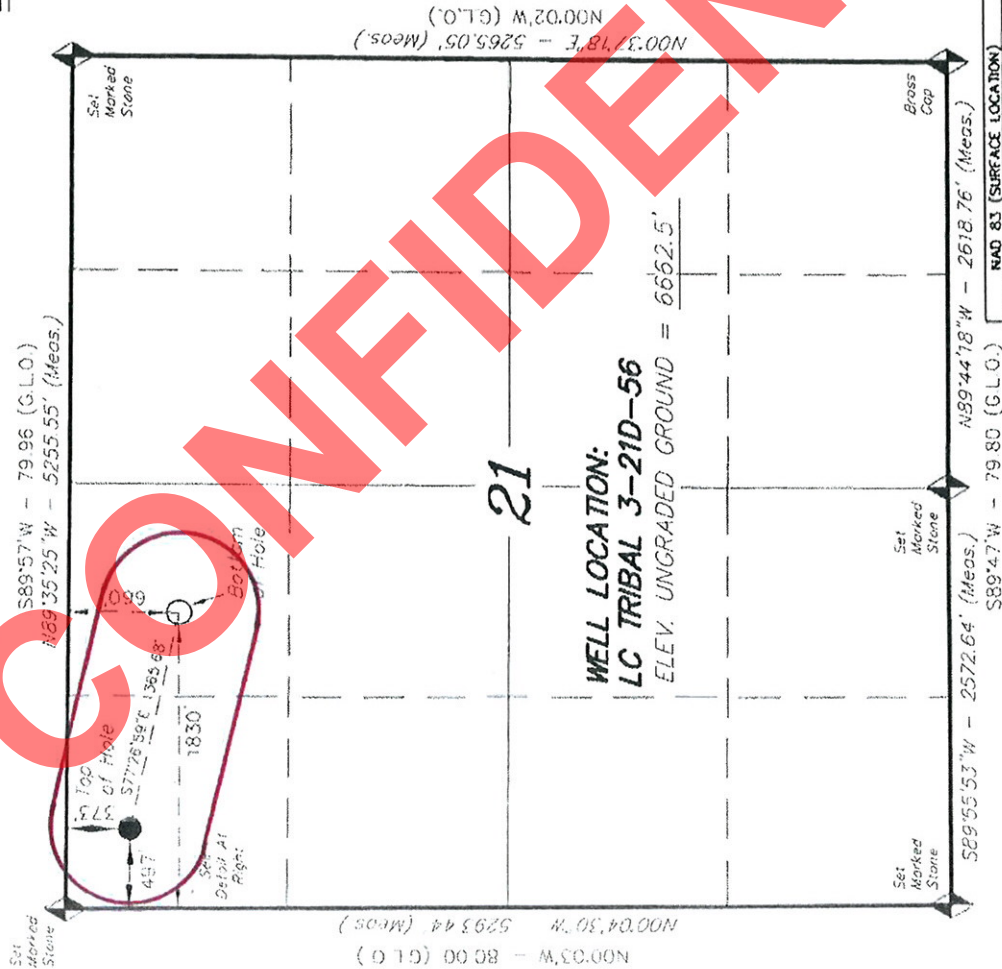
Respectfully Submitted,


Kathy K. Fieldsted
Sr. Regulatory & Permitting Technician

T5S, R6W, U.S.B.&M.

BERRY PETROLEUM COMPANY

WELL LOCATION, LC TRIBAL 3-21D-56,
LOCATED AS SHOWN IN THE NW 1/4 NW
1/4 OF SECTION 21, T5S, R6W,
U.S.B.&M. DUCHESNE COUNTY, UTAH.



NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE WELL WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST
OF MY KNOWLEDGE AND BELIEF.

STACY W. STEWART
REGISTERED LAND SURVEYOR
REGISTRATION NO. 189377
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING

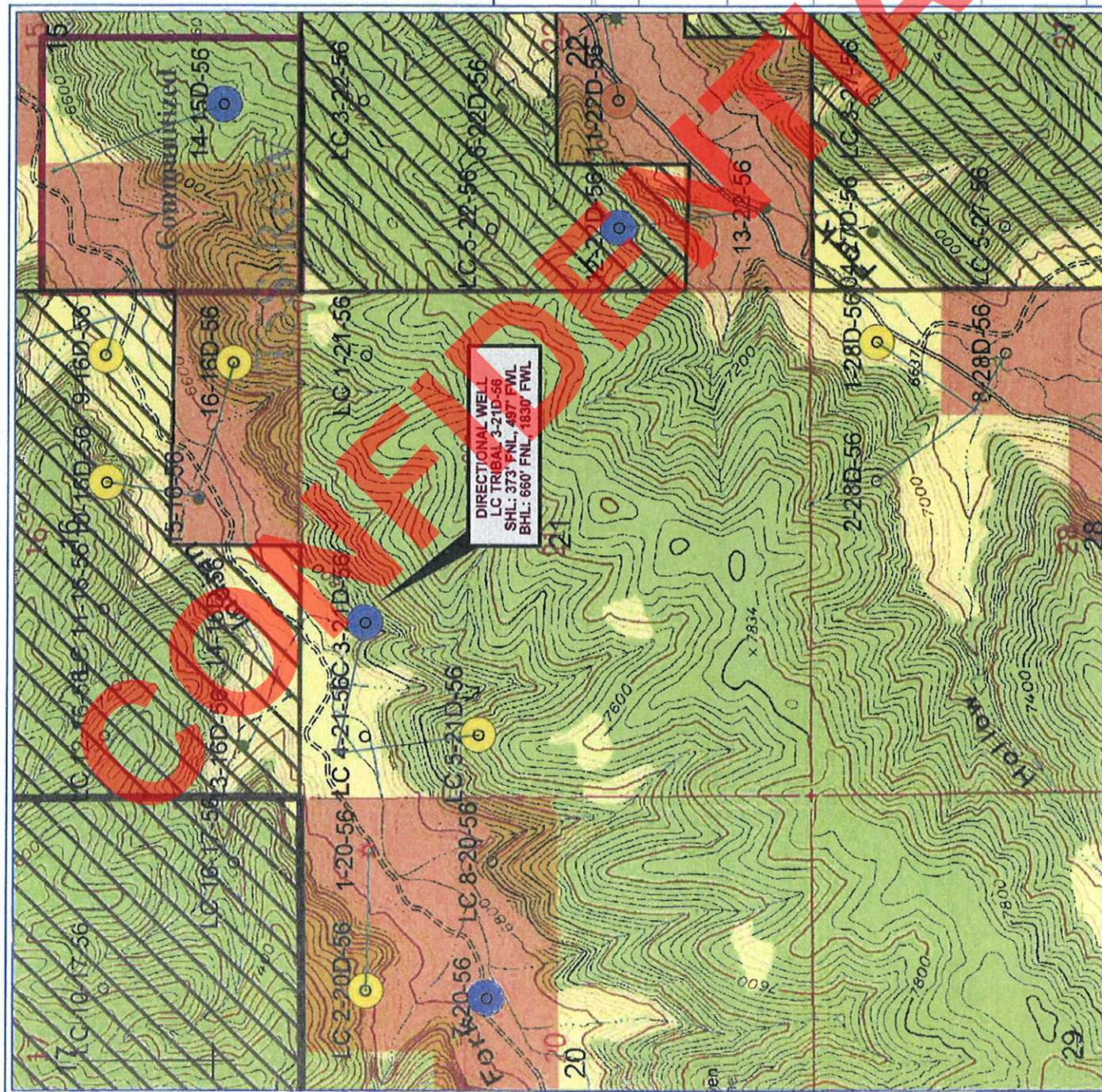
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 8-10-10	SURVEYED BY: S.H.
DATE DRAWN: 12-07-10	DRAWN BY: M.W.
REVISED:	SCALE: 1" = 1000'

NAD 83 (SURFACE LOCATION)
LATITUDE = 40°02'17.95" (40.038322)
LONGITUDE = 110°34'20.35" (110.572322)
NAD 27 (SURFACE LOCATION)
LATITUDE = 40°02'18.10" (40.038362)
LONGITUDE = 110°34'19.80" (110.571612)
NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 40°02'15.06" (40.037517)
LONGITUDE = 110°34'03.22" (110.567560)
NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 40°02'15.21" (40.037557)
LONGITUDE = 110°34'00.66" (110.565850)

SECTION CORNERS LOCATED

BASIS OF ELEV: Elevations are base on an
N.G.S. OPUS Correction. LOCATION:
LAT. 39°58'55.06" LONG. 110°22'05.00"
(Tristate Aluminum Cap) Elev. 7307.99'



BERRY PETROLEUM COMPANY

Lake Canyon Project

LC TRIBAL 3-21D-56

Directional Drilling Location Plat

Sec. 21 T5S R6W - Duchesne Co, UT



ATTRIBUTE MAP

- Approved
- WO Arch
- WO BIA
- WO Onsite
- WO Plats
- WO State
- WO Sur Agrmt
- WO Survey
- Working on APD

WELL SYMBOLS

- Gas Well
- Location Only
- Oil & Gas Well
- Oil Well

January 26, 2011

RECEIVED: Jul. 11, 2011



Berry Petroleum Company

Brundage Canyon Field

4000 South 4028 West

Rt. 2 Box 7755

Roosevelt, UT 84066

Ph: (435) 722-1325

Fax: (435) 722-1321

www.bry.com

January 24, 2011

State of Utah
Division of Oil, Gas, and Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

Re: Oil and Gas Conservation General Rules
R649-3-3 Exception to Location and Siting of Wells.
LC TRIBAL 3-21D-56

Gentlemen:

Berry Petroleum Company is proposing to drill a development well in the Lake Canyon Field, Duchesne County, Utah. The well is located on lands within the Uintah and Ouray Ute Indian Reservation. A copy of the Federal Application for Permit to Drill (APD) is attached for your review. This APD has been submitted to the Bureau of Land Management (BLM) in Vernal and the Bureau of Indian Affairs (BIA) at Ft. Duchesne.

As shown on the attached staking plat, the LC Tribal 3-21D-56 well is a directional well in which only the upper part of the objective section (uppermost Douglas Creek) falls outside of the allowed standard well spacing (R649-3-2). Berry is requesting an exception to the spacing requirement per regulation R649-3-3 since Berry was unable to locate the proposed well within the allowed spacing "window" due to topographic constraints. To maintain orderly 40 acre spacing and efficient well drainage the well had to be drilled as a directional well from the proposed LC Tribal 3-21D-56 surface location. The rather long reach required of the well forced only the uppermost part of the Douglas Creek objective section to be placed outside of the spacing "window".

In accordance with R649-3-3, Berry is providing a copy of the staking plat showing the proposed location in relation to the allowed spacing "window" and all tracts contacted by a circle with a radius of 460'. A second plat is also attached showing the actual or recently proposed location for all direct or diagonal offsetting wells. As to the 460' radius circle, Berry is also the operator of the adjacent NE1/4 of Section 21.

Berry is requesting approval of this excepted location as proposed. If additional information is required, please contact Dan Anderson at (303) 999-4400.

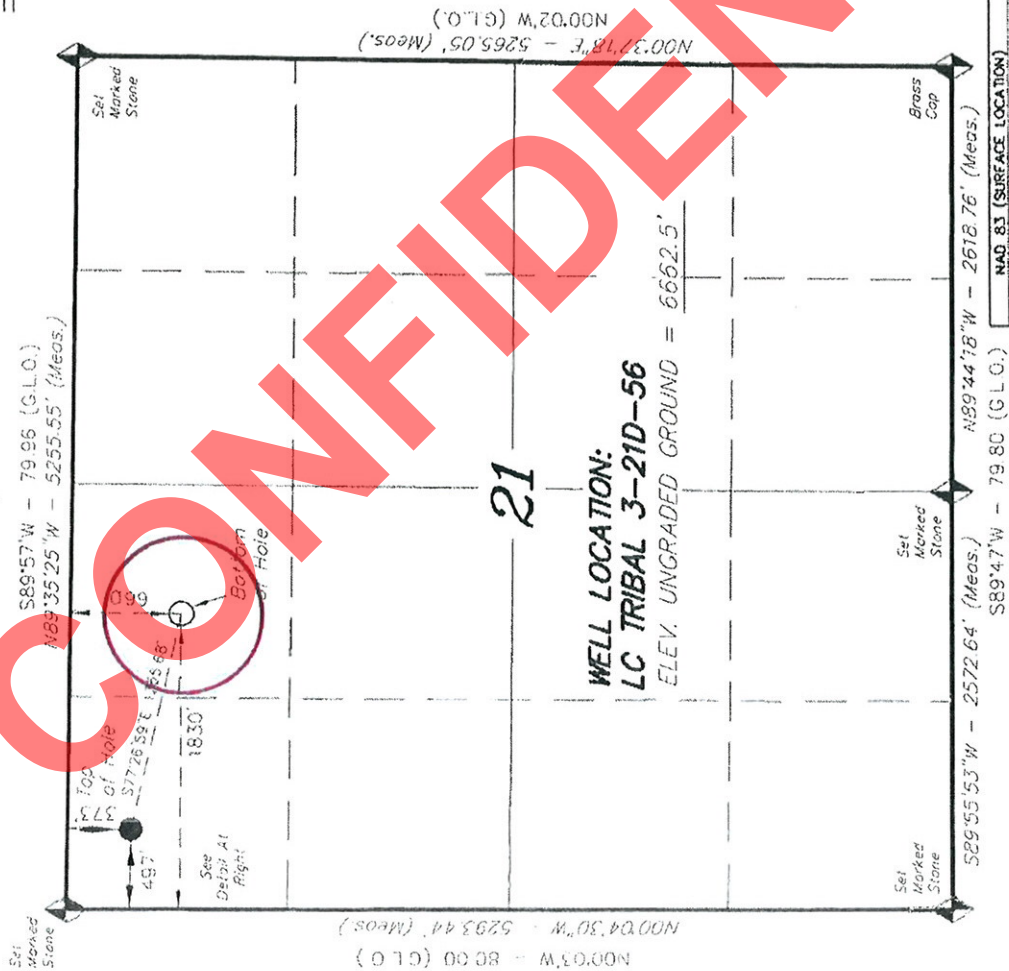
Sincerely,

Kathy K. Fieldsted
Sr. Regulatory & Permitting Technician

T5S, R6W, U.S.B.&M.

BERRY PETROLEUM COMPANY

WELL LOCATION, LC TRIBAL 3-21D-56,
LOCATED AS SHOWN IN THE NW 1/4 NW
1/4 OF SECTION 21, T5S, R6W,
U.S.B.&M. DUCHESNE COUNTY, UTAH.



NOTES:
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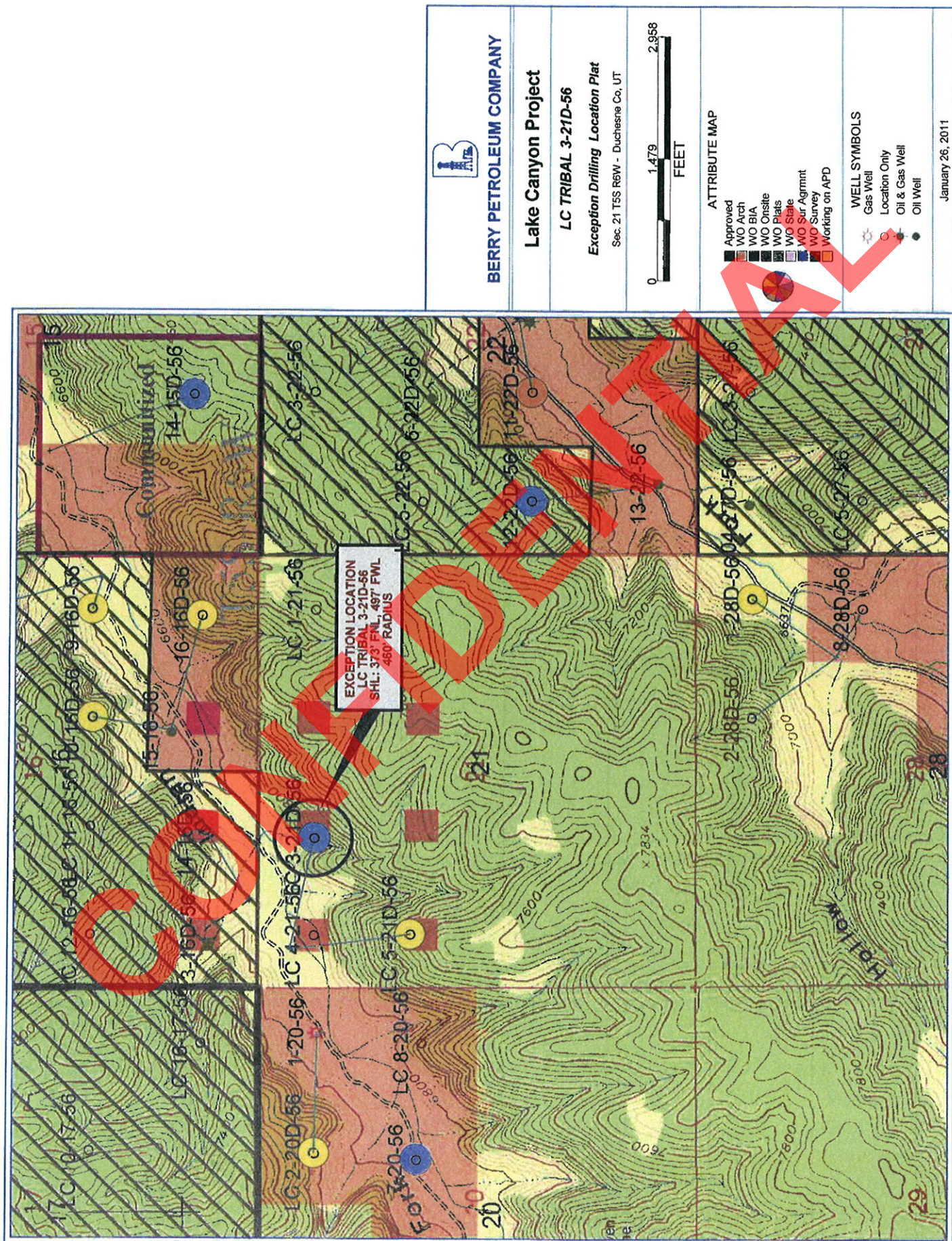
STACY W. STEWART
REGISTERED LAND SURVEYOR
EXTRAORDINARY
STATE OF UTAH

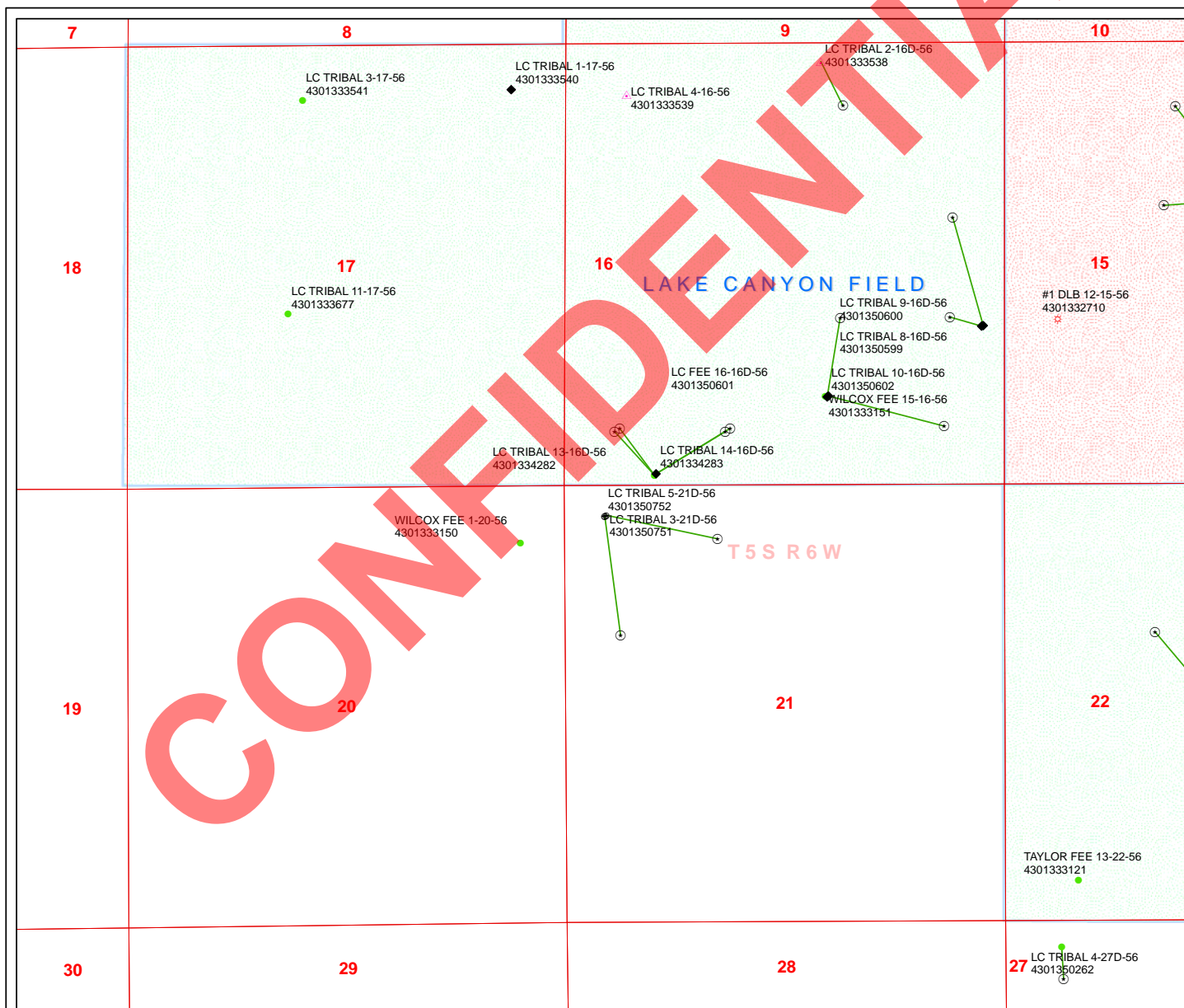
TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE - VERNAL, UTAH 84078
(435) 781-2501

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LONGITUDE = 110°34'20.66" (110.568950)

◆ = SECTION CORNERS LOCATED
BASIS OF ELEV: Elevations are base on an N.O.S. OPUS Correction. LOCATION: LAT. 39°58'55.06" LONG 110°22'05.00" (Tristate Aluminum Cap) Elev. 7307.99'





API Number: 4301350751

Well Name: LC TRIBAL 3-21D-56

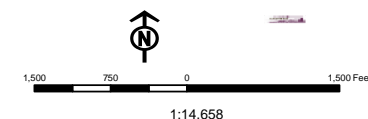
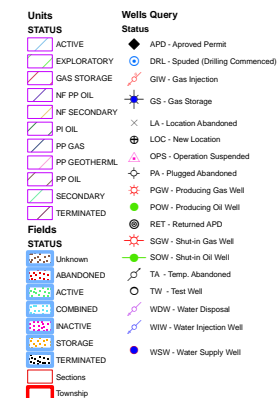
Township T0.5 . Range R0.6 . Section 21

Meridian: UBM

Operator: BERRY PETROLEUM COMPANY

Map Prepared:

Map Produced by Diana Mason



ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator	BERRY PETROLEUM COMPANY				
Well Name	LC TRIBAL 3-21D-56				
API Number	43013507510000	APD No	3760	Field/Unit	LAKE CANYON
Location: 1/4,1/4	NWNW	Sec	21	Tw	5.0S
		Rng	6.0W	373	FNL 497 FWL
GPS Coord (UTM)		Surface Owner	Larry Fogel		

Participants

Bart Kettle-Division of Oil Gas and Mining (DOGM), Brad Mechum-Berry Petroleum Company, Chuck MacDonald-Vernal BLM. Invited and choosing not to Attend: Larry Fogel-surface owner.

Regional/Local Setting & Topography

As proposed the LC TRIBAL 5-21D-56 is situated in the bottom of the Right Fork of Indian Canyon in Duchesne County Utah. The closest community is Duchesne Utah located ~15 miles northeast. A Duchesne County Class B road passes within 150' of the proposed project. Topography in the immediate area consists of deeply cut canyons running in a west to east direction. Slopes in this area are steep shale/clay mixtures dissected by many small to medium shale and silt stone ledges. Canyon bottoms are generally narrow, with small depositional flood plains. Soils are poorly developed, with many sites containing a large percentage of shale fragments. A perennial stream in the Right Fork of Indian Canyon is located in close proximity to the proposed well pad. Associated flood plains do not appear to be irrigated at this location, but instead are used to grow a mixture of dry land grass and forb species used for cattle grazing. Range cattle grazing and recreation are the primary uses of lands at the local setting.

On a Regional setting the proposed project is located on the northern portions of the Colorado Plateau on the western edge of the Uintah Basin. Drainage flows to the east entering the Right Fork of Indian Canyon immediately and the Strawberry River within 15 miles. Topography is a series of narrow ridges and canyon gradually flattening out into a broad valley to the east. Vegetation would be described as a mixture of montane forest and pinyon/juniper woodlands. Range cattle grazing, farming, recreation, and oil and gas development are the primary uses of lands within the Uintah Basin.

Surface Use Plan

Current Surface Use

Grazing
Wildlife Habitat
Deer Winter Range

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.05	Width 220 Length 310		UNTA

Ancillary Facilities

Access road leaves the county road and enters the well pad at odd angles in an effort to keep disturbance on one surface owner.

Waste Management Plan Adequate?

Y

Environmental Parameters

Affected Floodplains and/or Wetlands Y

APD staked on the former flood plain of the Right Fork of Indian Canyon. Creek has down cut in the past 100 years and flooding at this location is unlikely.

Flora / Fauna

Flora:

Noxious Weeds: Hoary Cress, Hounds tongue and musk thistle.

Grass: Thick spike wheat grass, crested wheat grass, Siberian wheat grass, tall wheat grass and cheat grass.

Forbs: Forage kochia, poverty weed, annual kochia, lambs quarter.

Shrubs: Basin big sage, green stem rubber rabbit brush.

Trees: none

Succulents: none

Fauna: Potential large mammals include Rocky mountain elk, mule deer, black bear, mountain lion, bobcat, coyote, gray fox, raccoon, striped skunk, spotted skunk and ring tailed cat. Sage brush obligate bird species possible including sage thrasher, sage sparrow. Other birds likely include chipping sparrow, meadow lark, lark sparrow, American kestrel, red tailed hawk, golden eagle, raven, king bird and American Robin. Host of small mammals and reptiles possible.

Soil Type and Characteristics

Soil survey not available. Mixture of gray clays and shale fragments.

Erosion Issues Y

Soils prone to wind erosion when disturbed.

Sedimentation Issues N

Soils disturbed in construction activities unlikely to enter the Right Fork of Indian Canyon due to adequate vegetation buffer.

Site Stability Issues N

Site appears suitable for proposed drilling program.

Drainage Diversion Required? N

Berm Required? Y

Berms required on the cut portions of the well pad to prevent fluids from entering perennial stream in the event of a catastrophic spill.

Erosion Sedimentation Control Required? N

Paleo Survey Run?

Paleo Potential Observed?

Cultural Survey Run?

Cultural Resources?

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)

Distance to Surface Water (feet)

Dist. Nearest Municipal Well (ft)

Distance to Other Wells (feet)

Native Soil Type

Fluid Type

Drill Cuttings

Annual Precipitation (inches)

Affected Populations
Presence Nearby Utility Conduits
Final Score

Sensitivity Level

Characteristics / Requirements

No reserve pit is being proposed. Currently drilling program is a closed loop system using steel mud tanks provided by drilling contractors.

Closed Loop Mud Required? Liner Required? Liner Thickness Pit Underlayment Required?

Other Observations / Comments

Surface representative Larry Fogel left message with receptionist. Division informed that message would be passed on and Mr. Fogel would contact the Division if he had questions. Current surface agreement is in place.

BLM requested that structures, or remnants of structures in close proximity to the well be left in place.

Bart Kettle
Evaluator

7/7/2011
Date / Time

CONFIDENTIAL

Application for Permit to Drill Statement of Basis

7/11/2011

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
3760	43013507510000	LOCKED	OW	P	No
Operator	BERRY PETROLEUM COMPANY		Surface Owner-APD	Larry Fogel	
Well Name	LC TRIBAL 3-21D-56		Unit		
Field	LAKE CANYON		Type of Work	DRILL	
Location	NWNW 21 5S 6W U 373 FNL 497 FWL GPS Coord (UTM) 536530E 4431882N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

7/11/2011
Date / Time

Surface Statement of Basis

On-site evaluation completed on July 7, 2011. In attendance: Bart Kettle-Division of Oil Gas and Mining (DOGM), Brad Mechum-Berry Petroleum Company, Chuck MacDonald-Vernal BLM. Invited and Choosing not to Attend: Larry Fogel-surface owner.

The proposed LC TRIBAL 5-21D-56 well is one of two wells proposed from the same well pad. As proposed the well pad is staked in what was formerly the flood plan for the Right Fork of Indian Canyon. In the past 100 years the stream corridor has down cut 6' and flooding at this location is unlikely to occur in its current status. The selected site appears adequate for the proposed drilling program. As proposed, this well will be drilled using a closed loop mud circulating system, no reserve pit is being requested for this proposed well.

Currently the southern portions of the well pad fall within 45' of a perennial stream. Berms of 12" shall be constructed around the fill portions of the well pad to prevent fluids from entering live water in the event of a catastrophic spill.

Duchesne listed noxious weeds hoary Cress, hounds tongue and musk thistle noted growing at the proposed site and in surrounding uplands. Invasion doesn't appear linked to oil and gas activity, however construction activities could spread infestation. Construction equipment should be clean prior to leaving location to prevent spread to other locations.

Bart Kettle
Onsite Evaluator

7/7/2011
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A closed loop mud circulation system is required for this location.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	Clean construction equipment prior to moving to prevent spread of noxious weed seed to other areas.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 5/9/2011

API NO. ASSIGNED: 43013507510000

WELL NAME: LC TRIBAL 3-21D-56

OPERATOR: BERRY PETROLEUM COMPANY (N2480)

PHONE NUMBER: 435 722-1325

CONTACT: Kathy K. Fieldsted

PROPOSED LOCATION: NWNW 21 050S 060W

Permit Tech Review: ☒

SURFACE: 0373 FNL 0497 FWL

Engineering Review: ☐

BOTTOM: 0660 FNL 1830 FWL

Geology Review: ☒

COUNTY: DUCHESNE

LATITUDE: 40.03827

LONGITUDE: -110.57182

UTM SURF EASTINGS: 536530.00

NORTHINGS: 4431882.00

FIELD NAME: LAKE CANYON

LEASE TYPE: 2 - Indian

LEASE NUMBER: 20G-000-5500

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

☒ PLAT☒ Bond: INDIAN - RLB0005647☐ Potash☐ Oil Shale 190-5☐ Oil Shale 190-3☐ Oil Shale 190-13☒ Water Permit: 43-11041☐ RDCC Review:☐ Fee Surface Agreement☐ Intent to Commingle

Commingle Approved

LOCATION AND SITING:

☐ R649-2-3.

Unit:

☐ R649-3-2. General☐ R649-3-3. Exception☒ Drilling Unit

Board Cause No: R649-3-11

Effective Date:

Siting:

☒ R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
5 - Statement of Basis - bhll
15 - Directional - dmason
23 - Spacing - dmason

RECEIVED: Jul. 11, 2011



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: LC TRIBAL 3-21D-56

API Well Number: 43013507510000

Lease Number: 2OG-000-5500

Surface Owner: FEE (PRIVATE)

Approval Date: 7/11/2011

Issued to:

BERRY PETROLEUM COMPANY, 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT 84066

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:


A handwritten signature in black ink, appearing to read 'J. Rogers', written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☒

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER LC TRIBAL 3-21D-56							
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT LAKE CANYON							
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME							
6. NAME OF OPERATOR BERRY PETROLEUM COMPANY						7. OPERATOR PHONE 303 999-4044							
8. ADDRESS OF OPERATOR 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT, 84066						9. OPERATOR E-MAIL kao@bry.com							
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 20G-000-5500				11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>				12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>					
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Larry Fogel						14. SURFACE OWNER PHONE (if box 12 = 'fee') 517-223-8056							
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 280 Addison Circle, Fowlerville, MI 48836						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')							
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')				18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>				19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>					
20. LOCATION OF WELL		FOOTAGES		QTR-QTR		SECTION		TOWNSHIP		RANGE		MERIDIAN	
LOCATION AT SURFACE		373 FNL 497 FWL		NWNW		21		5.0 S		6.0 W		U	
Top of Uppermost Producing Zone		628 FNL 1643 FWL		NENW		21		5.0 S		6.0 W		U	
At Total Depth		660 FNL 1830 FWL		NENW		21		5.0 S		6.0 W		U	
21. COUNTY DUCESNE				22. DISTANCE TO NEAREST LEASE LINE (Feet) 373				23. NUMBER OF ACRES IN DRILLING UNIT 640					
				25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 40				26. PROPOSED DEPTH MD: 6496 TVD: 6200					
27. ELEVATION - GROUND LEVEL 6662				28. BOND NUMBER RLB0005647				29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-11041					
Hole, Casing, and Cement Information													
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight			
Surf	12.25	8.625	0 - 350	24.0	J-55 ST&C	9.5	Class G	200	1.15	15.8			
Prod	7.875	5.5	0 - 6496	15.5	J-55 LT&C	9.5	Type V	180	3.82	11.0			
							Class G	350	1.7	13.1			
ATTACHMENTS													
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES													
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN							
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER							
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP							
NAME Kathy K. Fieldsted				TITLE Sr. Regulatory & Permitting Tech.				PHONE 435 722-1325					
SIGNATURE				DATE 05/09/2011				EMAIL kkf@bry.com					
API NUMBER ASSIGNED 43013507510000				APPROVAL  Permit Manager									

RECEIVED: Jul. 11, 2011

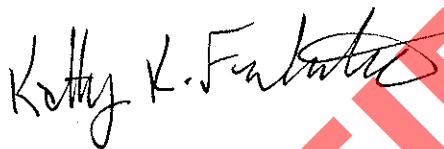
SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated May 7, 2007.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

LC TRIBAL 3-21D-56
NW ¼, NW ¼, 373' FNL 497' FWL, SEC. 21, T5S, R6W, U.S.B. & M.
BHL: NE ¼, NW ¼, 660' FNL, 1830' FWL
Lease: 2OG-000-5500
Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.



Kathy K. Fieldsted
Sr. Regulatory & Permitting Tech
Berry Petroleum Company
4000 South 4028 West
Route 2, Box 7735
Roosevelt, Utah 84066
435-722-1325

BERRY PETROLEUM COMPANY

LC TRIBAL 3-21D-56

Surface location: NW ¼, NW ¼, 373' FNL 497' FWL, SEC. 21, T5S, R6W, U.S.B. & M.

BHL: NE ¼, NW ¼, 660' FNL, 1830' FWL,
Duchesne, County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM**1,2 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals**

FORMATION	DRILL DEPTH * @ SHL (TVD)	DRILL DEPTH* @ BHL (TVD)	Measured Depth
Uinta Fm	Surface	Surface	
Green River	281'	405'	281'
Green River Upper Marker	752'	958'	753'
Mahogany	1,324'	1,519'	1,367'
Tgr3	2,354'	2,542'	2,658'
*Douglas Creek	3,129'	3,328'	3,579'
Black Shale	3,760'	3,955'	4,252'
*Castle Peak	4,047'	4,238'	4,545'
*Uteland Butte	4,410'	4,604'	4,909'
*Wasatch	4,650'	4,843'	5,149'
CR-6 (base U Wasatch)	5,827'	6,031'	6,326'
TD	6,000'	6,200'	6,496'
Base of Moderate Saline H2O	5,218'	5,287'	

***PROSPECTIVE PAY**

Berry is locating the well at the proposed surface location and directionally drilling to the proposed bottom hole location. By drilling directionally, Berry Petroleum Company will improve field development efficiency by potentially combining multiple surface hole locations together. This will significantly reduce total surface disturbance plus combine the use of access roads and existing pipelines.

Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.

Berry Petroleum Company
LC TRIBAL 3-21D-56

Drilling Program
Duchesne County, UT

3 Proposed Casing and Cementing Program

Purpose	Depth	Hole Size	Casing Size	Type	Connection	Weight
Surface	350'	12.25"	8-5/8"	J-55	ST&C	24#
Production	6496'	7.875"	5-1/2"	J-55	LT&C	15.5#

Surface	Fill	Type & Amount
---------	------	---------------

0' – 350' 350' Approximately 200 sks Premium Plus (TypeG) + additives or similar slurry with a minimum weight of 15.8 #/gal and approximate yield of 1.15 cuft/sx, minimum 24 hr compressive strength = 500 psi (Cement will be circulated to surface and topped off, if necessary.)

Production	Type & Amount
------------	---------------

0' – 3500' Lead: +/- 180 sks Premium Type V + additives or similar slurry with a minimum weight of 11.0 #/gal and approximate yield of 3.82 cuft/sx

3500' – 6496' Tail: +/- 350 sks Premium Lite Tail + additives or similar slurry with a minimum weight of 13.1 #/gal and approximate yield of 1.70cuft/sk.

For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 15% excess.

4 Drilling Fluids Program

Interval	Weight	Viscosity	Fluid Loss	Remarks
0' – 350'	8.4 – 9.5	27	NC	DAP Mud
350'-6496'	8.4 – 9.5	27	NC	DAP Water

5 Pressure Control Equipment : (Schematic Attached)

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. A 2M system will be utilized. The attached diagram depicts the use of an annular in conjunction with double rams. However, an annular, double rams or both may be used depending on the drilling rig contracted. Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to representative upon request.

Mud volumes will be monitored visually.
Upper and Lower Kelly cocks will be utilized.
A gas buster will be utilized, if necessary.

Berry Petroleum Company
LC TRIBAL 3-21D-56

Drilling Program
Duchesne County, UT

Depth Intervals

0 – 350'

350' – 6496'

BOP Equipment

No Pressure Control

11" 2000# Ram Type BOP

11" 2000# Annular BOP

6 Evaluation Program

Logging Program:

HRI-GR-SP with SDL-DSN-PE: surface casing to TD.
Preserve samples from all show intervals.

Sampling:

10' dry cut samples: Douglas Creek to TD. Preserve samples
From all show intervals.

Surveys:

As deemed necessary

Mud Logger:

As deemed necessary

Drill Stem Tests:

As deemed necessary

Cores:

As deemed necessary

7 Anticipated Abnormal Pressures or Temperatures

No abnormal temperatures or pressures or other hazards are anticipated.

Shallow gas and/or water flows are possible below surface casing.

Maximum anticipated bottom hole pressure equals approximately 3038 psi* and maximum anticipated surface pressure equals approximately 1674**psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TVD = A (bottom hole pressure)

**Maximum surface pressure = A – (0.22xTVD)

8 Anticipated Starting Dates and Notification of Operations

Drilling Activity:

Anticipated Commencement Date:

Upon approval of the APD.

Drilling Days:

Approximately 10 days.

Completion Days:

Approximately 7 days.



Berry Petroleum
Lake Canyon Project
8 5/8 Surface Casing
LC Tribal 3-21D-56

T.D.	350 ft			
Hole Size	12 1/4 in			
Casing Size	8 5/8 in			
Casing Weight	24 #			
Cement Coverage	350 ft to surface			
Cement Excess	75 %			
Premium Class G Cmt	200 sks	15.8#/gal	1.15 cuft/sk	5.0 gal/sk
Premium G Cmt	100 % (BWOC)			
Calcium Chloride	2 % (BWOC)			
Flocele	1/4 # /sk			

Total mix water (cement only)	24 bbl (1800 gal)
Water ahead	10 bbl
Gel sweep	20 bbl
200 sks Cement	40.9 bbl (15.8 ppg)
Drop Top Plug	
Displacement	19.6 bbl



Berry Petroleum
Lake Canyon Project
5 1/2 Production Casing
LC Tribal 3-21D-56

With loss of circulation

T.D.	6496 ft
Hole Size	7 7/8 in
Casing Size	5 1/2 in
Casing Weight	15.50 lb/ ft
Tail Cement Coverage	6496 ft to 3500 ft
Tail Cement Excess	15 %
Lead Cement Coverage	3500 ft to surface
Lead Cement Excess	15 %

Hifill Lead Cmt 180sks 11.0 #/gal 3.82 cuft/sk 23.0 gal/sk

Premium Type V Cmt	100 % (BWOC)
Gel	16 % (BWOC)
Gilsonite	10 #/sk
GR 3	3 #/sk
Salt	3 % (BWOC)
Flocele	1/4 # /sk

Premium Lite Tail 350 sks 13.1#/gal 1.70cuft/sk 7.7gal/sk

Premium Class G Cmt	65 % (BWOC)
Poz	35 % (BWOP)
Gel	6% (BWOC)
Gilsonite	10# /sk
CDI 33	.2 % (BWOC)
CFL 175	.2% (BWOC)
Flocele	1/4 # /sk
Salt	10 % (BWOW)

Total Mix Water (Cement Only)	6835 gallons
Water ahead	10 bbls(8.33 ppg)
Mud Flush	20 bbls(8.34 ppg)
Water Spacer	10 bbls(8.33 ppg)
Lead Cement	122.5 bbls(11 ppg)
Tail Cement(With loss Circulation)	106.4bbls(13.1 ppg)
Wash Pump and Lines and Drop Top Plug	
Displacemnet (KCL)	153.6bbls(8.4 ppg)



Berry Petroleum
Lake Canyon Project
5 ½ Production Casing
LC Tribal 3-21D-56

No loss of circulation

T.D.	6496 ft
Hole Size	7 7/8 in
Casing Size	5 ½ in
Casing Weight	15.50 lb/ ft
Tail Cement Coverage	6496 ft to 3500 ft
Tail Cement Excess	15 %
Lead Cement Coverage	3500 ft to surface
Lead Cement Excess	15 %

Hifill Lead Cmt 180 sks 11.0#/gal 3.82 cuft/sk 23.0 gal/sk

Premium type V cmt	100 % (BWOC)
Gel	16 % (BWOC)
Gilsonite	10 #/sk
GR 3	3 #/sk
Salt	3 % (BWOC)
Flocele	¼ #/sk

50/50 Poz Tail Cmt 475 sks 14.2 #/gal 1.26cuft/sk 5.75 gal/sk

Premium Class G Cmt	50 % (BWOC)
Poz	50 % (BWOP)
Gel	2 % (BWOC)
Salt	10 % (BWOW)
CDI 33	.2 % (BWOC)
CFL 175	.2 % (BWOC)
Flocele	¼ # /sk

Total Mix Water (Cement Only)	6872gal	
Water ahead	10 bbl	
Mud Flush	20 bbl	
Water Spacer	10 bbl	
Lead Cement	122.5 bbl	(11 ppg)
Tail Cement	106.4 bbl	(14.2 ppg)
Wash Pump and Lines Drop Top Plug		
Displacement (KCl)	153.6 bbl	

BERRY PETROLEUM COMPANY

LC TRIBAL 3-21D-56

Surface location: NW ¼, NW ¼, 373' FNL 497' FWL, SEC. 21, T5S, R6W, U.S.B. & M.

BHL: NE ¼, NW ¼, 660' FNL, 1830' FWL,
Duchesne, County, Utah

ONSHORE ORDER NO. 1

MULTI POINT SURFACE USE & OPERATIONS PLAN

1 Existing Roads

To reach the Berry Petroleum Company well, LC Tribal 3-21D-56, in Section 21-T5S-R6W:

Start in Duchesne, Utah. Proceed Southwest up Indian Canyon (US 191) and go 10.0 miles to the Right Fork Indian Canyon road. Turn west off the Hwy and proceed 3.4 miles to the 5-21D-56 access road and proceed approx. 218'+/- to the LC Tribal 3-21D-56 location.

Please see the attached map for additional details.

2 Planned Access Road

See Topographic Map "A & B" for the location of the proposed access road.

3 Location of Existing Wells

See Topographic Map "C" for the location of existing wells within a 1 mile radius.

4 Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

All permanent (on site for six months or longer) structures constructed or installed will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.

A containment dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). This dike will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank. The site specific APD will address additional capacity if such is needed due to environmental concerns. The use of topsoil for the construction of dikes will not be allowed. If a Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded with the Authorized Agency Officer's approval to meet SPCC requirements.

A description of the proposed pipeline and a map illustrating the proposed route is attached.

Berry Petroleum Company
LC TRIBAL 3-21D-56

Multi Point Surface Use & Operations Plan
Duchesne County, UT

All site security guidelines identified in Federal regulation 43 CFR 3126.7, will be adhered to. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease production will have prior written approval from the Authorized Agency Officer.

Gas meter runs will be located approximately 100 feet from the wellhead. Where necessary, the gas line will be anchored down from the wellhead to the meter.

5 Location and Type of Water Supply

Water for the drilling and completion will be pumped or trucked from the Berry source wells located in Sec. 23, T5S, R5W or Sec. 24, T5S, R5W, permit # 43-11041, or from Douglas E. & Yordis Nielsen source well located in Sec. 12, T5S, R6W, permit # 43-1628, or from Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W or from East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W or from Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W .

6 Source of Construction Materials

All construction materials for this location site and access road shall be borrow material accumulated during construction of the location site and access road.

Additional gravel or pit lining material will be obtained from a private source.

The use of materials under Authorized Agency jurisdiction will conform with 43 CFR 3610.2-3.

7 Methods of Handling Waste Materials

Drill fluids will be contained in a closed loop system. Cuttings will be contained on site and buried in a pit or used on location or access roads whichever is deemed appropriate by the authorized agency.

After first production, produced wastewater will be trucked to one of the following approved waste water disposal sites: R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell; MC & MC Disposal Sec. 12, T6S, R19E, Vernal; LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint or Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt, used in the operations of the field or, unless prohibited by the Authorized Officer, confined to the approved pit or storage tank for a period not to exceed 90 days. The use of such pit is hereby approved as part of this Application for Permit to Drill.

Production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites. Produced water, oil, and other byproducts will not be applied to roads or well pads for control of dust or weeds. The indiscriminate dumping of produced fluids on roads, well sites, or other areas will not be allowed.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical portable toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location.

Berry Petroleum Company
LC TRIBAL 3-21D-56

Multi Point Surface Use & Operations Plan
Duchesne County, UT

All debris and other waste materials not contained in the trash cage will be cleaned up and removed from the location promptly after removal of the completion rig (weather permitting).

Any open pits will be fenced during the operations. The fencing will be maintained with best efforts until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within these areas.

8 Ancillary Facilities

There are no ancillary facilities planned for at this time and none are foreseen in the future.

9 Well site Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

10 Plans for Restoration of the Surface

The dirt contractor will be provided with approved copies of the Surface Use Plan prior to construction activities.

Upon well completion, within a reasonable time, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed areas will be re-contoured to the approximate natural contours.

Any drainage rerouted during the construction activities shall be restored to its original line of flow or as near as possible.

Prior to the construction of the location, the top 12 inches of soil material (if present) will be stripped and stockpiled. Placement of the topsoil is noted on the location plat attached. Topsoil shall be stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas, including the old access road, will be scarified and left with a rough surface.

Berry Petroleum Company
LC TRIBAL 3-21D-56

Multi Point Surface Use & Operations Plan
Duchesne County, UT

The Authorized Agency Officer shall be contacted for the required seed mixture. Seed will be broadcast and the amount of seed mixture per acre will be doubled. The seeded area will then be "walked" with a dozer to assure coverage of the seeds. The seed mixture will reflect the recommendation from the Archeology study done.

At final abandonment, all casing shall be cut off at the base of the cellar or 3 feet below final restored ground level, whichever is deeper, and cap the casing with a metal plate a minimum of 0.25 inches thick. The cap will be welded in place and the well location and identity will be permanently inscribed on the cap. The cap also will be constructed with a weep hole.

11 Surface Ownership

Larry Fogel
280 Addison Circle
Fowlerville, MI 48836-7705

12 Other information

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities. A list of noxious weeds may be obtained from the Authorized Agency or the appropriate County Extension Office.

Drilling rigs and/or equipment used during drilling operations on this location will not be stacked or stored on administered lands after the conclusion of drilling operations or at any other time without authorization by the Authorized Agency Officer. If authorization is obtained, such storage is only a temporary measure.

Travel is restricted to only approved travel routes.

A class III archaeological survey will be conducted on all lands, unless landowner waives rights for archaeological survey. All personnel will refrain from collecting artifacts and from disturbing any significant cultural resources in the area. The operator is responsible for informing all persons in the area who are associated with this project that they may be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in the archaeological report, and to the existing roadways and/or evaluated access routes. If historic or archaeological materials are uncovered during construction, the Operator is to immediately stop work that might further disturb such materials and contact the Authorized Agency Officer.

Within five working days, the Authorized Agency Officer will inform the operator as to:

Whether the materials appear eligible for the National Historic Register of Historic Places;
The mitigation measures the operator will likely have to undertake before the site can be used (assuming in-situ preservation is not necessary); and, the time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic

Berry Petroleum Company
LC TRIBAL 3-21D-56

Multi Point Surface Use & Operations Plan
Duchesne County, UT

Preservation Officer, that the findings of the Authorized Officer are correct and that the mitigation measures are appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Agency Officer and/or the surface owner will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise the operator will be responsible for mitigation costs. The Authorized Agency Officer and/or the surface owner will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Agency Officer that required mitigation has been completed, the Operator will then be allowed to resume construction.

All Surface Use Conditions of Approval associated with the Landowner Surface Use Agreement and Environmental Analysis Mitigation Stipulations will be adhered to.

All well site locations will have appropriate signs indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter/quarter section, the section, township, and range).

CONFIDENTIAL

Berry Petroleum Company
LC TRIBAL 3-21D-56

Multi Point Surface Use & Operations Plan
Duchesne County, UT

13 Operator's Representative and Certification

A) Representative

NAME: Kathy K. Fieldsted
ADDRESS: Berry Petroleum Company
4000 South 4028 West
Route 2, Box 7735
Roosevelt, Utah 84066
PHONE: 435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of two years from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

DATE

May 4, 2011

Kathy K. Fieldsted
Sr. Regulatory & Permitting Tech
Berry Petroleum Company

BERRY PETROLEUM COMPANY

WELL PAD INTERFERENCE PLAT

LC TRIBAL 3-21D-56 (Proposed Well)

LC TRIBAL 5-21D-56 (Proposed Well)

Pad Location: NWNW Section 21, T5S, R6W, U.S.B.&M.



TOP HOLE FOOTAGES

3-210-56 (PROPOSED)
373' FNL & 497' FWL

5-21D-56 (PROPOSED)
382' FNL & 479' FWL

BOTTOM HOLE FOOTAGES

3-21D-56 (PROPOSED)
660' FNL & 1830' FWL

5-21D-56 (PROPOSED)
1813' FNL & 660' FWL

3-21D-56 (PROPOSED)

5-21D-56 (PROPOSED)

507°15'30"E - 1443.89'
(To Bottom Hole)

563.00.03

Note: Bearings are based on GPS Observations.

RELATIVE COORDINATES

From top hole to bottom hole

WELL	NORTH	EAST
3-21D-56	-297'	1,333'
5-21D-56	-1432'	182'

LATITUDE & LONGITUDE

Surface position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
3-21D-56	40° 02' 17.96"	110° 34' 20.36"
5-21D-56	40° 02' 17.87"	110° 34' 20.59"

(435) 781-2501

Tri State

*The State
Land Surveying, Inc.*

VERNAL, UTAH 84078

SURVEYED BY:	S.H.	DATE SURVEYED:	08-21-10
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DRAWN BY:	M.W.	DATE DRAWN:	12-07-10
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SCALE:	1" = 50'	REVISED:	L.C.S. 01-25-11
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SCALE: 1" = 50'

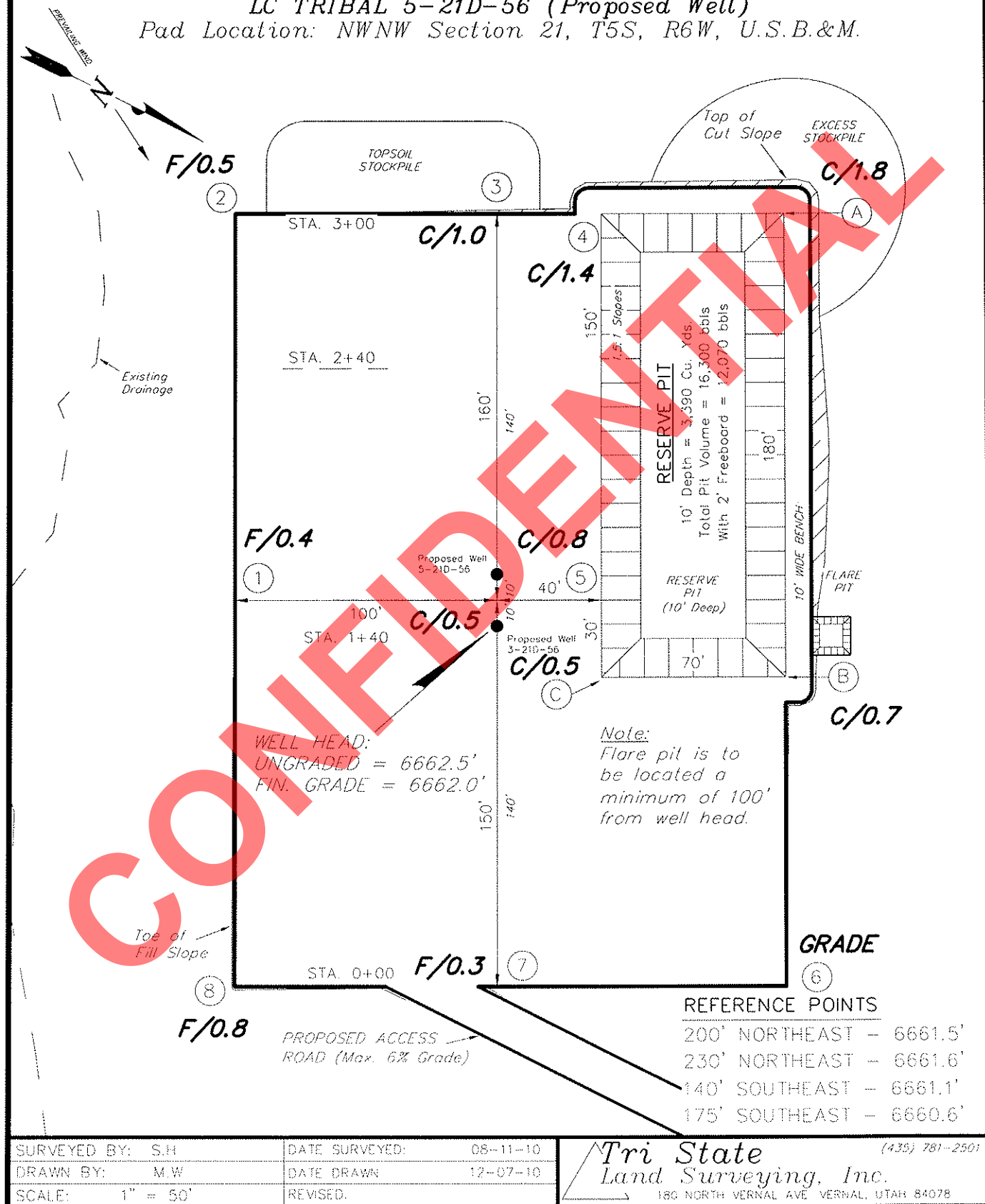
BERRY PETROLEUM COMPANY

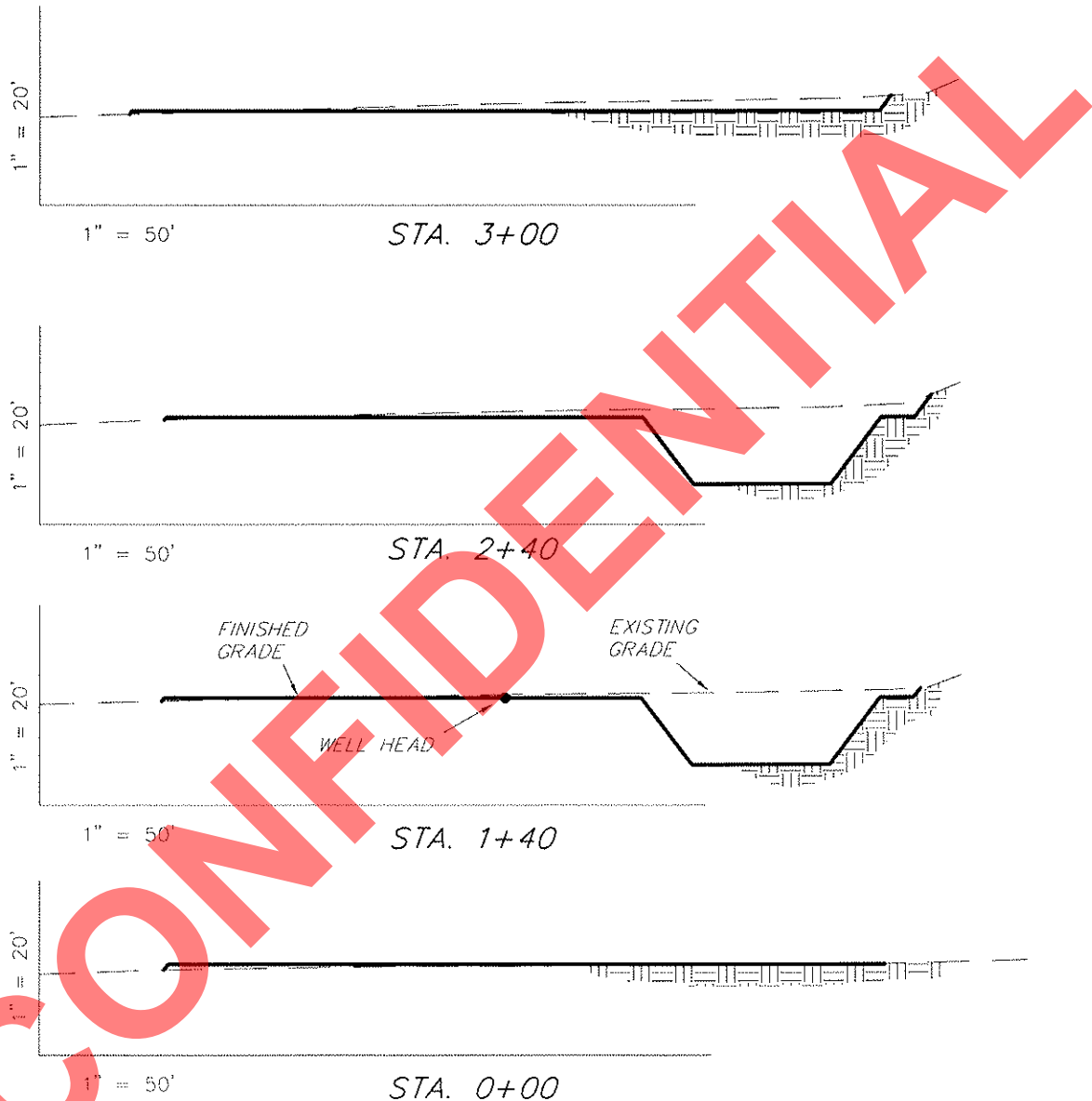
LOCATION LAYOUT

LC TRIBAL 3-21D-56 (Proposed Well)

LC TRIBAL 5-21D-56 (Proposed Well)

Pad Location: NWNW Section 21, T5S, R6W, U.S.B.&M.



BERRY PETROLEUM COMPANY**CROSS SECTIONS****LC TRIBAL 3-21D-56 (Proposed Well)****LC TRIBAL 5-21D-56 (Proposed Well)***Pad Location: NWNW Section 21, T5S, R6W, U.S.B.&M.*

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	670	670	Topsoil is not included in Pad Cut	0
PIT	3,390	0		3,390
TOTALS	4,060	670	1,250	3,390

SURVEYED BY: S.H.	DATE SURVEYED: 08-11-10
DRAWN BY: M.W.	DATE DRAWN: 12-07-10
SCALE: 1" = 50'	REVISED:

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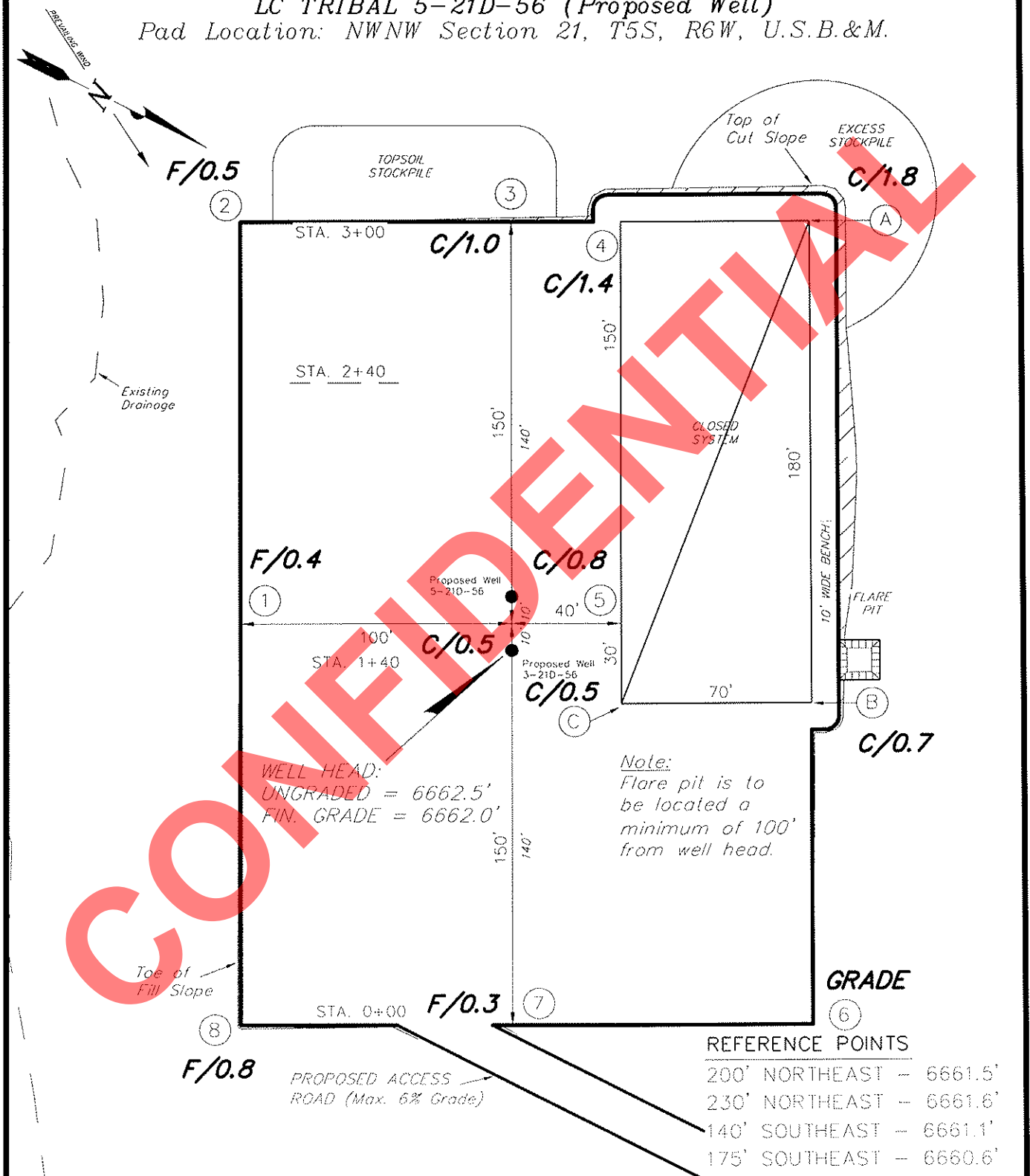
BERRY PETROLEUM COMPANY

LOCATION LAYOUT

LC TRIBAL 3-21D-56 (Proposed Well)

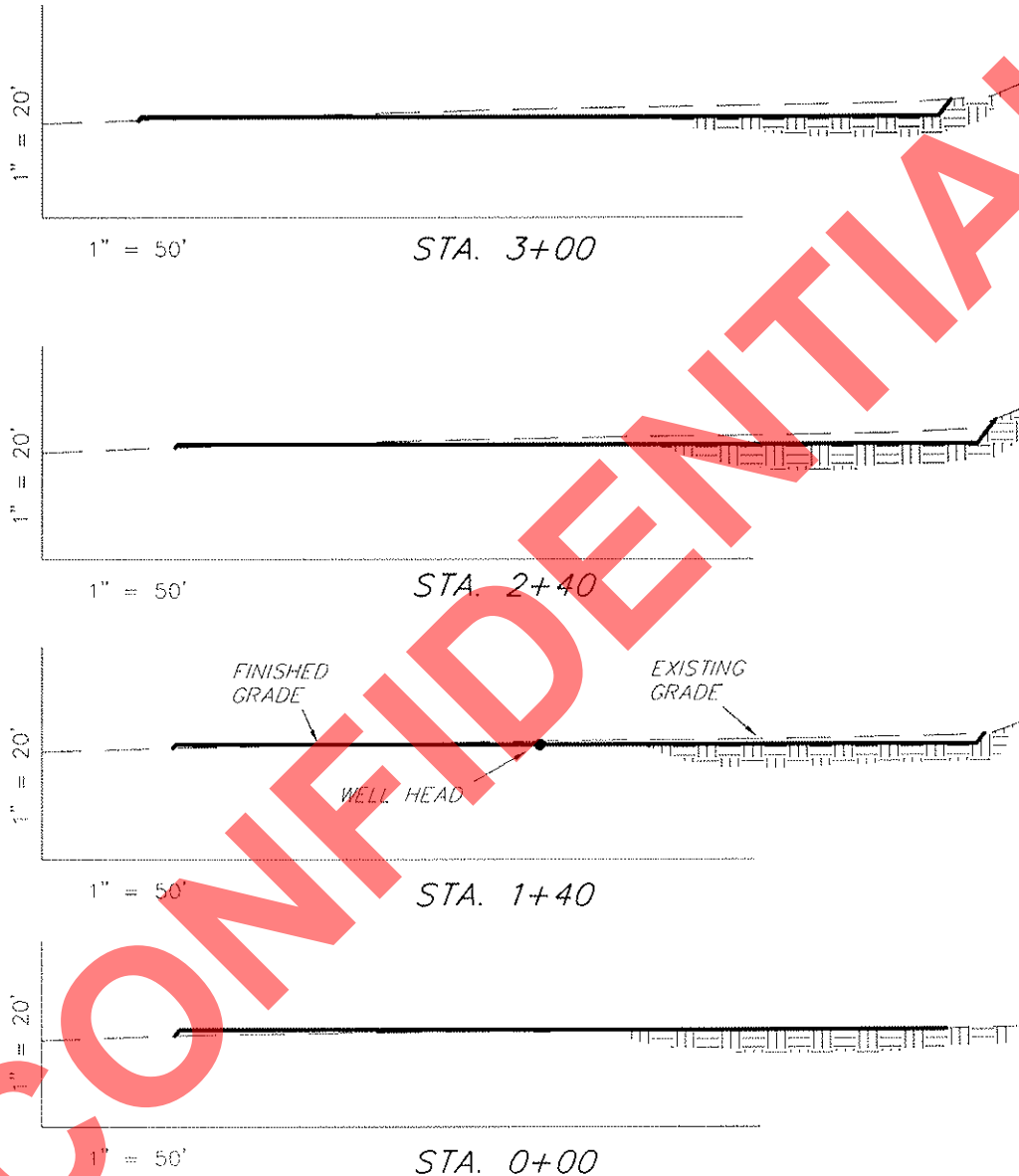
LC TRIBAL 5-21D-56 (Proposed Well)

Pad Location: NWNW Section 21, T5S, R6W, U.S.B.&M.



SURVEYED BY: S.H.	DATE SURVEYED: 08-11-10
DRAWN BY: M.W.	DATE DRAWN: 12-07-10
SCALE: 1" = 50'	REVISED:

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Land Surveying, Inc.
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(435) 781-2501

BERRY PETROLEUM COMPANY**CROSS SECTIONS****LC TRIBAL 3-21D-56 (Proposed Well)****LC TRIBAL 5-21D-56 (Proposed Well)***Pad Location: NWNW Section 21, T5S, R6W, U.S.B.&M.*

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	670	670	Topsoil is not included in Pad Cut	0
PIT	0	0		0
TOTALS	670	670	1,250	0

SURVEYED BY: S.H.	DATE SURVEYED: 08-11-10
DRAWN BY: M.W.	DATE DRAWN: 12-07-10
SCALE: 1" = 50'	REVISED:

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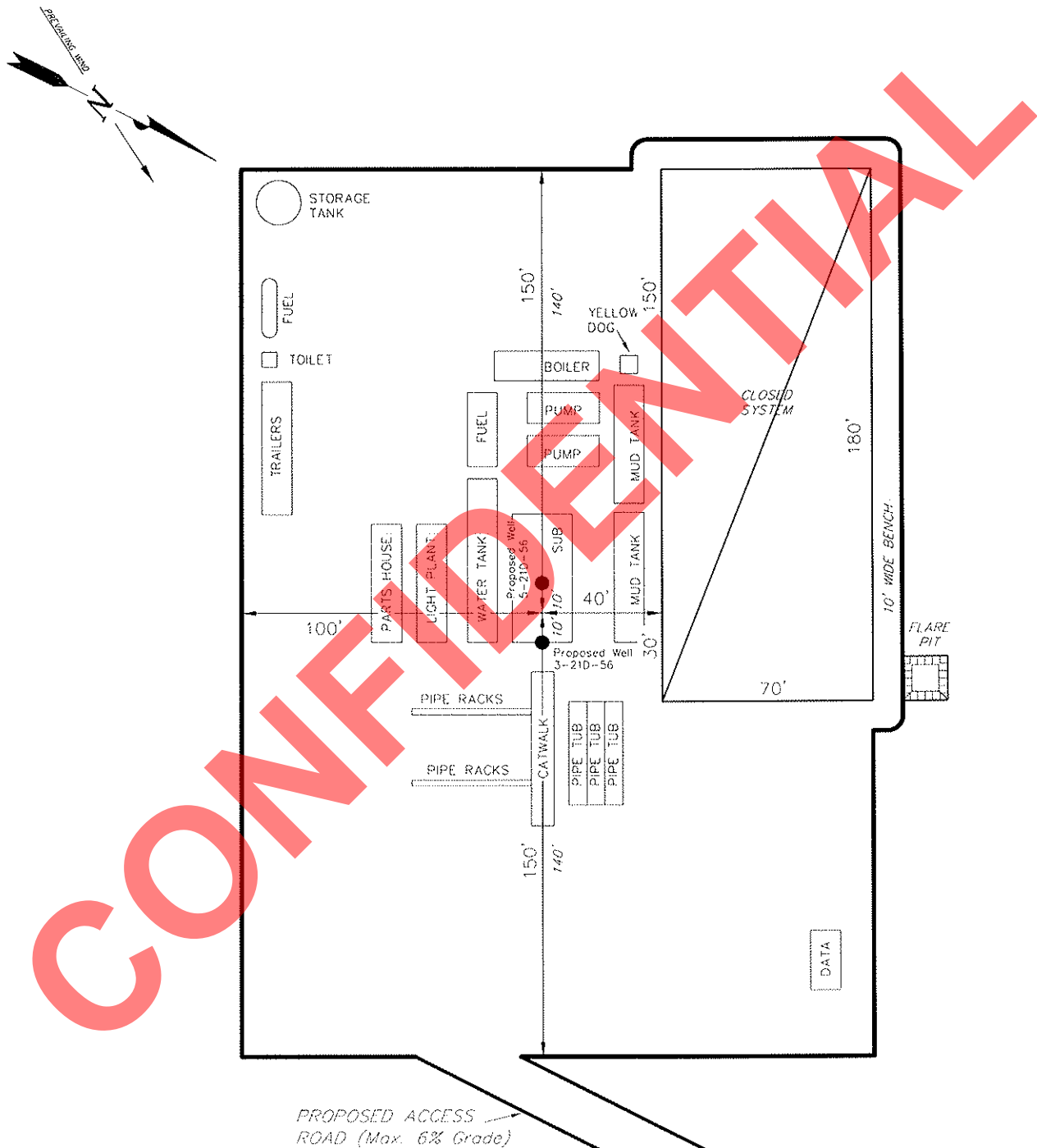
BERRY PETROLEUM COMPANY

TYPICAL RIG LAYOUT

LC TRIBAL 3-21D-56 (Proposed Well)

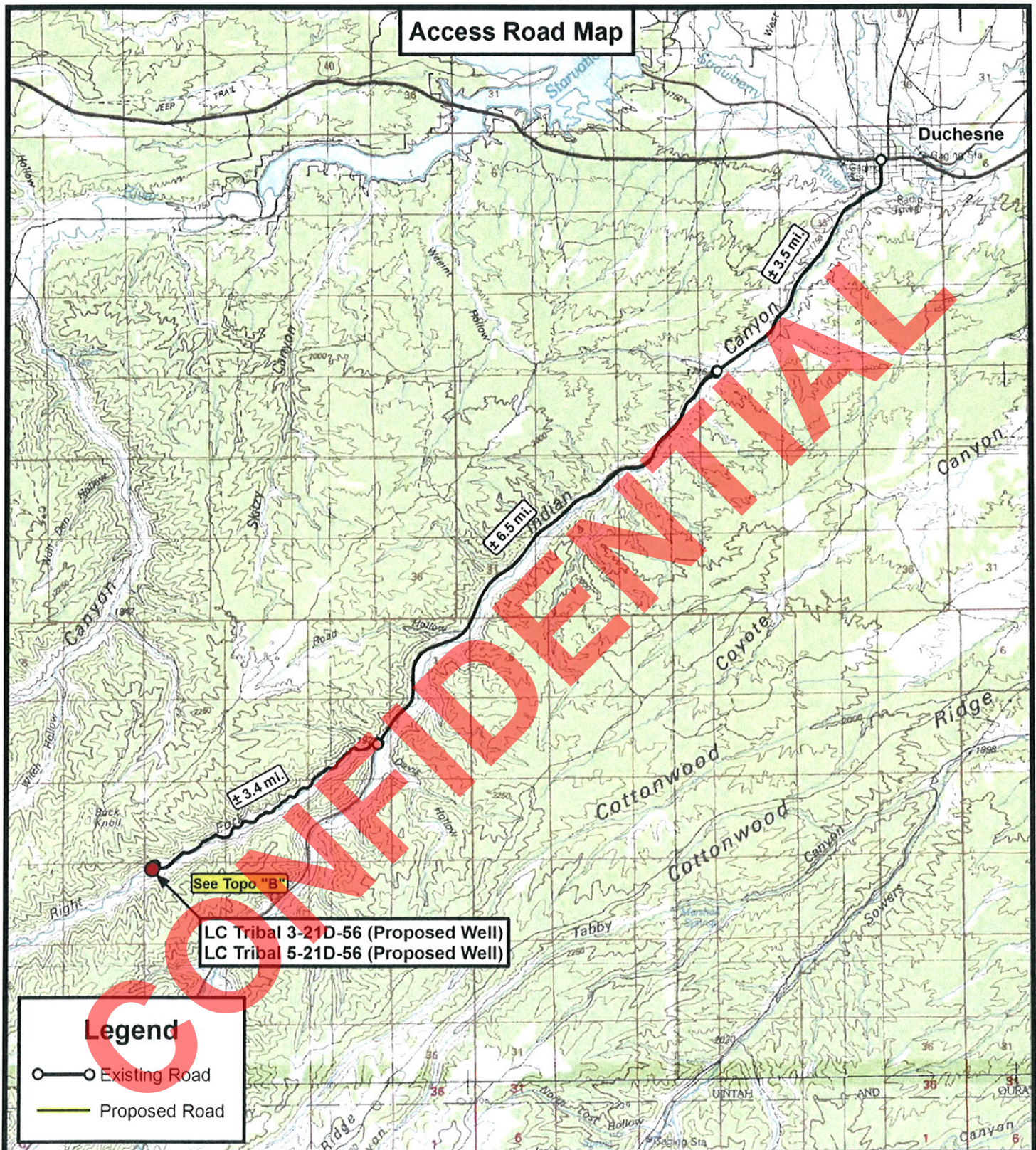
LC TRIBAL 5-21D-56 (Proposed Well)

Pad Location: NWNW Section 21, T5S, R6W, U.S.B.&M.

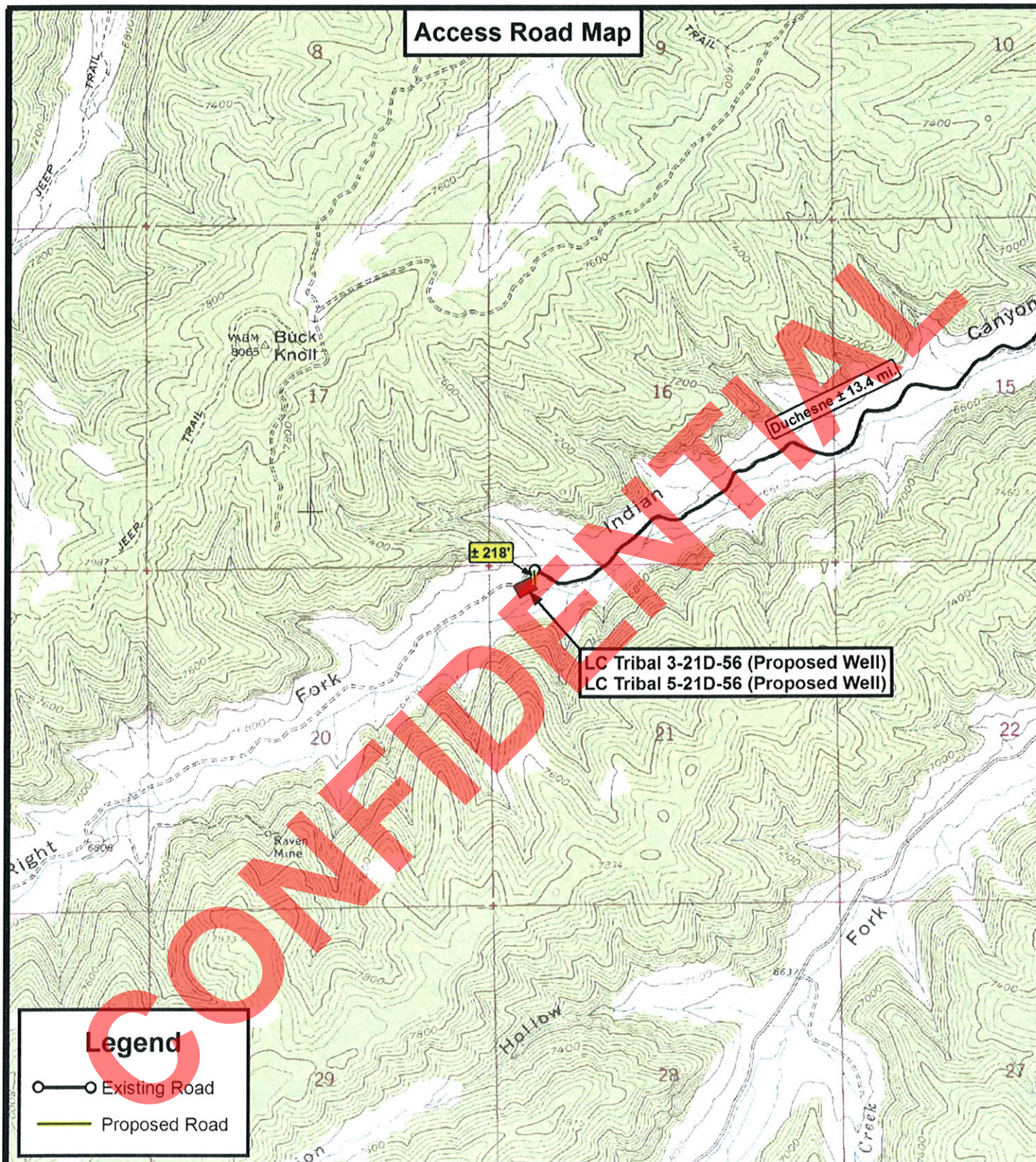


SURVEYED BY: S.H.	DATE SURVEYED: 08-11-10
DRAWN BY: M.W.	DATE DRAWN: 12-07-10
SCALE: 1" = 50'	REVISED:

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(435) 781-2501



<p>Tri State Land Surveying, Inc. 180 NORTH VERNAL AVE. VERNAL, UTAH 84078</p>	<p>P: (435) 781-2501 F: (435) 781-2518</p>	<p>N</p>	<p>BERRY PETROLEUM COMPANY</p> <p>LC Tribal 3-21D-56 (Proposed Well) LC Tribal 5-21D-56 (Proposed Well) SEC. 21, T5S, R6W, U.S.B.&M. Duchesne County, UT.</p>	<p>SHEET A</p>						
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 30%;">DRAWN BY:</td> <td>C.H.M.</td> </tr> <tr> <td>DATE:</td> <td>12-08-2010</td> </tr> <tr> <td>SCALE:</td> <td>1:100,000</td> </tr> </table>		DRAWN BY:	C.H.M.	DATE:	12-08-2010	SCALE:	1:100,000	<p>TOPOGRAPHIC MAP</p>		
DRAWN BY:	C.H.M.									
DATE:	12-08-2010									
SCALE:	1:100,000									



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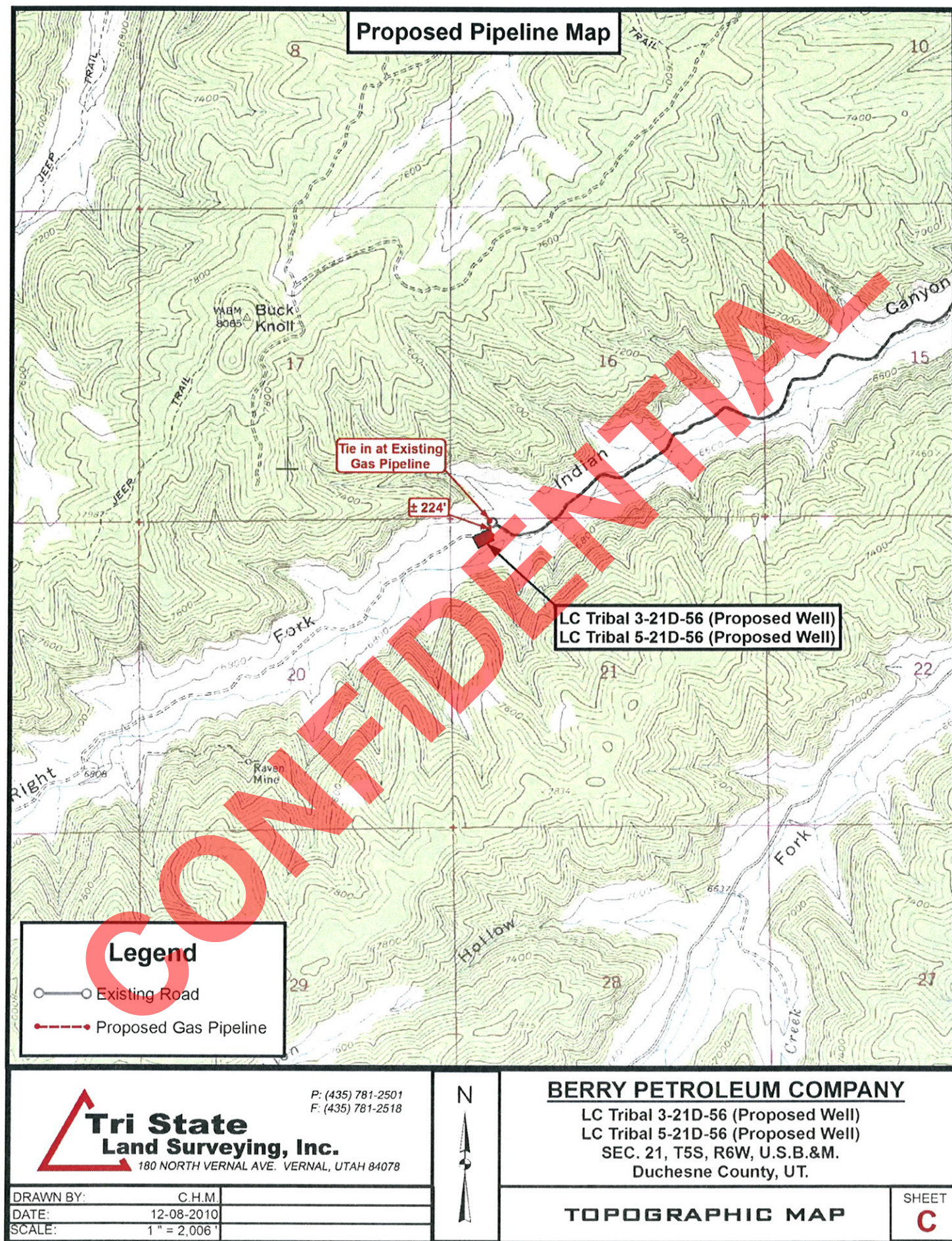
BERRY PETROLEUM COMPANY

LC Tribal 3-21D-56 (Proposed Well)
LC Tribal 5-21D-56 (Proposed Well)
SEC. 21, T5S, R6W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY: C.H.M.
DATE: 12-08-2010
SCALE: 1" = 2,000'

TOPOGRAPHIC MAP

SHEET
B



Location Photos

Center Stake Looking Southeasterly

Date Photographed: 08/10/2010

Photographed By : S. Hawk



Access Looking Southeasterly

Date Photographed: 08/10/2010

Photographed By : S. Hawk



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BERRY PETROLEUM COMPANY

LC Tribal 3-21D-56 (Proposed Well)

LC Tribal 5-21D-56 (Proposed Well)

SEC. 21, T5S, R6W, U.S.B.&M.

Duchesne County, UT.

DRAWN BY: C.H.M.

DATE: 12-08-2010

COLOR PHOTOGRAPHS

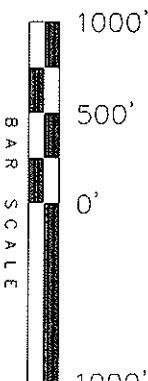
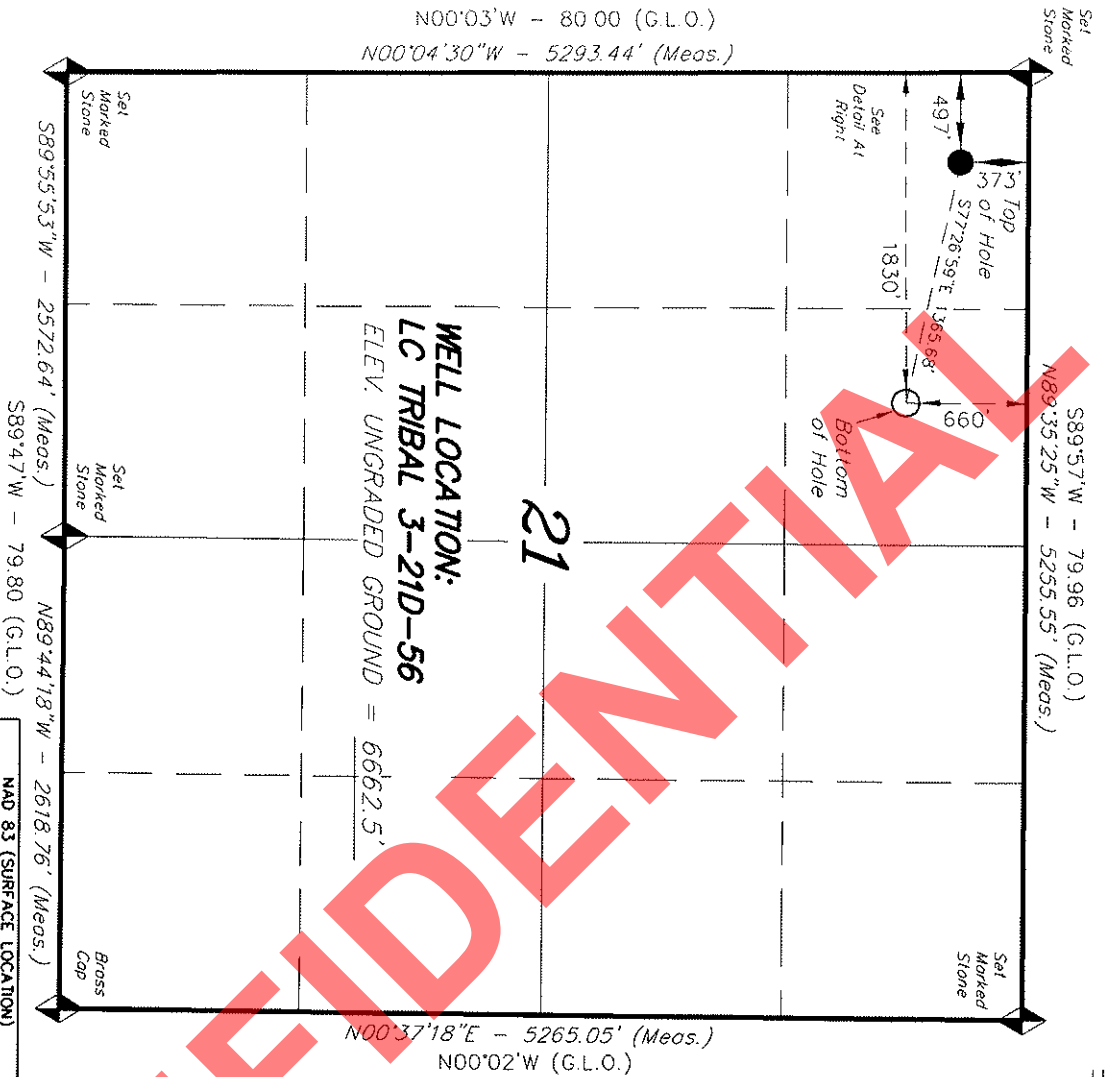
SHEET

P

T5S, R6W, U.S.B.&M.

BERRY PETROLEUM COMPANY

WELL LOCATION, LC TRIBAL 3-21D-56,
LOCATED AS SHOWN IN THE NW 1/4 NW
1/4 OF SECTION 21, T5S, R6W,
U.S.B.&M. DUCHESNE COUNTY, UTAH.



- NOTES:**
- Well footages are measured at right angles to the Section Lines.
 - Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Stacy W. Stewart
REGISTERED LAND SURVEYOR
No. 189377
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE - VERNAL, UTAH 84078

(435) 781-2501

DATE SURVEYED: 8-10-10
DATE DRAWN: 12-07-10

REVIEWED: L.C.S. 01-25-11

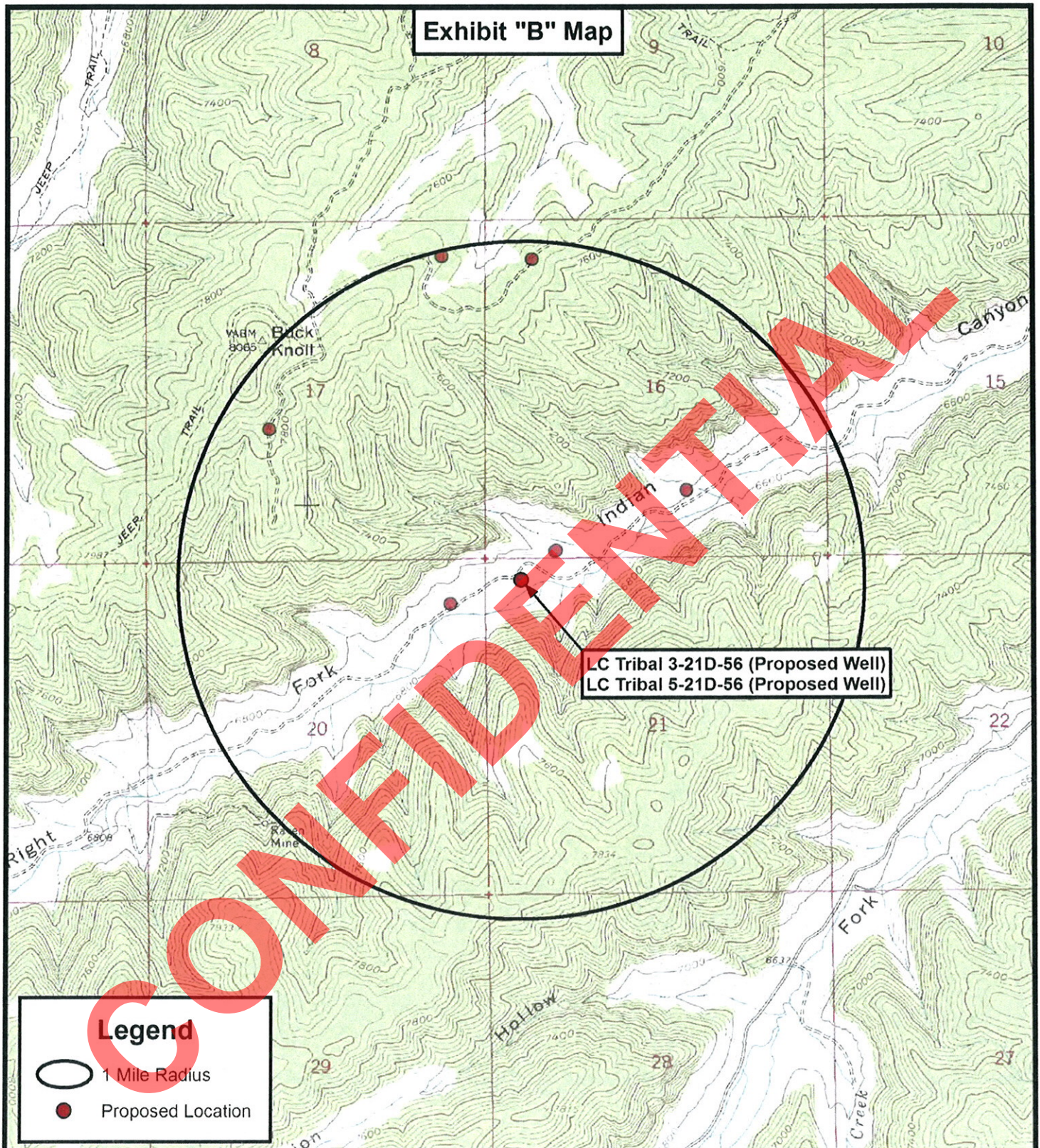
SCALE: 1" = 1000'

NAD 83 (SURFACE LOCATION)	
LATITUDE = 40°02'17.96"	(40.038322)
LONGITUDE = 110°34'20.36"	(110.572322)
NAD 27 (SURFACE LOCATION)	
LATITUDE = 40°02'18.10"	(40.038362)
LONGITUDE = 110°34'17.80"	(110.571612)
NAD 83 (BOTTOM HOLE LOCATION)	
LATITUDE = 40°02'15.06"	(40.037517)
LONGITUDE = 110°34'03.22"	(110.567560)
NAD 27 (BOTTOM HOLE LOCATION)	
LATITUDE = 40°02'15.21"	(40.037557)
LONGITUDE = 110°34'00.66"	(110.566850)

SECTION CORNERS LOCATED

BASIS OF ELEV: Elevations are base on an N.G.S. OPUS Correction. LOCATION:

LAT. 39°58'55.06" LONG. 110°22'05.00"
(Tristate Aluminum Cap) Elev. 7307.99'



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180 NORTH VERNAL AVE. VERNAL, UTAH 84078

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BERRY PETROLEUM COMPANY

LC Tribal 3-21D-56 (Proposed Well)
LC Tribal 5-21D-56 (Proposed Well)
SEC. 21, T5S, R6W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY: C.H.M.
DATE: 12-08-2010
SCALE: 1" = 2,000'

TOPOGRAPHIC MAP

SHEET
D



Berry Petroleum Company

Project: Duchesne Co., UT (UT27C)
 Site: Sec.21-T5S-R6W
 Well: LC Tribal 3-21D-56
 Wellbore: Wellbore #1
 Design: Design #2
 Latitude: 40° 2' 18.103 N
 Longitude: 110° 34' 17.803 W
 Ground Level: 6662.00
 WELL @ 6676.00usft (Berry Rig 5)



WELL DETAILS: LC Tribal 3-21D-56

+N/-S	+E/-W	Northing	Ground Level: 6662.00	Latitude	Longitude	Slot
0.00	0.00	622367.454	Easting 2259931.867	40° 2' 18.103 N	110° 34' 17.803 W	

WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)

Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
LCT 3-21D Drlg Tgt	6200.00	-296.54	1333.390° 2'	15.172 N	110° 34' 0.659 W	Circle (Radius: 100.00)
LCT 3-21D Tgt	6200.00	-297.85	1468.980° 2'	15.159 N	110° 33' 58.916 W	Polygon

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Start Build 3.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	Start 1196.18 hold at 1600.13 MD
1600.13	30.00	102.54	1555.04	-55.56	249.83	3.00	102.54	255.89	Start Drop -1.50
2796.31	30.00	102.54	2590.92	-185.42	833.73	0.00	0.00	853.94	Start 1699.00 hold at 4796.56 MD
4796.56	0.00	0.00	4501.00	-296.54	1333.39	1.50	180.00	1365.73	TD at 6495.56
6495.56	0.00	0.00	6200.00	-296.54	1333.39	0.00	0.00	1365.73	

PROJECT DETAILS: Duchesne Co., UT (UT27C)

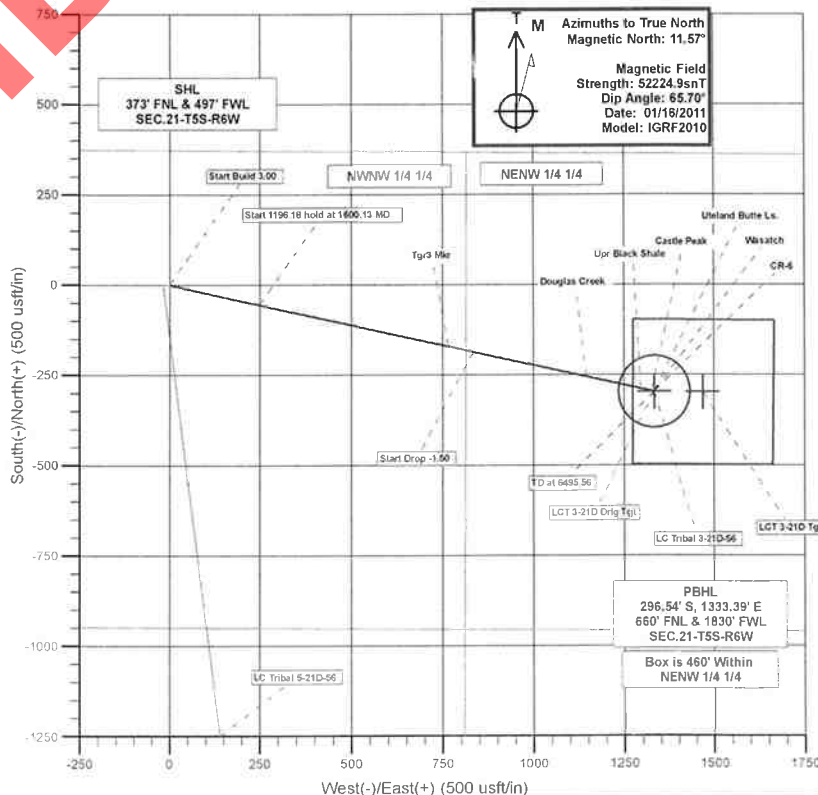
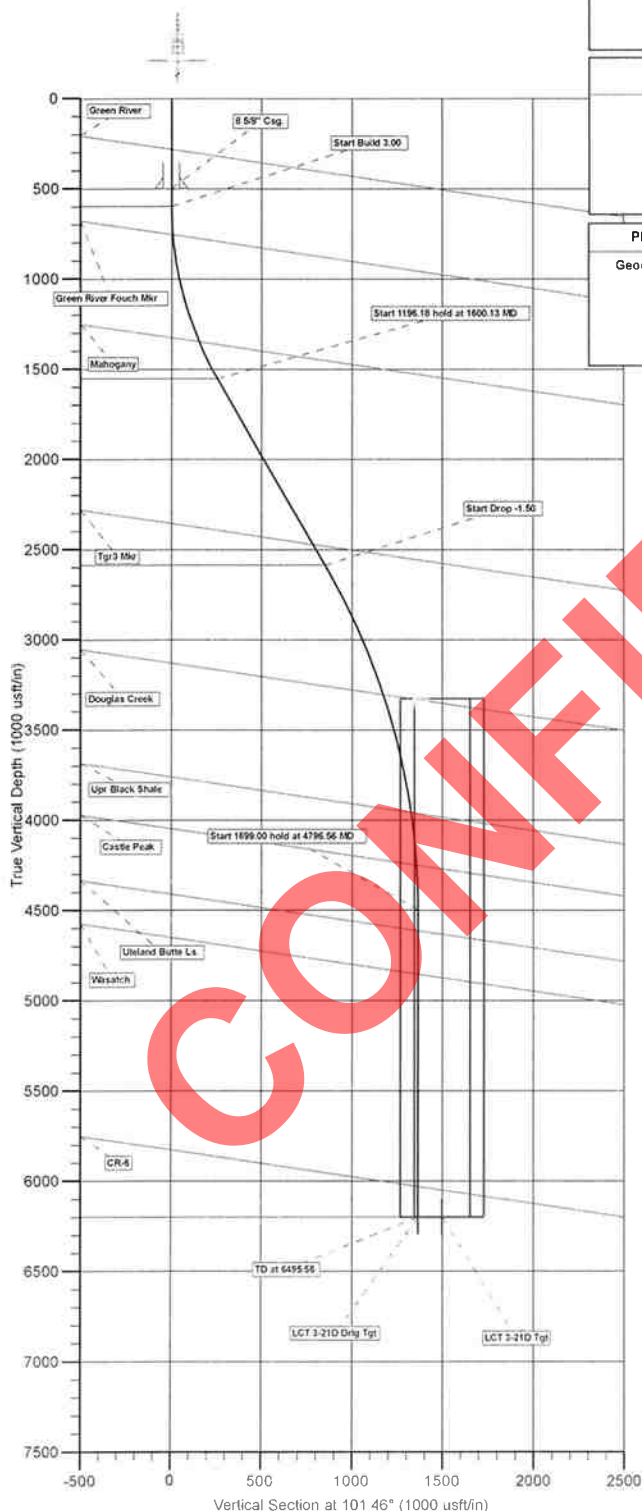
Geodetic System: US State Plane 1927 (Exact solution)
 Datum: NAD 1927 (NADCON CONUS)
 Ellipsoid: Clarke 1866
 Zone: Utah Central 4302
 System Datum: Mean Sea Level

REFERENCE INFORMATION

Co-ordinate (N/E) Reference: Well LC Tribal 3-21D-56, True North
 Vertical (TVD) Reference: WELL @ 6676.00usft (Berry Rig 5)
 Section (VS) Reference: Slot - (0.00N, 0.00E)
 Measured Depth Reference: WELL @ 6676.00usft (Berry Rig 5)
 Calculation Method: Minimum Curvature

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
281.00	281.00	Green River
752.92	753.08	Green River Fouch Mkr
1346.69	1367.15	Mahogany
2471.15	2558.00	Tgr3 Mkr
3304.16	3579.21	Douglas Creek
3958.08	4251.79	Upr Black Shale
4249.63	4545.01	Castle Peak
4613.87	4909.42	Uteland Butte Ls.
4853.87	5149.42	Wasatch
6030.87	6326.42	CR-6



Plan: Design #2 (LC Tribal 3-21D-56/Wellbore #1)

Created By: BRET WOLFORD Date: 15:16, January 20 2011



Great White Directional Services, LLC

Planning Report



Database:	EDM 5000.1 EDMDBBW	Local Co-ordinate Reference:	Well LC Tribal 3-21D-56
Company:	Berry Petroleum Company	TVD Reference:	WELL @ 6676.00usft (Berry Rig 5)
Project:	Duchesne Co., UT (UT27C)	MD Reference:	WELL @ 6676.00usft (Berry Rig 5)
Site:	Sec.21-T5S-R6W	North Reference:	True
Well:	LC Tribal 3-21D-56	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #2		

Project	Duchesne Co., UT (UT27C)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site	Sec.21-T5S-R6W				
Site Position:		Northing:	622,358.171 usft	Latitude:	40° 2' 18.013 N
From:	Lat/Long	Easting:	2,259,914.043 usft	Longitude:	110° 34' 18.034 W
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16"	Grid Convergence:	0.59 °

Well	LC Tribal 3-21D-56					
Well Position	+N/-S	9.10 usft	Northing:	622,367.454 usft	Latitude:	40° 2' 18.103 N
	+E/-W	17.92 usft	Easting:	2,259,931.867 usft	Longitude:	110° 34' 17.803 W
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	6,662.00 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	01/16/11	11.57	65.70	52,225

Design	Design #2			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	101.46

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,600.13	30.00	102.54	1,555.04	-55.56	249.83	3.00	3.00	0.00	102.54	
2,796.31	30.00	102.54	2,590.92	-185.42	833.73	0.00	0.00	0.00	0.00	
4,796.56	0.00	0.00	4,501.00	-296.54	1,333.39	1.50	-1.50	0.00	180.00	
6,495.56	0.00	0.00	6,200.00	-296.54	1,333.39	0.00	0.00	0.00	0.00	



Great White Directional Services, LLC

Planning Report



Database: EDM 5000.1 EDMDBBW
Company: Berry Petroleum Company
Project: Duchesne Co., UT (UT27C)
Site: Sec.21-T5S-R6W
Well: LC Tribal 3-21D-56
Wellbore: Wellbore #1
Design: Design #2

Local Co-ordinate Reference: Well LC Tribal 3-21D-56
TVD Reference: WELL @ 6676.00usft (Berry Rig 5)
MD Reference: WELL @ 6676.00usft (Berry Rig 5)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
Green River									
281.00	0.00	0.00	281.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
8 5/8" Csg.									
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 3.00									
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	3.00	102.54	699.95	-0.57	2.55	2.62	3.00	3.00	0.00
Green River Fouch Mkr									
753.08	4.59	102.54	752.92	-1.33	5.99	6.13	3.00	3.00	0.00
800.00	6.00	102.54	799.63	-2.27	10.21	10.46	3.00	3.00	0.00
900.00	9.00	102.54	898.77	-5.10	22.95	23.51	3.00	3.00	0.00
1,000.00	12.00	102.54	997.08	-9.06	40.74	41.73	3.00	3.00	0.00
1,100.00	15.00	102.54	1,094.31	-14.13	63.52	65.07	3.00	3.00	0.00
1,200.00	18.00	102.54	1,190.18	-20.29	91.25	93.46	3.00	3.00	0.00
1,300.00	21.00	102.54	1,284.43	-27.54	123.83	126.83	3.00	3.00	0.00
Mahogany									
1,367.15	23.01	102.54	1,346.69	-33.00	148.39	151.99	3.00	3.00	0.00
1,400.00	24.00	102.54	1,376.81	-35.85	161.18	165.09	3.00	3.00	0.00
1,500.00	27.00	102.54	1,467.06	-45.19	203.20	208.13	3.00	3.00	0.00
Start 1196.18 hold at 1600.13 MD									
1,600.13	30.00	102.54	1,555.04	-55.56	249.83	255.89	3.00	3.00	0.00
1,700.00	30.00	102.54	1,641.53	-66.40	298.58	305.82	0.00	0.00	0.00
1,800.00	30.00	102.54	1,728.13	-77.26	347.40	355.82	0.00	0.00	0.00
1,900.00	30.00	102.54	1,814.73	-88.12	396.21	405.82	0.00	0.00	0.00
2,000.00	30.00	102.54	1,901.33	-98.97	445.02	455.82	0.00	0.00	0.00
2,100.00	30.00	102.54	1,987.93	-109.83	493.84	505.81	0.00	0.00	0.00
2,200.00	30.00	102.54	2,074.52	-120.68	542.65	555.81	0.00	0.00	0.00
2,300.00	30.00	102.54	2,161.12	-131.54	591.46	605.81	0.00	0.00	0.00
2,400.00	30.00	102.54	2,247.72	-142.39	640.28	655.80	0.00	0.00	0.00
2,500.00	30.00	102.54	2,334.32	-153.25	689.09	705.80	0.00	0.00	0.00
2,600.00	30.00	102.54	2,420.92	-164.11	737.90	755.80	0.00	0.00	0.00
Tgr3 Mkr									
2,658.00	30.00	102.54	2,471.15	-170.40	766.21	784.79	0.00	0.00	0.00
2,700.00	30.00	102.54	2,507.52	-174.96	786.72	805.79	0.00	0.00	0.00
Start Drop -1.50									
2,796.31	30.00	102.54	2,590.92	-185.42	833.73	853.94	0.00	0.00	0.00
2,800.00	29.95	102.54	2,594.12	-185.82	835.53	855.79	1.50	-1.50	0.00
2,900.00	28.45	102.54	2,681.41	-196.41	883.15	904.56	1.50	-1.50	0.00
3,000.00	26.95	102.54	2,769.95	-206.50	928.52	951.03	1.50	-1.50	0.00
3,100.00	25.45	102.54	2,859.67	-216.08	971.61	995.17	1.50	-1.50	0.00
3,200.00	23.95	102.54	2,950.52	-225.15	1,012.40	1,036.95	1.50	-1.50	0.00
3,300.00	22.45	102.54	3,042.44	-233.70	1,050.85	1,076.33	1.50	-1.50	0.00
3,400.00	20.95	102.54	3,135.35	-241.73	1,086.94	1,113.30	1.50	-1.50	0.00
3,500.00	19.45	102.54	3,229.20	-249.23	1,120.64	1,147.82	1.50	-1.50	0.00
Douglas Creek									
3,579.21	18.26	102.54	3,304.16	-254.78	1,145.63	1,173.41	1.50	-1.50	0.00
3,600.00	17.95	102.54	3,323.91	-256.19	1,151.93	1,179.87	1.50	-1.50	0.00
3,700.00	16.45	102.54	3,419.44	-262.60	1,180.80	1,209.43	1.50	-1.50	0.00



Great White Directional Services, LLC

Planning Report



Database:	EDM 5000.1 EDMDBBW	Local Co-ordinate Reference:	Well LC Tribal 3-21D-56
Company:	Berry Petroleum Company	TVD Reference:	WELL @ 6676.00usft (Berry Rig 5)
Project:	Duchesne Co., UT (UT27C)	MD Reference:	WELL @ 6676.00usft (Berry Rig 5)
Site:	Sec.21-T5S-R6W	North Reference:	True
Well:	LC Tribal 3-21D-56	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #2		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
3,800.00	14.95	102.54	3,515.71	-268.48	1,207.21	1,236.48	1.50	-1.50	0.00
3,900.00	13.45	102.54	3,612.65	-273.80	1,231.15	1,261.01	1.50	-1.50	0.00
4,000.00	11.95	102.54	3,710.20	-278.57	1,252.61	1,282.98	1.50	-1.50	0.00
4,100.00	10.45	102.54	3,808.29	-282.79	1,271.56	1,302.40	1.50	-1.50	0.00
4,200.00	8.95	102.54	3,906.86	-286.45	1,288.01	1,319.24	1.50	-1.50	0.00
Upr Black Shale									
4,251.79	8.17	102.54	3,958.08	-288.12	1,295.53	1,326.95	1.50	-1.50	0.00
4,300.00	7.45	102.54	4,005.84	-289.54	1,301.93	1,333.50	1.50	-1.50	0.00
4,400.00	5.95	102.54	4,105.15	-292.08	1,313.31	1,345.16	1.50	-1.50	0.00
4,500.00	4.45	102.54	4,204.74	-294.04	1,322.16	1,354.22	1.50	-1.50	0.00
Castle Peak									
4,545.01	3.77	102.54	4,249.63	-294.74	1,325.31	1,357.45	1.50	-1.50	0.00
4,600.00	2.95	102.54	4,304.53	-295.44	1,328.45	1,360.67	1.50	-1.50	0.00
4,700.00	1.45	102.54	4,404.45	-296.28	1,332.20	1,364.51	1.50	-1.50	0.00
Start 1699.00 hold at 4796.56 MD									
4,796.56	0.00	0.00	4,501.00	-296.54	1,333.39	1,365.73	1.50	-1.50	0.00
4,800.00	0.00	0.00	4,504.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
4,900.00	0.00	0.00	4,604.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
Uteland Butte Ls.									
4,909.42	0.00	0.00	4,613.87	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
5,000.00	0.00	0.00	4,704.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
5,100.00	0.00	0.00	4,804.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
Wasatch									
5,149.42	0.00	0.00	4,853.87	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
5,200.00	0.00	0.00	4,904.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
5,300.00	0.00	0.00	5,004.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
5,400.00	0.00	0.00	5,104.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
5,500.00	0.00	0.00	5,204.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
5,600.00	0.00	0.00	5,304.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
5,700.00	0.00	0.00	5,404.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
5,800.00	0.00	0.00	5,504.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
5,900.00	0.00	0.00	5,604.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
6,000.00	0.00	0.00	5,704.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
6,100.00	0.00	0.00	5,804.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
6,200.00	0.00	0.00	5,904.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
6,300.00	0.00	0.00	6,004.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
CR-6									
6,326.42	0.00	0.00	6,030.87	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
6,400.00	0.00	0.00	6,104.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
TD at 6495.56 - LCT 3-21D Tgt - LCT 3-21D Drig Tgt									
6,495.56	0.00	0.00	6,200.00	-296.54	1,333.39	1,365.73	0.00	0.00	0.00



Great White Directional Services, LLC

Planning Report



Database:	EDM 5000.1 EDMDBBW	Local Co-ordinate Reference:	Well LC Tribal 3-21D-56
Company:	Berry Petroleum Company	TVD Reference:	WELL @ 6676.00usft (Berry Rig 5)
Project:	Duchesne Co., UT (UT27C)	MD Reference:	WELL @ 6676.00usft (Berry Rig 5)
Site:	Sec.21-T5S-R6W	North Reference:	True
Well:	LC Tribal 3-21D-56	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #2		

Design Targets

Target Name

- hit/miss target	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
- Shape									
LCT 3-21D Tgt	0.00	0.00	6,200.00	-297.85	1,468.98	622,084.867	2,261,403.860	40° 2' 15.159 N	110° 33' 58.916 W
- plan misses target center by 135.60usft at 6495.56usft MD (6200.00 TVD, -296.54 N, 1333.39 E)									
- Polygon									
Point 1			6,200.00	201.73	-194.43	622,284.57	2,261,207.35		
Point 2			6,200.00	198.93	197.04	622,285.83	2,261,598.82		
Point 3			6,200.00	-201.46	193.38	621,885.43	2,261,599.32		
Point 4			6,200.00	-199.20	-195.99	621,883.64	2,261,209.95		
Point 5			6,200.00	201.73	-194.43	622,284.57	2,261,207.35		
LCT 3-21D Drlg Tgt	0.00	0.00	6,200.00	-296.54	1,333.39	622,084.770	2,261,268.263	40° 2' 15.172 N	110° 34' 0.659 W
- plan hits target center									
- Circle (radius 100.00)									

Casing Points

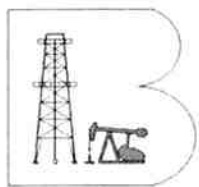
Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")
500.00	500.00	8 5/8" Csg.	8-5/8	11

Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
281.00	281.00	Green River		8.49	101.46
753.08	752.00	Green River Fouch Mkr		8.49	101.46
1,367.15	1,324.00	Mahogany		8.49	101.46
2,658.00	2,354.00	Tgr3 Mkr		8.49	101.46
3,579.21	3,129.00	Douglas Creek		8.49	101.46
4,251.79	3,760.00	Upr Black Shale		8.49	101.46
4,545.01	4,047.00	Castle Peak		8.49	101.46
4,909.42	4,410.00	Uteland Butte Ls.		8.49	101.46
5,149.42	4,650.00	Wasatch		8.49	101.46
6,326.42	5,827.00	CR-6		8.49	101.46

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
600.00	600.00	0.00	0.00	Start Build 3.00
1,600.13	1,555.04	-55.56	249.83	Start 1196.18 hold at 1600.13 MD
2,796.31	2,590.92	-185.42	833.73	Start Drop -1.50
4,796.56	4,501.00	-296.54	1,333.39	Start 1699.00 hold at 4796.56 MD
6,495.56	6,200.00	-296.54	1,333.39	TD at 6495.56



Berry Petroleum Company

Duchesne Co., UT (UT27C)

Sec.21-T5S-R6W

LC Tribal 3-21D-56

Wellbore #1

Design #2

Anticollision Report

20 January, 2011





Great White Directional Services, LLC

Anticollision Report



Company:	Berry Petroleum Company	Local Co-ordinate Reference:	Well LC Tribal 3-21D-56
Project:	Duchesne Co., UT (UT27C)	TVD Reference:	WELL @ 6676.00usft (Berry Rig 5)
Reference Site:	Sec.21-T5S-R6W	MD Reference:	WELL @ 6676.00usft (Berry Rig 5)
Site Error:	0.00 usft	North Reference:	True
Reference Well:	LC Tribal 3-21D-56	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.1 EDMDBBW
Reference Design:	Design #2	Offset TVD Reference:	Offset Datum

Reference	Design #2		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	Stations	Error Model:	ISCWSA
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 9,999.98 usft	Error Surface:	Elliptical Conic
Warning Levels Evaluated at:	2.00 Sigma	Casing Method:	Not applied

Survey Tool Program		Date	01/20/11		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
0.00	6,495.56	Design #2 (Wellbore #1)	MWD	MWD - Standard	

Summary						
Site Name	Reference Measured Depth (usft)	Offset Measured Depth (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
Sec.21-T5S-R6W						
LC Tribal 5-21D-56 - Wellbore #1 - Design #2	600.00	600.00	20.10	17.66	8.234	CC, ES
LC Tribal 5-21D-56 - Wellbore #1 - Design #2	700.00	699.56	23.01	20.16	8.073	SF

Offset Design	Sec.21-T5S-R6W - LC Tribal 5-21D-56 - Wellbore #1 - Design #2											Offset Site Error:	0.00 usft
Survey Program:	O-MWD											Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis	Distance										
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
0.00	0.00	0.00	0.00	0.00	0.00	-116.93	-9.10	-17.92	20.10				
100.00	100.00	100.00	100.00	0.10	0.10	-116.93	-9.10	-17.92	20.10	19.90	0.19	103.975	
200.00	200.00	200.00	200.00	0.32	0.32	-116.93	-9.10	-17.92	20.10	19.46	0.64	31.265	
300.00	300.00	300.00	300.00	0.55	0.55	-116.93	-9.10	-17.92	20.10	19.01	1.09	18.399	
400.00	400.00	400.00	400.00	0.77	0.77	-116.93	-9.10	-17.92	20.10	18.56	1.54	13.035	
500.00	500.00	500.00	500.00	1.00	1.00	-116.93	-9.10	-17.92	20.10	18.11	1.99	10.092	
600.00	600.00	600.00	600.00	1.22	1.22	-116.93	-9.10	-17.92	20.10	17.66	2.44	8.234 CC, ES	
700.00	699.95	699.56	699.51	1.43	1.42	138.52	-11.68	-17.59	23.01	20.16	2.85	8.073 SF	
800.00	799.63	798.58	798.22	1.64	1.61	134.66	-19.33	-16.61	31.82	28.57	3.25	9.785	
900.00	898.77	896.55	895.36	1.89	1.83	131.40	-31.89	-15.01	46.59	42.87	3.71	12.546	
1,000.00	997.08	992.98	990.22	2.20	2.10	129.12	-49.07	-12.82	67.20	62.95	4.25	15.794	
1,100.00	1,094.31	1,087.43	1,082.16	2.58	2.45	127.49	-70.47	-10.08	93.49	88.59	4.90	19.092	
1,200.00	1,190.18	1,179.52	1,170.67	3.06	2.86	126.23	-95.65	-6.87	125.24	119.59	5.65	22.155	
1,300.00	1,284.43	1,268.91	1,255.32	3.65	3.34	125.14	-124.11	-3.23	162.23	155.70	6.53	24.836	
1,400.00	1,378.61	1,355.34	1,335.80	4.36	3.88	124.13	-155.35	0.75	204.20	196.67	7.54	27.098	
1,500.00	1,467.06	1,438.62	1,411.93	5.19	4.47	123.12	-188.82	5.03	250.88	242.22	8.66	28.962	
1,600.13	1,555.04	1,518.70	1,483.68	6.15	5.10	122.07	-224.09	9.53	302.06	292.15	9.91	30.480	
1,700.00	1,641.53	1,600.18	1,555.09	7.18	5.80	122.24	-263.01	14.50	356.13	344.83	11.30	31.522	
1,800.00	1,728.13	1,678.98	1,623.32	8.23	6.53	122.13	-302.09	19.49	411.17	398.44	12.72	32.313	
1,900.00	1,814.73	1,762.45	1,695.60	9.30	7.30	122.03	-343.50	24.78	466.23	452.03	14.20	32.828	
2,000.00	1,901.33	1,845.92	1,767.89	10.38	8.09	121.96	-384.90	30.06	521.30	505.60	15.70	33.205	
2,100.00	1,987.93	1,929.38	1,840.17	11.46	8.88	121.89	-426.31	35.35	576.37	559.16	17.21	33.487	
2,200.00	2,074.52	2,012.85	1,912.45	12.55	9.68	121.84	-467.71	40.64	631.44	612.70	18.74	33.702	
2,300.00	2,161.12	2,096.32	1,984.74	13.65	10.48	121.80	-509.12	45.92	686.51	666.24	20.27	33.870	
2,400.00	2,247.72	2,179.79	2,057.02	14.74	11.28	121.77	-550.52	51.21	741.58	719.77	21.81	34.001	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation



Great White Directional Services, LLC

Anticollision Report



Company:	Berry Petroleum Company	Local Co-ordinate Reference:	Well LC Tribal 3-21D-56
Project:	Duchesne Co., UT (UT27C)	TVD Reference:	WELL @ 6676.00usft (Berry Rig 5)
Reference Site:	Sec.21-T5S-R6W	MD Reference:	WELL @ 6676.00usft (Berry Rig 5)
Site Error:	0.00 usft	North Reference:	True
Reference Well:	LC Tribal 3-21D-56	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.1 EDMDBBW
Reference Design:	Design #2	Offset TVD Reference:	Offset Datum

Offset Design Sec.21-T5S-R6W - LC Tribal 5-21D-56 - Wellbore #1 - Design #2												Offset Site Error:	0.00 usft
Survey Program: O-MWD												Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Distance		Minimum Separation (usft)	Separation Factor	Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		Between Centres (usft)	Between Ellipses (usft)					
2,500.00	2,334.32	2,263.26	2,129.30	15.84	12.09	121.73	-591.93	56.50	796.65	773.29	23.36	34.107	
2,600.00	2,420.92	2,346.73	2,201.58	16.94	12.89	121.71	-633.34	61.78	851.72	826.81	24.91	34.194	
2,700.00	2,507.52	2,430.20	2,273.87	18.04	13.70	121.68	-674.74	67.07	906.79	880.32	26.46	34.265	
2,796.31	2,590.92	2,510.59	2,343.48	19.11	14.48	121.66	-714.62	72.16	959.82	931.86	27.96	34.323	
2,800.00	2,594.12	2,513.67	2,346.15	19.15	14.51	121.69	-716.15	72.36	961.86	933.84	28.02	34.326	
2,900.00	2,681.41	2,597.53	2,418.77	20.06	15.33	122.42	-757.75	77.67	1,016.31	986.83	29.48	34.480	
3,000.00	2,769.95	2,682.09	2,491.99	20.93	16.15	122.99	-799.69	83.02	1,069.58	1,038.65	30.92	34.593	
3,100.00	2,859.67	2,767.27	2,565.76	21.77	16.98	123.41	-841.95	88.42	1,121.66	1,089.31	32.35	34.675	
3,200.00	2,950.52	2,853.03	2,640.02	22.55	17.82	123.72	-884.49	93.85	1,172.55	1,138.79	33.76	34.735	
3,300.00	3,042.44	2,939.30	2,714.73	23.30	18.66	123.92	-927.28	99.31	1,222.24	1,187.09	35.14	34.778	
3,400.00	3,135.35	3,042.33	2,804.48	23.99	19.49	123.96	-977.47	105.72	1,270.27	1,233.77	36.50	34.802	
3,500.00	3,229.20	3,150.87	2,900.45	24.64	20.25	123.97	-1,027.75	112.14	1,315.77	1,277.89	37.77	34.835	
3,600.00	3,323.91	3,262.22	3,000.37	25.24	21.00	123.97	-1,076.49	118.36	1,358.62	1,319.62	39.00	34.833	
3,700.00	3,419.44	3,376.34	3,104.21	25.80	21.75	123.97	-1,123.43	124.36	1,398.73	1,358.54	40.19	34.802	
3,800.00	3,515.71	3,493.13	3,211.90	26.30	22.48	123.95	-1,168.26	130.08	1,436.00	1,394.68	41.33	34.747	
3,900.00	3,612.65	3,612.51	3,323.35	26.76	23.19	123.92	-1,210.68	135.50	1,470.34	1,427.94	42.40	34.676	
4,000.00	3,710.20	3,734.35	3,438.42	27.18	23.86	123.89	-1,250.40	140.57	1,501.65	1,458.24	43.41	34.593	
4,100.00	3,808.29	3,858.50	3,556.92	27.55	24.49	123.84	-1,287.10	145.26	1,529.84	1,485.49	44.35	34.498	
4,200.00	3,906.86	3,984.79	3,678.63	27.87	25.09	123.78	-1,320.50	149.52	1,554.84	1,509.63	45.21	34.393	
4,300.00	4,005.84	4,113.02	3,803.29	28.15	25.63	123.71	-1,350.31	153.33	1,576.56	1,530.58	45.98	34.285	
4,400.00	4,105.15	4,242.99	3,930.59	28.39	26.11	123.63	-1,376.27	156.64	1,594.94	1,548.27	46.67	34.173	
4,500.00	4,204.74	4,374.46	4,060.19	28.59	26.53	123.53	-1,399.14	159.43	1,609.93	1,562.65	47.27	34.057	
4,600.00	4,304.53	4,507.15	4,191.69	28.75	26.90	123.42	-1,415.72	161.68	1,621.46	1,573.68	47.78	33.937	
4,700.00	4,404.45	4,640.82	4,324.69	28.87	27.19	123.30	-1,428.84	163.35	1,629.50	1,581.31	48.19	33.816	
4,796.56	4,501.00	4,770.53	4,454.12	28.95	27.40	123.30	-1,437.14	164.41	1,633.92	1,585.43	48.49	33.695	
4,800.00	4,504.44	4,775.16	4,458.75	28.95	27.41	123.30	-1,437.36	164.44	1,634.01	1,585.51	48.50	33.691	
4,900.00	4,604.44	4,909.91	4,593.44	29.02	27.57	123.41	-1,441.21	164.93	1,635.75	1,587.01	48.74	33.560	
5,000.00	4,704.44	5,020.91	4,704.44	29.09	27.65	123.42	-1,441.44	164.96	1,635.86	1,586.94	48.92	33.440	
5,100.00	4,804.44	5,120.91	4,804.44	29.17	27.73	123.42	-1,441.44	164.96	1,635.86	1,586.77	49.09	33.325	
5,200.00	4,904.44	5,220.91	4,904.44	29.24	27.80	123.42	-1,441.44	164.96	1,635.86	1,586.60	49.26	33.209	
5,300.00	5,004.44	5,320.91	5,004.44	29.32	27.88	123.42	-1,441.44	164.96	1,635.86	1,586.42	49.43	33.091	
5,400.00	5,104.44	5,420.91	5,104.44	29.40	27.95	123.42	-1,441.44	164.96	1,635.86	1,586.24	49.61	32.972	
5,500.00	5,204.44	5,520.91	5,204.44	29.48	28.03	123.42	-1,441.44	164.96	1,635.86	1,586.06	49.80	32.852	
5,600.00	5,304.44	5,620.91	5,304.44	29.56	28.12	123.42	-1,441.44	164.96	1,635.86	1,585.88	49.98	32.730	
5,700.00	5,404.44	5,720.91	5,404.44	29.64	28.20	123.42	-1,441.44	164.96	1,635.86	1,585.69	50.17	32.606	
5,800.00	5,504.44	5,820.91	5,504.44	29.73	28.28	123.42	-1,441.44	164.96	1,635.86	1,585.49	50.36	32.482	
5,900.00	5,604.44	5,920.91	5,604.44	29.81	28.37	123.42	-1,441.44	164.96	1,635.86	1,585.30	50.56	32.356	
6,000.00	5,704.44	6,020.91	5,704.44	29.90	28.46	123.42	-1,441.44	164.96	1,635.86	1,585.10	50.76	32.230	
6,100.00	5,804.44	6,120.91	5,804.44	29.99	28.55	123.42	-1,441.44	164.96	1,635.86	1,584.90	50.96	32.102	
6,200.00	5,904.44	6,220.91	5,904.44	30.08	28.64	123.42	-1,441.44	164.96	1,635.86	1,584.69	51.16	31.973	
6,265.12	5,989.56	6,286.03	5,969.56	30.14	28.70	123.42	-1,441.44	164.96	1,635.86	1,584.56	51.30	31.889	
6,300.00	6,004.44	6,316.47	6,000.00	30.17	28.72	123.42	-1,441.44	164.96	1,635.86	1,584.50	51.37	31.847	
6,400.00	6,104.44	6,316.47	6,000.00	30.26	28.72	123.42	-1,441.44	164.96	1,639.19	1,587.72	51.47	31.848	
6,495.56	6,200.00	6,316.47	6,000.00	30.35	28.72	123.42	-1,441.44	164.96	1,648.04	1,596.47	51.57	31.957	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation



Great White Directional Services, LLC

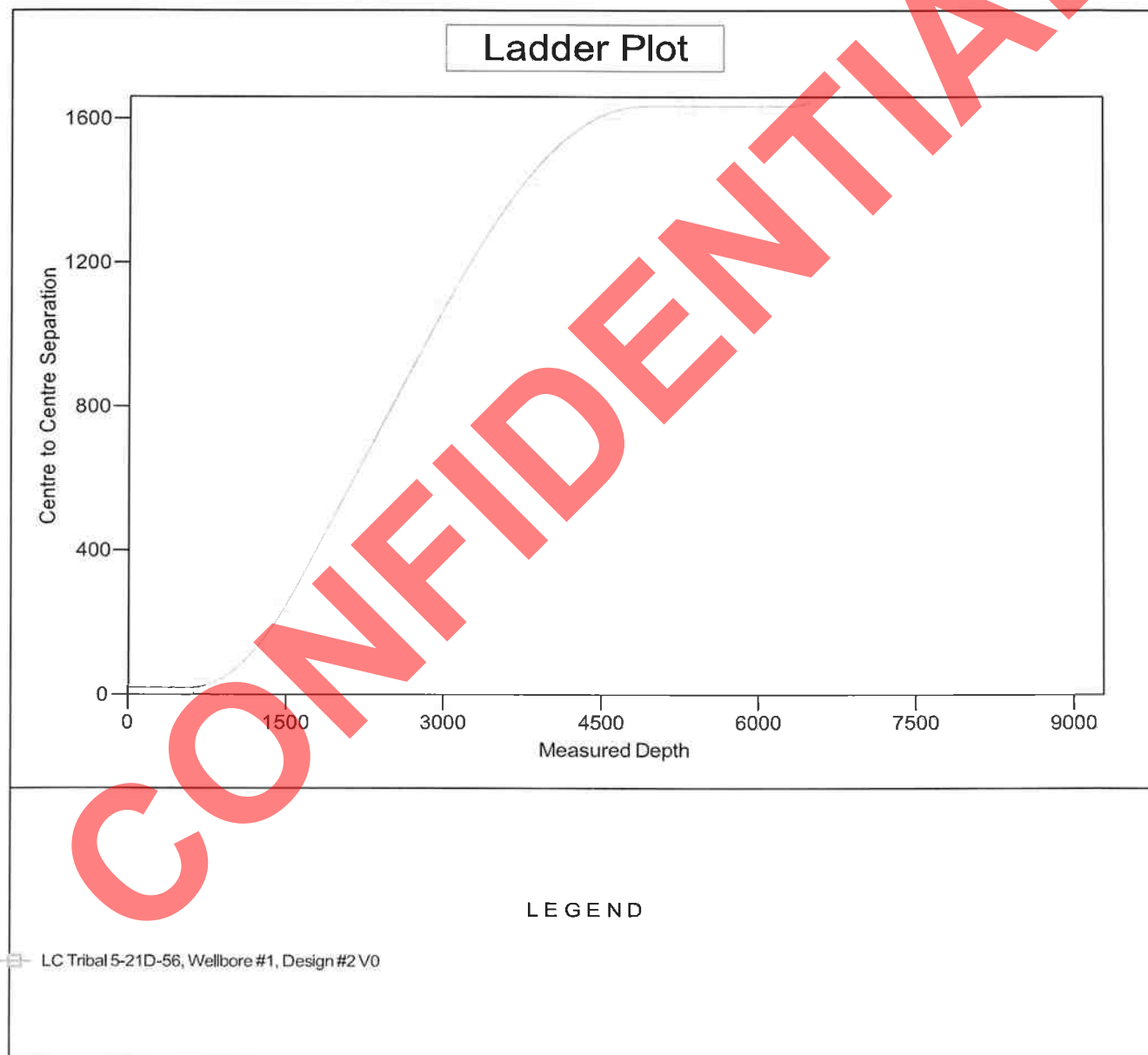
Anticollision Report



Company:	Berry Petroleum Company	Local Co-ordinate Reference:	Well LC Tribal 3-21D-56
Project:	Duchesne Co., UT (UT27C)	TVD Reference:	WELL @ 6676.00usft (Berry Rig 5)
Reference Site:	Sec.21-T5S-R6W	MD Reference:	WELL @ 6676.00usft (Berry Rig 5)
Site Error:	0.00 usft	North Reference:	True
Reference Well:	LC Tribal 3-21D-56	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.1 EDMDBBW
Reference Design:	Design #2	Offset TVD Reference:	Offset Datum

Reference Depths are relative to WELL @ 6676.00usft (Berry Rig 5)
 Offset Depths are relative to Offset Datum
 Central Meridian is 111° 30' 0.000 W

Coordinates are relative to: LC Tribal 3-21D-56
 Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302
 Grid Convergence at Surface is: 0.59°



CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Great White Directional Services, LLC
Anticollision Report



Company:	Berry Petroleum Company	Local Co-ordinate Reference:	Well LC Tribal 3-21D-56
Project:	Duchesne Co., UT (UT27C)	TVD Reference:	WELL @ 6676.00usft (Berry Rig 5)
Reference Site:	Sec.21-T5S-R6W	MD Reference:	WELL @ 6676.00usft (Berry Rig 5)
Site Error:	0.00 usft	North Reference:	True
Reference Well:	LC Tribal 3-21D-56	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.1 EDMDBBW
Reference Design:	Design #2	Offset TVD Reference:	Offset Datum

Reference Depths are relative to WELL @ 6676.00usft (Berry Rig 5)
Offset Depths are relative to Offset Datum
Central Meridian is 111° 30' 0.000 W

Coordinates are relative to: LC Tribal 3-21D-56
Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302
Grid Convergence at Surface is: 0.59°

Separation Factor Plot



LEGEND

— LC Tribal 5-21D-56, Wellbore #1, Design #2 V0

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

SURFACE DAMAGE AND RIGHT-OF-WAY SETTLEMENT AGREEMENT

KNOW ALL MEN BY THESE PRESENTS, THAT:

WHEREAS, Larry Fogel whose address is 280 Addison Circle, Fowlerville, MI 48836-7705 (hereinafter referred to as GRANTOR, whether one or more), is the owner of the surface of the following described property located in Duchesne County, Utah, to-wit:

TOWNSHIP 5 SOUTH, RANGE 6 WEST, USM
Section 21: NW/4 NW/4

See Exhibit "A" Attached hereto

and Berry Petroleum Company, whose address is 1999 Broadway, Suite 3700, Denver Colorado, 80202 (hereinafter referred to as GRANTEE), owns leases covering oil, gas and mineral rights in, under and upon said property; and

WHEREAS, Grantee desires to construct and maintain a well site, an access road and a pipeline or pipelines and appurtenances thereto on a portion of said property.

NOW THEREFORE, for an in consideration of the sum of ten dollars (\$10.00) and other valuable considerations, the receipt and sufficiency of which is hereby acknowledged, Grantor does hereby grant, sell and convey unto Grantee, its successors and assigns, the easement and right to use that portion of the herein above described property as may be necessary to construct, use, maintain a well site for the drilling, completion and operation of an oil & gas well (including but not limited to pumping facilities and tank battery) and to construct, entrench, maintain, operate, replace, remove, protect, or abandon a pipeline or pipelines for water or gas with appurtenances thereto, including, but not limited to, valves, metering equipment, and cathodic equipment; to construct, maintain, relocate, or abandon a road (said well site, pipelines, appurtenance, valves, metering equipment, cathodic equipment and road being sometimes collectively call the "facilities") over, under, and through the hereinafter described land as described in the attached Exhibit "A".

Grantor acknowledges the receipt and sufficiency of the above described consideration as payment for all damages to Grantor's trees, timber, growing crops, and other vegetation being cultivated on said land by the undersigned or their respective lessees, tenants or assigns caused by the construction, maintenance, protection, repair, replacement or removal of the facilities as described in the attached exhibits and agrees that the payment and acceptance of the consideration set forth above is in full and complete payment, settlement, compromise and satisfaction of any and all of the above-mentioned losses, liabilities, claims, damages, demands and causes of action for any and all injuries and damage to the surface of the land hereinbelow described and to any appurtenances or improvements thereon, and for any and all claims including but not limited to loss of potential rental income, damages to and/or loss of livestock and wildlife, arising directly or indirectly in connection with the operations thereon by Grantee, its employees, agents, contractors, or subcontractors in connection with the above-mentioned operations of Grantee.

Grantee shall have the free right of ingress and egress to, over, upon, through and across said right-of-way and easement for any and all purposes that may be necessary or incidental to the maintenance of the right-of-way and easement, with the right to use existing roads which enter Grantor's property for the purpose of constructing, inspecting, repairing and maintaining the facilities and the removal or replacement of same at will, either in whole or in part, and the replacement of said pipeline or pipelines with either like or different size pipe. During temporary periods, Grantee may use such portions of the property along and adjacent to said right-of-way as may be necessary in connection with construction, maintenance, repair, removal or replacement of the facilities and if such use cause any damages to Grantor's lands outside of the above described right-of-way, Grantee shall pay Grantor for such damages.

Grantor reserves the right to the use and enjoyment of said property except for the purposes herein granted, but such use shall not hinder, conflict or interfere with Grantee's surface or subsurface rights hereunder or disturb its facilities. No road, reservoir, excavation, obstruction or structure shall be constructed, created or maintained on, over, along or within the lands covered by this right-of-way without Grantee's prior written consent.

If Grantee desires to remove any trees adjacent to said right-of-way at a later date which may be hazardous to the maintenance and use of the facilities on the right-of-way, Grantee shall first obtain approval from Grantor in writing, Grantor's approval not to be unreasonably withheld, and after receipt of such approval, may proceed to cut and remove such trees subject to payment of additional timber damages, if any are determined.

The undersigned Grantor hereby covenants and warrants that he is the surface owner of the above-described land, and has the right to enter into this Agreement.

FOR THE SAME CONSIDERATION RECITED ABOVE, Grantor and Grantee do hereby release, discharge and acquit the other from any and all liability, and shall indemnify the other against any and all claims and demands for damages, attorneys fees, injury or loss, existing now or done hereafter, to the surface of said lands or to any third parties arising out of or being the result of their or, their agents, contractors, licensees, permittees, successors and assigns own activities on or use of the subject property. However, such parties' potential liability under this paragraph to the other shall be limited to the acts and/or omission of it, or its predecessors, agents, contractors, licensees, permittees, successors, and assigns, and shall not include any acts and/or omissions of the other party, its agents, contractors, licensees, permittees, successors or assigns. Grantee shall reasonably maintain the subject property in order to prevent unnecessary deterioration of the surface and to keep the property in an unlitteed condition.

TO HAVE AND TO HOLD the above described rights and easements, together with all rights necessary to operate and maintain the facilities over the right-of-way hereby granted unto the said Grantee, its successors and assigns, until such time as the right-of-way and easement is abandoned under the terms stipulated herein. The Grantee may assign the rights and easements herein granted, either in whole or in part, subject to the terms of this grant, and such rights and easements shall be covenants running with the land and are binding upon Grantor, Grantor's heirs, legal representatives and successors in title. Upon abandonment, at the request of the Grantor, Grantee shall execute and deliver to Grantor a document in recordable form evidencing said abandonment. Also, upon abandonment, at the request of the Grantor, Grantee shall restore the surface used under the terms of this Agreement to as near its original condition as is possible.

The making, execution and delivery of this document by Grantor has been induced by no representations, statements, warranties, or other agreements other than those herein expressed. This agreement embodies the entire understanding of the parties, and this instrument may be amended or modified only by subsequent written agreement of the parties.

Grantee shall maintain all roads used pursuant to this Agreement and shall install culverts where necessary to insure adequate drainage from all roads. Grantee shall also install cattle guards where the roads go thru fences, if any.

This agreement shall inure to the benefit of the parties hereto, their heirs, successors, and assigns and shall be a burden running with the land.

IN WITNESS WHEREOF, the parties have executed this Surface Damage and Right-of-Way Settlement Agreement effective as of the 2 day of May, 2011.

GRANTOR

By: Larry Fogel
Larry Fogel

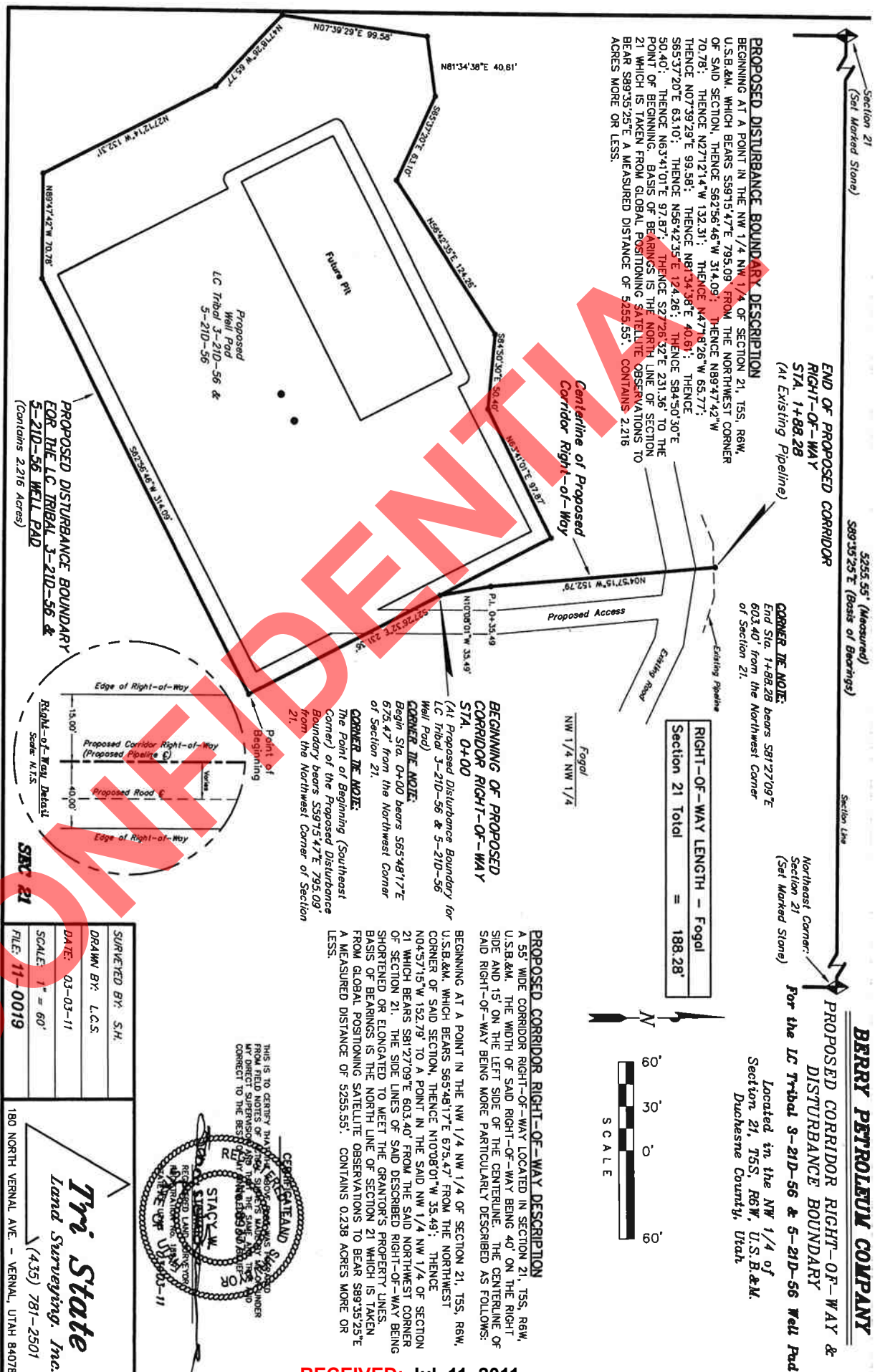
STATE OF MI §
§
COUNTY OF Livingston §

BEFORE ME, the undersigned, a Notary Public, in and for said County and State on this 2 day of May, 2011, Larry Fogel personally appeared to me known to be the identical person(s) described in and who executed the within and foregoing instrument of writing and acknowledged to me that he duly executed the same as his free and voluntary act and deed for the purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

Ronda T. Baibak
Notary Public

My Commission Expires: _____
RONDA T. BAIBAK
Notary Public Livingston County, MI
My Commission Expires 11-11-2015
Acting in Livingston County





Berry Petroleum Company

Brundage Canyon Field

4000 South 4028 West

Rt. 2 Box 7755

Roosevelt, UT 84066

Ph: (435) 722-1325

Fax: (435) 722-1321

www.bry.com

January 24, 2011

State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84115-5801

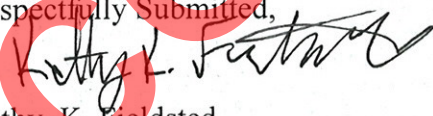
Re: Directional Drilling R649-3-11
LC Tribal 3-21D-56 373 FNL, 497' FWL (NWNW) (surface)
660 FNL, 1,830' FWL (NENW) (bottomhole)
Section 21, T5S-R6W
Duchesne, County, Utah

Pursuant to the filing of Berry Petroleum's Application for Permit to Drill regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Exception to Location and Siting of Wells.

- The LC Tribal 3-21D-56 well is to be located within the Lake Canyon Field Area.
- Berry is locating the well at the surface location and directionally drilling from this location to minimize surface disturbance and Berry will be able to utilize the existing road and pipelines in the area.
- Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.

Therefore, based on the above stated information Berry Petroleum Company requests the permit be granted pursuant to R649-3-11.

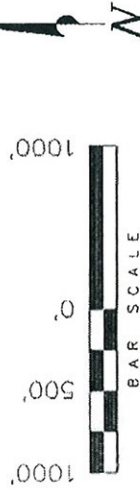
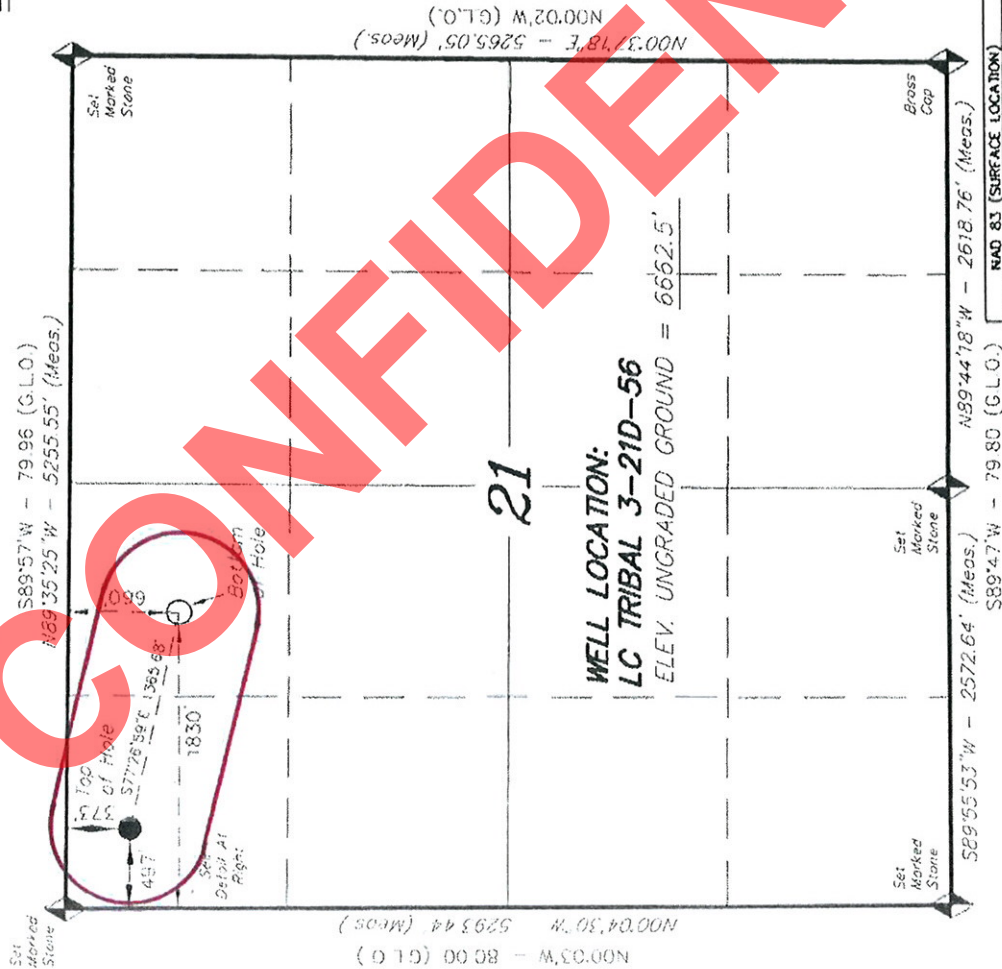
Respectfully Submitted,


Kathy K. Fieldsted
Sr. Regulatory & Permitting Technician

T5S, R6W, U.S.B.&M.

BERRY PETROLEUM COMPANY

WELL LOCATION, LC TRIBAL 3-21D-56,
LOCATED AS SHOWN IN THE NW 1/4 NW
1/4 OF SECTION 21, T5S, R6W,
U.S.B.&M. DUCHESNE COUNTY, UTAH.



NOTES:

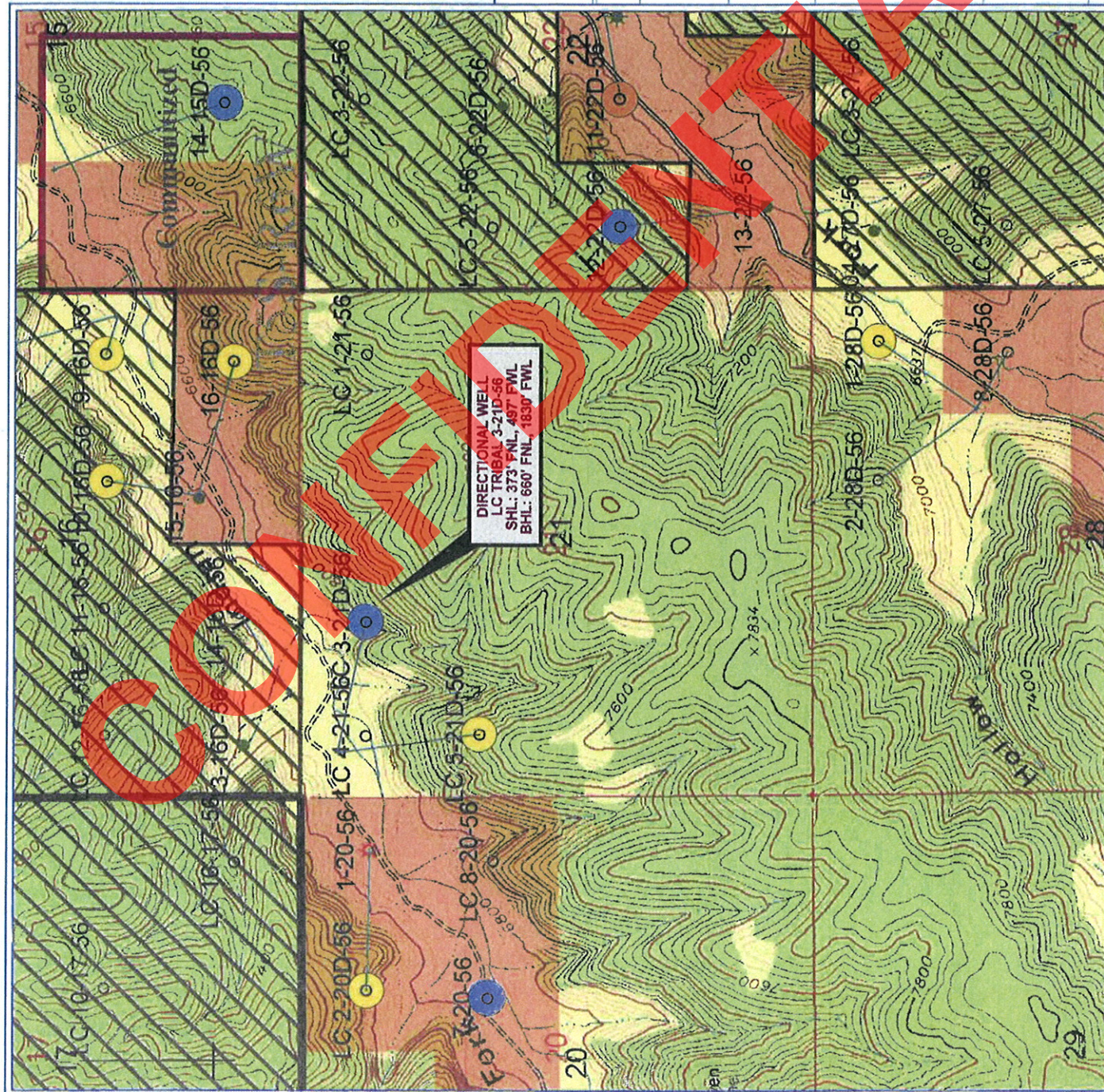
1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE WELL WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST
OF MY KNOWLEDGE AND BELIEF.

STACY W. STEWART
REGISTERED LAND SURVEYOR
REGISTRATION NO. 189377
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 8-10-10	SURVEYED BY: S.H.
DATE DRAWN: 12-07-10	DRAWN BY: M.W.
REVISED:	SCALE: 1" = 1000'
L.C.S. 01-25-11	



BERRY PETROLEUM COMPANY

Lake Canyon Project

LC TRIBAL 3-21D-56

Directional Drilling Location Plat

Sec. 21 T5S R6W - Duchesne Co, UT



ATTRIBUTE MAP

- Approved
- WO Arch
- WO BIA
- WO Onsite
- WO Plats
- WO State
- WO Sur Agrmt
- WO Survey
- Working on APD

WELL SYMBOLS

- Gas Well
- Location Only
- Oil & Gas Well
- Oil Well

January 26, 2011

RECEIVED: Jul. 11, 2011



Berry Petroleum Company

Brundage Canyon Field

4000 South 4028 West

Rt. 2 Box 7755

Roosevelt, UT 84066

Ph: (435) 722-1325

Fax: (435) 722-1321

www.bry.com

January 24, 2011

State of Utah
Division of Oil, Gas, and Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

Re: Oil and Gas Conservation General Rules
R649-3-3 Exception to Location and Siting of Wells.
LC TRIBAL 3-21D-56

Gentlemen:

Berry Petroleum Company is proposing to drill a development well in the Lake Canyon Field, Duchesne County, Utah. The well is located on lands within the Uintah and Ouray Ute Indian Reservation. A copy of the Federal Application for Permit to Drill (APD) is attached for your review. This APD has been submitted to the Bureau of Land Management (BLM) in Vernal and the Bureau of Indian Affairs (BIA) at Ft. Duchesne.

As shown on the attached staking plat, the LC Tribal 3-21D-56 well is a directional well in which only the upper part of the objective section (uppermost Douglas Creek) falls outside of the allowed standard well spacing (R649-3-2). Berry is requesting an exception to the spacing requirement per regulation R649-3-3 since Berry was unable to locate the proposed well within the allowed spacing "window" due to topographic constraints. To maintain orderly 40 acre spacing and efficient well drainage the well had to be drilled as a directional well from the proposed LC Tribal 3-21D-56 surface location. The rather long reach required of the well forced only the uppermost part of the Douglas Creek objective section to be placed outside of the spacing "window".

In accordance with R649-3-3, Berry is providing a copy of the staking plat showing the proposed location in relation to the allowed spacing "window" and all tracts contacted by a circle with a radius of 460'. A second plat is also attached showing the actual or recently proposed location for all direct or diagonal offsetting wells. As to the 460' radius circle, Berry is also the operator of the adjacent NE1/4 of Section 21.

Berry is requesting approval of this excepted location as proposed. If additional information is required, please contact Dan Anderson at (303) 999-4400.

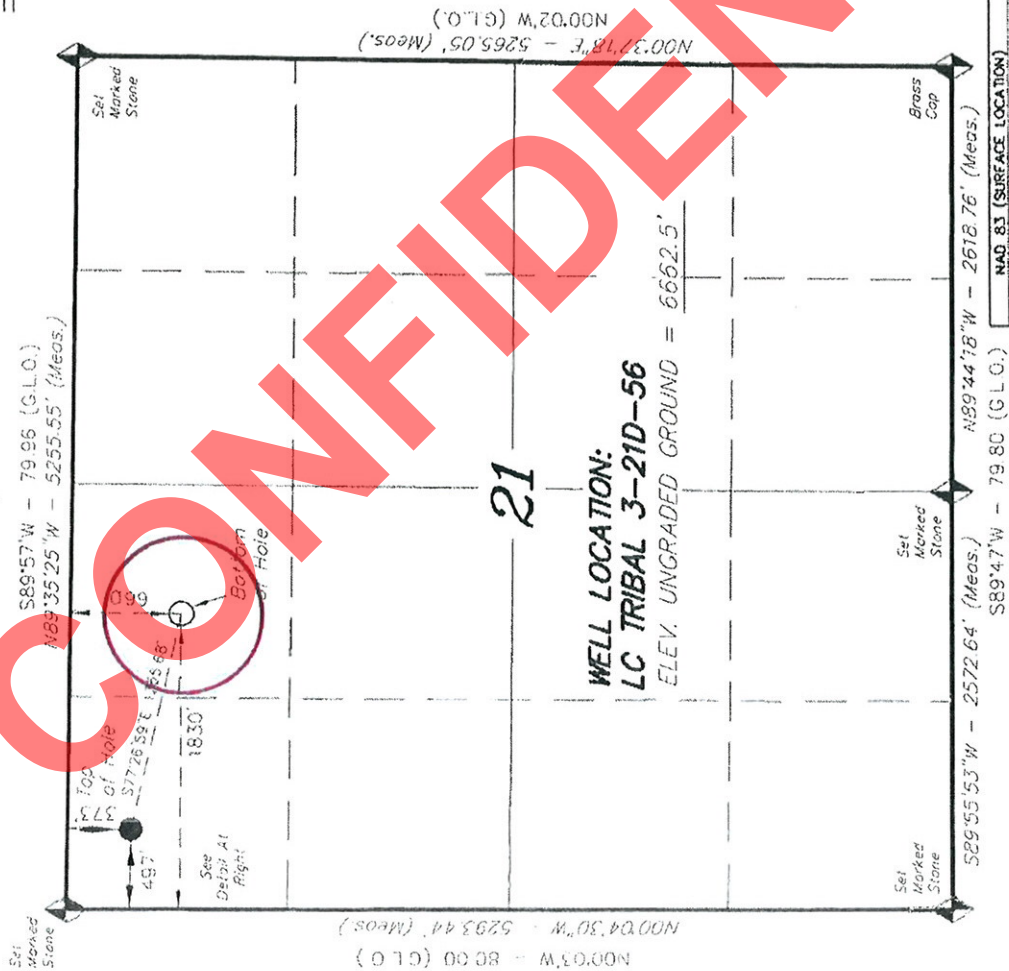
Sincerely,

Kathy K. Fieldsted
Sr. Regulatory & Permitting Technician

T5S, R6W, U.S.B.&M.

BERRY PETROLEUM COMPANY

WELL LOCATION, LC TRIBAL 3-21D-56,
LOCATED AS SHOWN IN THE NW 1/4 NW
1/4 OF SECTION 21, T5S, R6W,
U.S.B.&M. DUCHESNE COUNTY, UTAH.



NOTES:
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2. Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

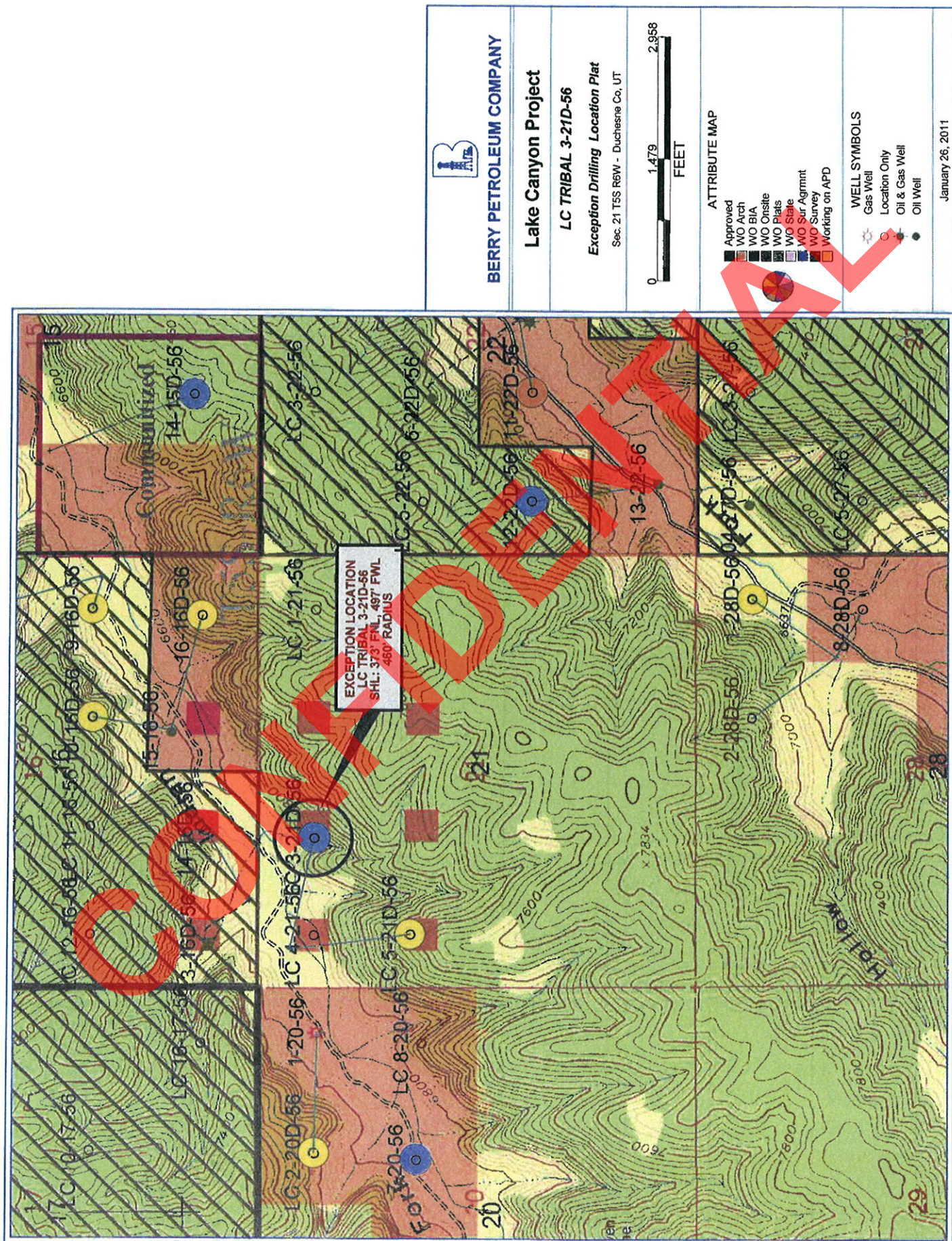
STACY W. STEWART
REGISTERED LAND SURVEYOR
EXTRAORDINARY
STATE OF UTAH

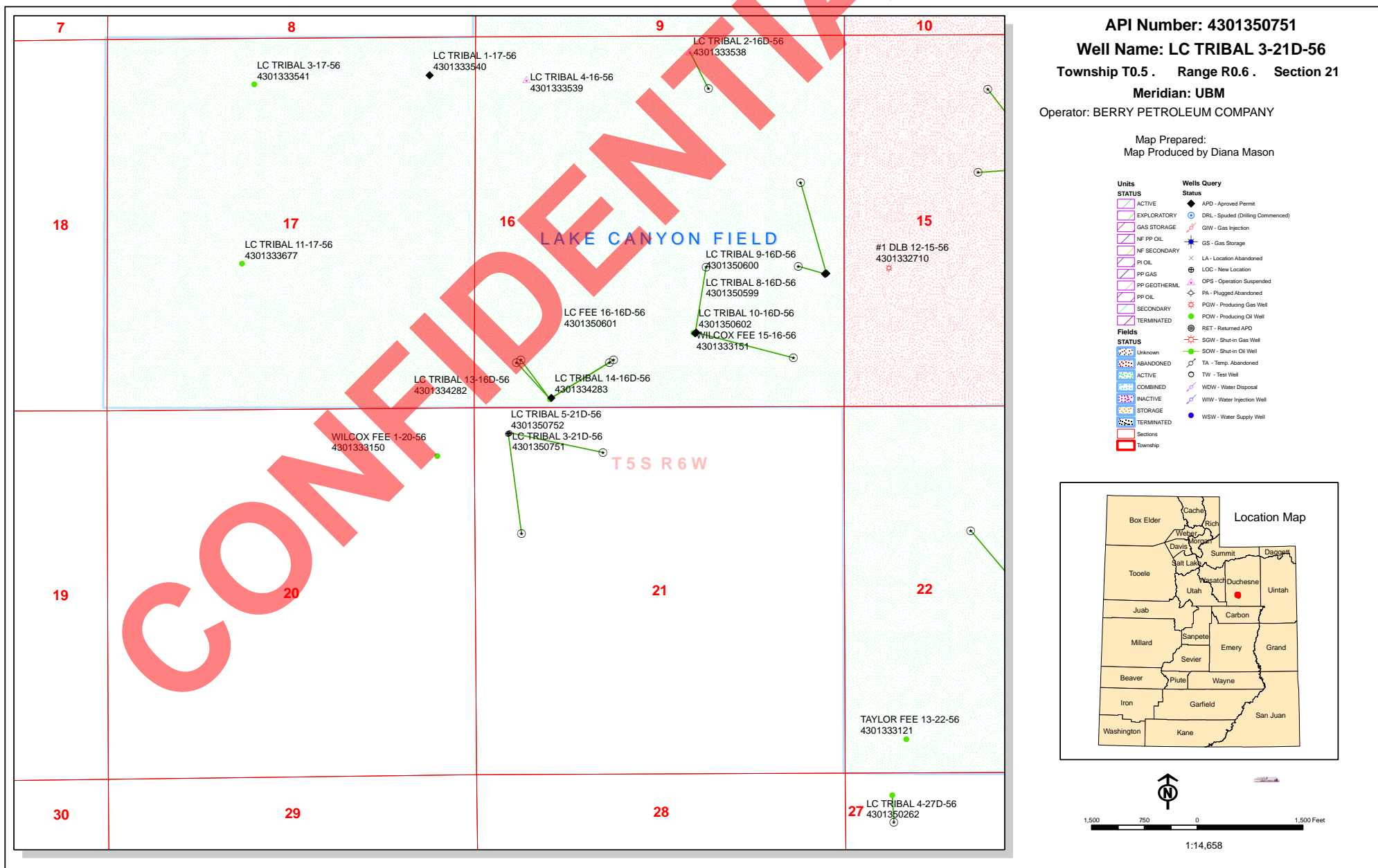
TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 8-10-10
DATE DRAWN: 12-07-10
REVISIONS: 1
SURVEYED BY: S.H.
DRAWN BY: M.W.
SCALE: 1" = 1000'

NAD 83 (SURFACE LOCATION)
LATITUDE = 40°02'17.95" (40.038322)
LONGITUDE = 110°34'20.36" (110.572322)
NAD 27 (SURFACE LOCATION)
LATITUDE = 40°02'18.10" (40.038362)
LONGITUDE = 110°34'21.80" (110.571812)
NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 40°02'15.06" (40.037517)
LONGITUDE = 110°34'22.22" (110.567580)
NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 40°02'15.21" (40.037557)
LONGITUDE = 110°34'20.66" (110.568950)

◆ = SECTION CORNERS LOCATED
BASIS OF ELEV: Elevations are base on an N.O.S. OPUS Correction. LOCATION: LAT. 39°58'55.06" LONG 110°22'05.00" (Tristate Aluminum Cap) Elev. 7307.99'





ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator	BERRY PETROLEUM COMPANY				
Well Name	LC TRIBAL 3-21D-56				
API Number	43013507510000	APD No	3760	Field/Unit	LAKE CANYON
Location: 1/4,1/4	NWNW	Sec	21	Tw	5.0S
		Rng	6.0W	373	FNL 497 FWL
GPS Coord (UTM)		Surface Owner	Larry Fogel		

Participants

Bart Kettle-Division of Oil Gas and Mining (DOGM), Brad Mechum-Berry Petroleum Company, Chuck MacDonald-Vernal BLM. Invited and choosing not to Attend: Larry Fogel-surface owner.

Regional/Local Setting & Topography

As proposed the LC TRIBAL 5-21D-56 is situated in the bottom of the Right Fork of Indian Canyon in Duchesne County Utah. The closest community is Duchesne Utah located ~15 miles northeast. A Duchesne County Class B road passes within 150' of the proposed project. Topography in the immediate area consists of deeply cut canyons running in a west to east direction. Slopes in this area are steep shale/clay mixtures dissected by many small to medium shale and silt stone ledges. Canyon bottoms are generally narrow, with small depositional flood plains. Soils are poorly developed, with many sites containing a large percentage of shale fragments. A perennial stream in the Right Fork of Indian Canyon is located in close proximity to the proposed well pad. Associated flood plains do not appear to be irrigated at this location, but instead are used to grow a mixture of dry land grass and forb species used for cattle grazing. Range cattle grazing and recreation are the primary uses of lands at the local setting.

On a Regional setting the proposed project is located on the northern portions of the Colorado Plateau on the western edge of the Uintah Basin. Drainage flows to the east entering the Right Fork of Indian Canyon immediately and the Strawberry River within 15 miles. Topography is a series of narrow ridges and canyon gradually flattening out into a broad valley to the east. Vegetation would be described as a mixture of montane forest and pinyon/juniper woodlands. Range cattle grazing, farming, recreation, and oil and gas development are the primary uses of lands within the Uintah Basin.

Surface Use Plan

Current Surface Use

Grazing
Wildlife Habitat
Deer Winter Range

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.05	Width 220 Length 310		UNTA

Ancillary Facilities

Access road leaves the county road and enters the well pad at odd angles in an effort to keep disturbance on one surface owner.

Waste Management Plan Adequate?

Y

Environmental Parameters

Affected Floodplains and/or Wetlands Y

APD staked on the former flood plain of the Right Fork of Indian Canyon. Creek has down cut in the past 100 years and flooding at this location is unlikely.

Flora / Fauna

Flora:

Noxious Weeds: Hoary Cress, Hounds tongue and musk thistle.

Grass: Thick spike wheat grass, crested wheat grass, Siberian wheat grass, tall wheat grass and cheat grass.

Forbs: Forage kochia, poverty weed, annual kochia, lambs quarter.

Shrubs: Basin big sage, green stem rubber rabbit brush.

Trees: none

Succulents: none

Fauna: Potential large mammals include Rocky mountain elk, mule deer, black beer, mountain lion, bobcat, coyote, gray fox, raccoon, stripped skunk, spotted skunk and ring tailed cat. Sage brush obligate bird species possible including sage thrasher, sage sparrow. Other birds likely include chipping sparrow, meadow lark, lark sparrow, American kestrel, red tailed hawk, golden eagle, raven, king bird and American Robin. Host of small mammals and reptiles possible.

Soil Type and Characteristics

Soil survey not available. Mixture of gray clays and shale fragments.

Erosion Issues Y

Soils prone to wind erosion when disturbed.

Sedimentation Issues N

Soils disturbed in construction activities unlikely to enter the Right Fork of Indian Canyon due to adequate vegetation buffer.

Site Stability Issues N

Site appears suitable for proposed drilling program.

Drainage Diversion Required? N

Berm Required? Y

Berms required on the cut portions of the well pad to prevent fluids from entering perennial stream in the event of a catastrophic spill.

Erosion Sedimentation Control Required? N

Paleo Survey Run?

Paleo Potential Observed?

Cultural Survey Run?

Cultural Resources?

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)

Distance to Surface Water (feet)

Dist. Nearest Municipal Well (ft)

Distance to Other Wells (feet)

Native Soil Type

Fluid Type

Drill Cuttings

Annual Precipitation (inches)

Affected Populations
Presence Nearby Utility Conduits
Final Score

Sensitivity Level

Characteristics / Requirements

No reserve pit is being proposed. Currently drilling program is a closed loop system using steel mud tanks provided by drilling contractors.

Closed Loop Mud Required? Liner Required? Liner Thickness Pit Underlayment Required?

Other Observations / Comments

Surface representative Larry Fogel left message with receptionist. Division informed that message would be passed on and Mr. Fogel would contact the Division if he had questions. Current surface agreement is in place.

BLM requested that structures, or remnants of structures in close proximity to the well be left in place.

Bart Kettle
Evaluator

7/7/2011
Date / Time

CONFIDENTIAL

Application for Permit to Drill

Statement of Basis

7/11/2011

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
3760	43013507510000	LOCKED	OW	P	No
Operator	BERRY PETROLEUM COMPANY		Surface Owner-APD	Larry Fogel	
Well Name	LC TRIBAL 3-21D-56		Unit		
Field	LAKE CANYON		Type of Work	DRILL	
Location	NWNW 21 5S 6W U 373 FNL 497 FWL GPS Coord (UTM)		536530E	4431882N	

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

7/11/2011
Date / Time

Surface Statement of Basis

On-site evaluation completed on July 7, 2011. In attendance: Bart Kettle-Division of Oil Gas and Mining (DOGM), Brad Mechum-Berry Petroleum Company, Chuck MacDonald-Vernal BLM. Invited and Choosing not to Attend: Larry Fogel-surface owner.

The proposed LC TRIBAL 5-21D-56 well is one of two wells proposed from the same well pad. As proposed the well pad is staked in what was formerly the flood plan for the Right Fork of Indian Canyon. In the past 100 years the stream corridor has down cut 6' and flooding at this location is unlikely to occur in its current status. The selected site appears adequate for the proposed drilling program. As proposed, this well will be drilled using a closed loop mud circulating system, no reserve pit is being requested for this proposed well.

Currently the southern portions of the well pad fall within 45' of a perennial stream. Berms of 12" shall be constructed around the fill portions of the well pad to prevent fluids from entering live water in the event of a catastrophic spill.

Duchesne listed noxious weeds hoary Cress, hounds tongue and musk thistle noted growing at the proposed site and in surrounding uplands. Invasion doesn't appear linked to oil and gas activity, however construction activities could spread infestation. Construction equipment should be clean prior to leaving location to prevent spread to other locations.

Bart Kettle
Onsite Evaluator

7/7/2011
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A closed loop mud circulation system is required for this location.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	Clean construction equipment prior to moving to prevent spread of noxious weed seed to other areas.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 5/9/2011

API NO. ASSIGNED: 43013507510000

WELL NAME: LC TRIBAL 3-21D-56

OPERATOR: BERRY PETROLEUM COMPANY (N2480)

PHONE NUMBER: 435 722-1325

CONTACT: Kathy K. Fieldsted

PROPOSED LOCATION: NWNW 21 050S 060W

Permit Tech Review: ☒

SURFACE: 0373 FNL 0497 FWL

Engineering Review: ☐

BOTTOM: 0660 FNL 1830 FWL

Geology Review: ☒

COUNTY: DUCHESNE

LATITUDE: 40.03827

LONGITUDE: -110.57182

UTM SURF EASTINGS: 536530.00

NORTHINGS: 4431882.00

FIELD NAME: LAKE CANYON

LEASE TYPE: 2 - Indian

LEASE NUMBER: 20G-000-5500

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

☒ PLAT☒ Bond: INDIAN - RLB0005647☐ Potash☐ Oil Shale 190-5☐ Oil Shale 190-3☐ Oil Shale 190-13☒ Water Permit: 43-11041☐ RDCC Review:☐ Fee Surface Agreement☐ Intent to Commingle

Commingling Approved

LOCATION AND SITING:

☐ R649-2-3.

Unit:

☐ R649-3-2. General☐ R649-3-3. Exception☒ Drilling Unit

Board Cause No: R649-3-11

Effective Date:

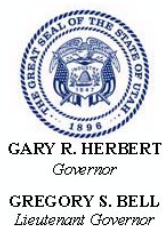
Siting:

☒ R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
5 - Statement of Basis - bhll
15 - Directional - dmason
23 - Spacing - dmason

RECEIVED: Jul. 11, 2011



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: LC TRIBAL 3-21D-56

API Well Number: 43013507510000

Lease Number: 2OG-000-5500

Surface Owner: FEE (PRIVATE)

Approval Date: 7/11/2011

Issued to:

BERRY PETROLEUM COMPANY, 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT 84066

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 06 2011

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

CONFIDENTIAL

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 20G0005500
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator BERRY PETROLEUM COMPANY		7. If Unit or CA Agreement, Name and No.
Contact: KATHY K FIELDSTED E-Mail: kkf@bry.com		8. Lease Name and Well No. LC TRIBAL 3-21D-56
3a. Address 4000 SOUTH 4028 WEST ROUTE 2 BOX 7735 ROOSEVELT, UT 84066	3b. Phone No. (include area code) Ph: 435-722-1325 Fx: 435-722-1321	9. API Well No. 43-013-50751
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NWNW 373FNL 497FWL At proposed prod. zone NENW 660FNL 1830FWL		10. Field and Pool, or Exploratory LAKE CANYON
14. Distance in miles and direction from nearest town or post office* 14		11. Sec., T., R., M., or Blk. and Survey or Area Sec 21 T5S R6W Mer UBM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 373	16. No. of Acres in Lease 640.00	12. County or Parish DUCHESNE
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 20	19. Proposed Depth 6496 MD 6200 TVD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 6662 GL	22. Approximate date work will start 08/10/2011	17. Spacing Unit dedicated to this well 40.00
		20. BLM/BIA Bond No. on file RLB0005647
		23. Estimated duration


24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) KATHY K FIELDSTED Ph: 435-722-1325	Date 05/06/2011
--	--	--------------------

Title
SR. REG & PERMITTING TECH

Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date OCT 04 2011
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #107704 verified by the BLM Well Information System
For BERRY PETROLEUM COMPANY, sent to the Vernal
Committed to AFMSS for processing by ROBIN R. HANSEN on 05/10/2011 ()

RECEIVED

OCT 17 2011

DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL

UDOGM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

11RRH1036AE

ALB 10/06



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Berry Petroleum Company
Well No: LC Tribal 3-21D-56
API No: 43-013-50751

Location: NWNW, Sec. 21, T5S, R6W
Lease No: 20G0005500
Agreement: N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- Paint all production facilities and equipment, not otherwise regulated (OSHA, etc.), Covert Green.
- All areas of disturbance (including surface pipelines) must have appropriate surface use agreements or approvals in place with the proper owner and/or agency before such action is started.
- The conditions of approval, as set forth by those owners and/or agencies shall be adhered to.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Gamma Ray Log shall be run from Total Depth to Surface.
- To effectively protect useable water, cement for the long string is required to be brought 200 feet above the surface casing shoe.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of

each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

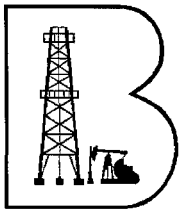
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.



Berry Petroleum Company

RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

CONFIDENTIAL

February 28, 2012

43-013-50751

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

Re: Spud Notice

LC TRIBAL 3-21D-56

NWNW 373' FNL 497' FWL

Begin at approx. 10:00 am on Wednesday February 29, 2012.

Sec 21 T5S R6W, Lease # 2OG-000-5500

If you have any questions or need more information, please call me at 435-722-1325

Sincerely
Brooke Kennedy

Thank You

RECEIVED

FEB 28 2012

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 2OG-000-5500
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: LC TRIBAL 3-21D-56
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0373 FNL 0497 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 21 Township: 05.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013507510000
PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: LAKE CANYON
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 3/12/2012	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE NOTE THAT THE LC TRIBAL 3-21D-56 WAS SPUD ON MARCH 13, 2012 AT APPROX. 10:00 AM BY LEON ROSS DRILLING.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 21, 2012		
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 3/21/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 2OG-000-5500			
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9. FIELD and POOL or WILDCAT: LAKE CANYON		COUNTY: DUCHESNE			
STATE: UTAH					
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/25/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. IN ACCORDANCE WITH UTAH DIVISION OF OIL, GAS, AND MINING RULE R649-3-22 COMPLETION INTO TWO OR MORE POOLS, BERRY PETROLEUM IS SUBMITTING THIS SUNDRY FOR COMINGLING THE WASATCH AND GREEN RIVER FORMATIONS AS ALLOWED UNDER UTE TRIBAL DEA #5500.					
<div style="text-align: right;"> Accepted by the Utah Division of Oil, Gas and Mining Date: March 22, 2012 By: <u>Derek Quist</u> </div>					
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.			
SIGNATURE N/A	DATE 3/1/2012				

AFFIDAVIT OF NOTICE

I, Joe W. Judd, the affiant herein, being of lawful age and duly sworn upon his oath deposes and states to the best of my knowledge as follows:

Joe W. Judd is a landman for Berry Petroleum Company, a Delaware Corporation, with headquarters located at 1999 Broadway, Suite 3700, Denver, Colorado 80202, and is duly authorized to make this affidavit on behalf of said corporation. This Affidavit is made in accordance with Utah's Oil, Gas and Mining regulation R649-3-22.

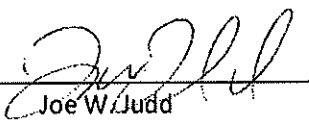
Berry Petroleum Company has submitted sundry notices to commingle production from the Wasatch and Green River formations in the following wells:

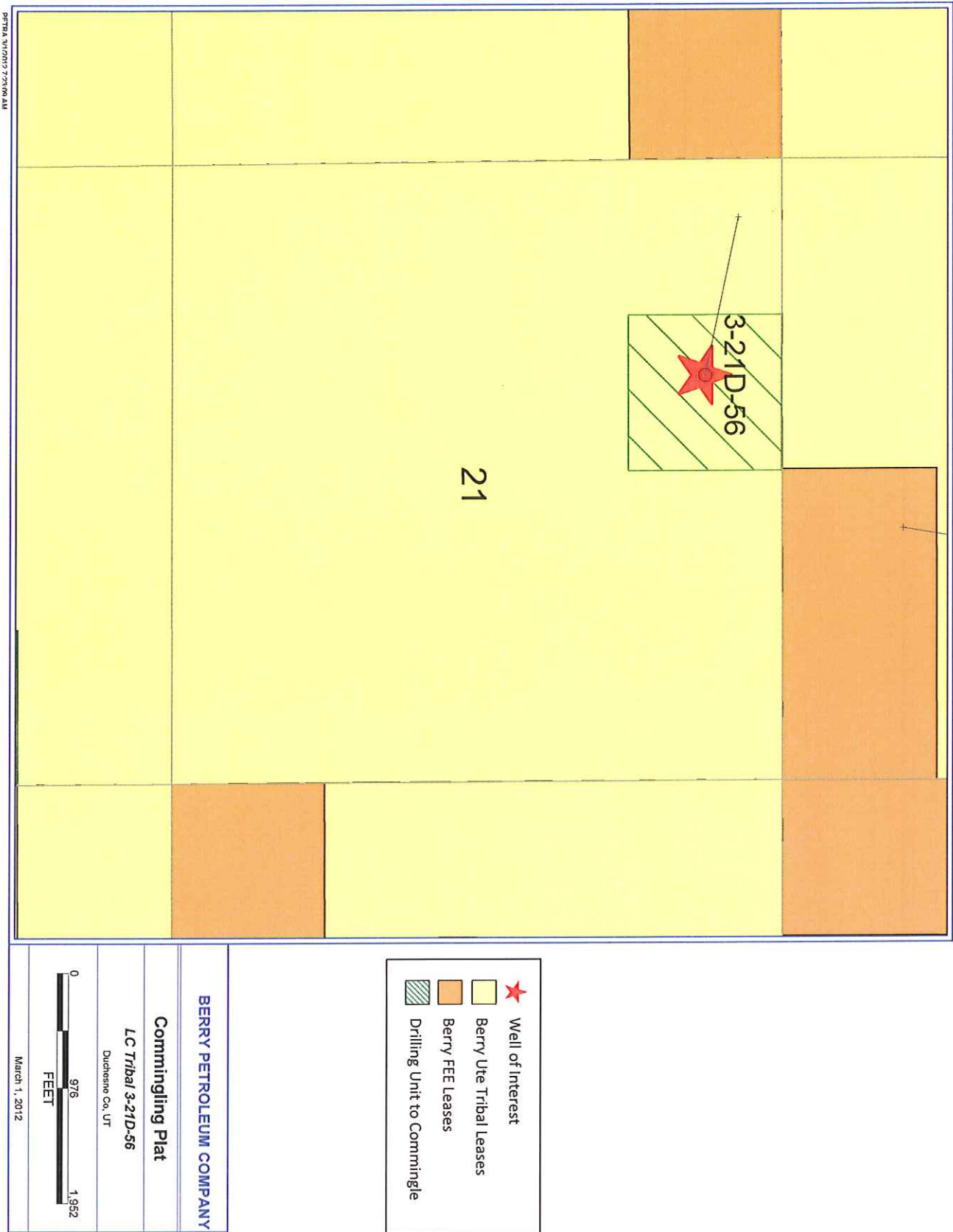
LC Tribal 3-21D-56
LC Tribal 10-16D-56
LC Tribal 2-28D-56

Per the terms of the Ute Tribal Lake Canyon Exploration and Development Agreement BIA Lease # 14-20-H62-5500, Berry Petroleum Company is the owner of contiguous oil and gas leases or drilling units or has the right to the minerals overlying the pool for the aforementioned wells. Notice of intent to commingle production is hereby waived.

This instrument is executed this 29th day of February, 2012.

Berry Petroleum Company

By: 
Joe W. Judd
Landman



DETAILED 7/27/08 AM

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Berry Petroleum Company Operator Account Number: N 2480
Address: Route 2 Box 7735
city Roosevelt
state UT zip 84066 Phone Number: (435) 722-1325

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301350751	LC TRIBAL 3-21D-56		NWNW	21	5S	6W	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	999999	18462	3/13/2012			3/21/2012	
Comments: SPSUD BY LEON ROSS DRILLING GRRV BHL neww							

CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

KATHY K. FIELDSTED

Name (Please Print)

Kathy K. Fieldsted

Signature

SR REG & PERMITTING

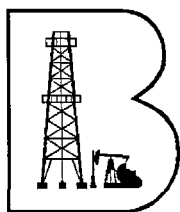
3/21/2012

Title

Date

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MAR 21 2012



Berry Petroleum Company

RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

CONFIDENTIAL

March 23, 2012

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

43 013 50751

Re: Spud Notice
LCT 3-21-56 *LC Tribal 3-210-56*
373 FNL FSL, 497 FWL FEL NWNW
Begin at approx. 8:00 am on Monday March 26, 2012

Sec 21 T5S R6W, Lease # 20G0005500

If you have any questions or need more information, please call me at 970-361-3297
Rig move scheduled for Saturday March 24, 2012

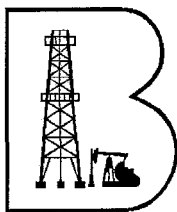
Sincerely
Frank Doherty

Thank You

RECEIVED

MAR 27 2012

DIV. OF OIL, GAS & MINING



Berry Petroleum Company

RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

CONFIDENTIAL

March 30, 2012

43-013-50751

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

Re: BOP test
LCT 3-21^P-56
373 FNL FSL, 497 FWL FEL NWNW
Begin at approx. 6:00 PM on Saturday March 31, 2012

Sec 21 T5S R6W, Lease # 20G0005500

If you have any questions or need more information, please call me at 970-361-3297

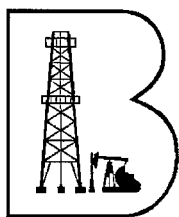
Sincerely
Frank Doherty

Thank You

RECEIVED

MAR 30 2012

DIV. OF OIL, GAS & MINING



Berry Petroleum Company

RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

CONFIDENTIAL

April 5, 2012

43-013-50751

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

Re: Run 5 1/2" production casing.

Begin running casing at 2:00 pm. April 6, 2012

LC Tribal 3-21D-56 NWNW 373 ^{FNL 497 FWL} FL 489

Section 21 ⁵ T⁶AS R⁶W Mer UBM

Lease # FEE
API# 43-013-50751

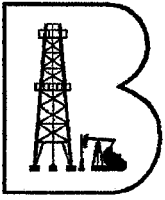
If you have any questions or need more information, please call me at
970-361-3297

Sincerely,
Michael Hancock
Drilling Consultant

RECEIVED

APR 05 2012

DIV. OF OIL, GAS & MINING



Berry Petroleum Company

RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

CONFIDENTIAL

43-013-50751

April 6, 2012

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

Re: Cement 5 ½" 17# J55 casing
LCT 3-21D-56
373 FNL FSL, 497 FWL FEL NWNW
Begin at approx. 6:00 PM on Saturday April 7, 2012

Sec 21 T5S R6W, Lease # 20G0005500

If you have any questions or need more information, please call me at 970-361-3297

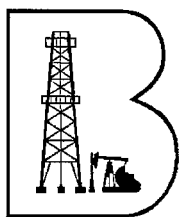
Sincerely
Michael Hancock

Thank You

RECEIVED

APR 05 2012

DIV. OF OIL, GAS & MINING



Berry Petroleum Company

RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

CONFIDENTIAL

April 5, 2012

43-013-50751

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

Re: Run 5 1/2" production casing.

Begin running casing at 2:00 pm. April 6, 2012

LC Tribal 3-21D-56 NWNW 373 ^{FNL 497 FWL} FL 489

Section 21 ⁵ ⁶ T4S R5W Mer UBM

Lease # FEE
API# 43-013-50751

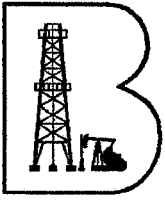
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Sincerely,
Michael Hancock
Drilling Consultant

RECEIVED

APR 05 2012

DIV. OF OIL, GAS & MINING



Berry Petroleum Company

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3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

CONFIDENTIAL

43-013-50751

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State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

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Sec 21 T5S R6W, Lease # 20G0005500

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Sincerely
Michael Hancock

Thank You

RECEIVED

APR 05 2012

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	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
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	<input type="checkbox"/> TEMPORARY ABANDON	
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please note that the LC Tribal 3-21D-56 went to sales on April 28, 2012.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 04, 2012		
NAME (PLEASE PRINT) Krista Mecham	PHONE NUMBER 435 722-1325	TITLE Regulatory Permitting Tech
SIGNATURE N/A	DATE 4/30/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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COUNTY: DUCHESNE		STATE: UTAH
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	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see attached completion history for the LC Tribal 3-21D-56.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 04, 2012		
NAME (PLEASE PRINT) Krista Mecham	PHONE NUMBER 435 722-1325	TITLE Regulatory Permitting Tech
SIGNATURE N/A	DATE 4/30/2012	



Berry Daily Completion and Workover

Report # 1, Report Date: 4/17/2012

Well Name: LC TRIBAL 3-21D-56

API/UVI 43013507510000	Surface Legal Location NWNW Sec 21 T5S-R6W	Spud Date 3/26/2012 9:30:00 PM	Field Name Lake Canyon	APD State Utah
Well Configuration Type Directional	Original KB Elevation (ftKB) 6,682	KB-Ground Distance (ft) 20.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 6,662
		PBTD (All) (ftKB)		

Primary Job Type Initial Completion		Secondary Job Type		
Objective				
Contractor Basic Well Service			Rig Number 1474	
AFE Number C12 032031	Total AFE Amount	Daily Cost 1,100	Cum Cost To Date 1,100	
Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)
Job Contact		Title		Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	12:00	12.00	GOP	General Operations	PREP PAD. SPOT, FILL, & HEAT 24 FRAC TANKS. (4/12) PIONEER R/U & RUN CBL. TOC @ 128'. SPOT IN AND RIG UP MAVERICK.
12:00	12:00		PFRT	Perforating	PERFORATE STG #1 IN THE LOWER WASATCH FROM 6,056'-6,266' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 30 TOTAL HOLES. SHOT ON 4/12
12:00	12:00		FRAC	Frac. Job	MAVERICK TEST LINES AND FRAC STG #1 TOP OF CEMENT @ 2,400' WELL OPEN @ 180 PSI BROKE DOWN 5.9 BPM @ 3,140 MAX R @ 62.0 BPM MAX PSI @ 3,480 AVG RATE @ 60.0 BPM AVG PSI @ 2,460 TOTAL FLUID OF 1,201 BBL ISDP 1,190 FINAL FRAC GRADIENT .63 75,000 LBS OF 20/40 OTTAWA ONLY ABLE TO GET +/- 60 BPM DUE TO PAD SIZE AND SPACE TO SPOT FRAC TRUCKS.
12:00	12:00		PFRT	Perforating	SET CFP @ 6,050. PERFORATE STG #2 IN THE WASATCH FROM 5,817'-6,037' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 30 TOTAL HOLES.
12:00	12:00		FRAC	Frac. Job	MAVERICK TEST LINES AND FRAC STG #2 WELL OPEN @ 1,030 PSI BROKE DOWN 6.4 BPM @ 2,530 MAX R @ 64.8 BPM MAX PSI @ 3,280 AVG RATE @ 60.0 BPM AVG PSI @ 2,750 TOTAL FLUID OF 1,174 BBL ISDP 1,230 FINAL FRAC GRADIENT .64 75,000 LBS OF 20/40 OTTAWA ONLY ABLE TO GET +/- 60 BPM DUE TO PAD SIZE AND SPACE TO SPOT FRAC TRUCKS.
12:00	12:00		PFRT	Perforating	SET CFP @ 5,795'. PERFORATE STG #3 IN THE WASATCH FROM 5,512'-5,780' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 38 TOTAL HOLES.



Berry Daily Completion and Workover

Report # 1, Report Date: 4/17/2012

Well Name: LC TRIBAL 3-21D-56

API/UWI 43013507510000	Surface Legal Location NWNW Sec 21 T5S-R6W	Spud Date 3/26/2012 9:30:00 PM	Field Name Lake Canyon	APD State Utah
Well Configuration Type Directional	Original KB Elevation (ftKB) 6,662	KB-Ground Distance (ft) 20.00	KB-Tubing Head Distance (ft) 6,662	PBTD (All) (ftKB)

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
12:00	12:00		FRAC	Frac. Job	MAVERICK.TEST LINES AND FRAC STG #3 WELL OPEN @ 1,080 PSI BROKE DOWN 5.3 BPM @ 4,770 MAX R @ 65.5 BPM MAX PSI @ 4,890 AVG RATE @ 62.0 BPM AVG PSI @ 3,000 TOTAL FLUID OF 1,995 BBL ISDP 1,220 FINAL FRAC GRADIENT .65 150,000 LBS OF 20/40 OTTAWA VERY TIGHT. USING RATE AND PSI MAX 6 TIMES TRIED TO OPEN PERFS. REAL SLOW BLEED OFF. USE WIRE LINE BAILER AND SPOT 10 GALS ACID @ 5,700'. MISS RUN ON BAILER. RUN AGAIN. BAILER WORKED. ONLY ABLE TO GET +/- 60 BPM DUE TO PAD SIZE AND SPACE TO SPOT FRAC TRUCKS.
12:00	12:00		PFRT	Perforating	SET CFP @ 5,490'. PERFORATE STG #4 IN THE WASATCH FROM 5,190'-5,475' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 22 TOTAL HOLES.
12:00	12:00		FRAC	Frac. Job	MAVERICK.TEST LINES AND FRAC STG #4 WELL OPEN @ 1,090 PSI BROKE DOWN 5.5 BPM @ 4,910 MAX R @ 61.9 BPM MAX PSI @ 4,660 AVG RATE @ 60.0 BPM AVG PSI @ 3,000 TOTAL FLUID OF 1,421 BBL ISDP 1,140 FINAL FRAC GRADIENT .65 100,000 LBS OF 20/40 OTTAWA ONLY ABLE TO GET +/- 60 BPM DUE TO PAD SIZE AND SPACE TO SPOT FRAC TRUCKS.
12:00	12:00		PFRT	Perforating	SET CFP @ 5,160'. PERFORATE STG #5 IN THE UTELAND BUTTE FROM 4,973'-5,143' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 20 TOTAL HOLES. LEAVE WELL S.I. NOTE THAT AFTER SHOOTING THE 5,000' - 5,001' SHOT AND PUH FOR THE LAST SHOT THERE WAS A BRIEF MOMENT WHERE IT APPEARED THAT SOMETHING GRABBED US.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description	Vendor	Carry Fwd?
152	2125	ICC	1,100	ICC-CONTRACTSUPERVISION	BBC	Yes

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status
4/17/2012	Douglas Creek, Original Hole	3,614.0	3,804.0	
4/17/2012	3 Point, Original Hole	3,840.0	4,063.0	
4/17/2012	Black Shale, Original Hole	4,262.0	4,396.0	
4/17/2012	Castle Peak, Original Hole	4,536.0	4,670.0	
4/17/2012	Uteland Butte, Original Hole	4,973.0	5,143.0	
4/17/2012	Wasatch, Original Hole	5,190.0	5,475.0	
4/17/2012	Wasatch, Original Hole	5,512.0	5,780.0	
4/17/2012	Wasatch, Original Hole	5,817.0	6,037.0	



Berry Daily Completion and Workover

Report # 1, Report Date: 4/17/2012

Well Name: LC TRIBAL 3-21D-56

API/UVI 43013507510000	Surface Legal Location NWNW Sec 21 T5S-R6W	Spud Date 3/26/2012 9:30:00 PM	Field Name Lake Canyon	APD State Utah
Well Configuration Type Directional	Original KB Elevation (ftKB) 6,682	KB-Ground Distance (ft) 20.00	KB-Tubing Head Distance (ft) 6,662	PBTD (All) (ftKB)

Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status
4/17/2012	Wasatch, Original Hole	6,056.0	6,266.0	
Hydraulic Frac-Other on 4/17/2012 00:00				
Date 4/17/2012 00:00	Zone Wasatch, Original Hole	Type Hydraulic Frac-Other	Stim/Treat Company Maverick	
Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)
3		5,512.0	5,780.0	
Hydraulic Frac-Other on 4/17/2012 00:00				
Date 4/17/2012 00:00	Zone Black Shale, Original Hole	Type Hydraulic Frac-Other	Stim/Treat Company Maverick	
Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)
7		4,536.0	4,670.0	
Hydraulic Frac-Other on 4/17/2012 00:00				
Date 4/17/2012 00:00	Zone Wasatch, Original Hole	Type Hydraulic Frac-Other	Stim/Treat Company Maverick	
Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)
1		6,056.0	6,266.0	
Hydraulic Frac-Other on 4/17/2012 00:00				
Date 4/17/2012 00:00	Zone Castle Peak, Original Hole	Type Hydraulic Frac-Other	Stim/Treat Company Maverick	
Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)
6		4,790.0	4,944.0	
Hydraulic Frac-Other on 4/17/2012 00:00				
Date 4/17/2012 00:00	Zone Wasatch, Original Hole	Type Hydraulic Frac-Other	Stim/Treat Company Maverick	
Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)
2		5,817.0	6,037.0	
Hydraulic Frac-Other on 4/17/2012 00:00				
Date 4/17/2012 00:00	Zone Douglas Creek, Original Hole	Type Hydraulic Frac-Other	Stim/Treat Company Maverick	
Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)
10		3,614.0	3,804.0	
Hydraulic Frac-Other on 4/17/2012 00:00				
Date 4/17/2012 00:00	Zone Uteland Butte, Original Hole	Type Hydraulic Frac-Other	Stim/Treat Company Maverick	
Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)
5		4,973.0	5,143.0	
Hydraulic Frac-Other on 4/17/2012 00:00				
Date 4/17/2012 00:00	Zone Wasatch, Original Hole	Type Hydraulic Frac-Other	Stim/Treat Company Maverick	
Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)
4		5,190.0	5,475.0	
Hydraulic Frac-Other on 4/17/2012 00:00				
Date 4/17/2012 00:00	Zone Douglas Creek, Original Hole	Type Hydraulic Frac-Other	Stim/Treat Company Maverick	
Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)
9		3,840.0	4,063.0	
Hydraulic Frac-Other on 4/17/2012 00:00				
Date 4/17/2012 00:00	Zone Black Shale, Original Hole	Type Hydraulic Frac-Other	Stim/Treat Company Maverick	
Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)
8		4,262.0	4,396.0	
Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)
Cement				
Description	Start Date	Cement Comp		



Berry Daily Completion and Workover

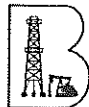
Report # 2, Report Date: 4/18/2012

Well Name: LC TRIBAL 3-21D-56

API/UVI 43013507510000	Surface Legal Location NWNW Sec 21 T5S-R6W	Spud Date 3/26/2012 9:30:00 PM	Field Name Lake Canyon	APD State Utah
Well Configuration Type Directional	Original KB Elevation (ftKB) 6,682	KB-Ground Distance (ft) 20.00	KB-Tubing Head Distance (ft) 6,662	PBTD (All) (ftKB)

Primary Job Type Initial Completion			Secondary Job Type		
Objective					
Contractor Basic Well Service				Rig Number 1474	
AFE Number C12 032031		Total AFE Amount		Daily Cost 50,918	
				Cum Cost To Date 52,018	
Weather		T (°F)	Road Condition		Tubing Pressure (psi)
					Casing Pressure (psi)
					Rig Time (hrs)
Job Contact			Title		Mobile

Time Log					
Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	14:00	14.00	FRAC	Frac. Job	MAVERICK TEST LINES AND FRAC STG #5 WELL OPEN @ 960 PSI BROKE DOWN 6.8 BPM @ 2,510 MAX R @ 61.9 BPM MAX PSI @ 4,830 AVG RATE @ 60.0 BPM AVG PSI @ 4,540 TOTAL FLUID OF 664 BBL ISDP 1,090 FINAL FRAC GRADIENT .65 17,320 LBS OF 20/40 OTTAWA HAD TO S.D. DUE TO HIGH PSI WHEN SAND HIT FORMATION. WENT TO 4,800. ONLY ABLE TO GET +/- 60 BPM DUE TO PAD SIZE AND SPACE TO SPOT FRAC TRUCKS.
14:00	14:00		PFRT	Perforating	SET CFP @ 4,960'. PERFORATE STG #6 IN THE CASTLE PEAK FROM 4,790'-4,944' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 42 TOTAL HOLES.
14:00	14:00		FRAC	Frac. Job	MAVERICK TEST LINES AND FRAC STG #6 WELL OPEN @ 860 PSI BROKE DOWN 6.0 BPM @ 1,610 MAX R @ 61.9 BPM MAX PSI @ 3,290 AVG RATE @ 60.0 BPM AVG PSI @ 2,560 TOTAL FLUID OF 937 BBL ISDP 840 FINAL FRAC GRADIENT .61 50,000 LBS OF 16/30 TEXAS GOLD SIMILAR TO STG #5 IN THAT WHEN SAND HIT WE HAD A SPIKE BUT NOT TO 4800. WE QUIT RAMP AND HELD SAND @ +/- 1.3. AT SURFACE FOR A BRIEF TIME. PSI LEVELED OUT AND STARTED TO DROP SO CONTINUED TO RAMP. ONLY ABLE TO GET +/- 60 BPM DUE TO PAD SIZE AND SPACE TO SPOT FRAC TRUCKS.
14:00	14:00		PFRT	Perforating	SET CFP @ 4,700'. PERFORATE STG #7 IN THE BLACK SHALE/CASTLE PEAK FROM 4,536'-4,670' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 36 TOTAL HOLES.



Berry Daily Completion and Workover

Report # 2, Report Date: 4/18/2012

Well Name: LC TRIBAL 3-21D-56

API/UWI 43013507510000	Surface Legal Location NWNW Sec 21 T5S-R6W	Spud Date 3/26/2012 9:30:00 PM	Field Name Lake Canyon	APD State Utah
Well Configuration Type Directional	Original KB Elevation (ftKB) 6,682	KB-Ground Distance (ft) 20.00	KB-Tubing Head Distance (ft) 6,662	P8TD (All) (ftKB)

Time Log					
Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
14:00	14:00		FRAC	Frac. Job	MAVERICK.TEST LINES AND FRAC STG #7 WELL OPEN @ 670 PSI BROKE DOWN 5.8 BPM @ 2,350 MAX R @ 61.9 BPM MAX PSI @ 3,170 AVG RATE @ 60.0 BPM AVG PSI @ 2,620 TOTAL FLUID OF 876 BBL ISDP 960 FINAL FRAC GRADIENT .65 50,000 LBS OF 16/30 TEXAS GOLD ONLY ABLE TO GET +/- 60 BPM DUE TO PAD SIZE AND SPACE TO SPOT FRAC TRUCKS.
14:00	14:00		PFRT	Perforating	SET CFP @ 4,470'. PERFORATE STG #8 IN THE BLACK SHALE FROM 4,262'-4,396' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 26 TOTAL HOLES.
14:00	14:00		FRAC	Frac. Job	MAVERICK.TEST LINES AND FRAC STG #8 WELL OPEN @ 580 PSI BROKE DOWN 5.9 BPM @ 3,950 MAX R @ 61.9 BPM MAX PSI @ 3,580 AVG RATE @ 58.0 BPM AVG PSI @ 2,743 TOTAL FLUID OF 868 BBL ISDP 960 FINAL FRAC GRADIENT .65 50,000 LBS OF 16/30 TEXAS GOLD SAW PSI SPIKES WHEN SAND HIT, 1 PPG HIT, AND 2 PPG HIT. DROP ONE GEAR AND IT LEVELED OUT. ONLY ABLE TO GET +/- 60 BPM DUE TO PAD SIZE AND SPACE TO SPOT FRAC TRUCKS.
14:00	14:00		PFRT	Perforating	SET CFP @ 4,150'. PERFORATE STG #9 IN THE DOUGLAS CREEK FROM 3,840'-4,063' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 28 TOTAL HOLES.
14:00	14:00		FRAC	Frac. Job	MAVERICK.TEST LINES AND FRAC STG #9 WELL OPEN @ 590 PSI BROKE DOWN 6.4 BPM @ 3,000 MAX R @ 61.9 BPM MAX PSI @ 4,690 AVG RATE @ 60.0 BPM AVG PSI @ 3,280 TOTAL FLUID OF 835 BBL ISDP 920 FINAL FRAC GRADIENT .67 50,000 LBS OF 16/30 TEXAS GOLD ONLY ABLE TO GET +/- 60 BPM DUE TO PAD SIZE AND SPACE TO SPOT FRAC TRUCKS.
14:00	14:00		PFRT	Perforating	SET CFP @ 3,820'. PERFORATE STG #10 IN THE DOUGLAS CREEK FROM 3,614'-3,804' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 28 TOTAL HOLES. PERFORATIONS COMPLETE.



Berry Daily Completion and Workover

Report # 2, Report Date: 4/18/2012

Well Name: LC TRIBAL 3-21D-56

API/UWI 43013507510000	Surface Legal Location NWNW Sec 21 T5S-R6W	Spud Date 3/26/2012 9:30:00 PM	Field Name Lake Canyon	APD State Utah
Well Configuration Type Directional	Original KB Elevation (ftKB) 6,682	KB-Ground Distance (ft) 20.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 6,662
				PBTD (All) (ftKB)

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
14:00	14:00		FRAC	Frac. Job	MAVERICK.TEST LINES AND FRAC STG #10 WELL OPEN @ 490 PSI BROKE DOWN 5.5 BPM @ 3,050 MAX R @ 52.0 BPM MAX PSI @ 4,560 AVG RATE @ 50.0 BPM AVG PSI @ 4,000 TOTAL FLUID OF 710 BBL ISDP 830 FINAL FRAC GRADIENT .66 40,000 LBS OF 16/30 TEXAS GOLD ONLY ABLE TO GET +/- 60 BPM DUE TO PAD SIZE AND SPACE TO SPOT FRAC TRUCKS. FRAC COMPLETED PER DESIGN.
14:00	14:00		GOP	General Operations	R/D MAVERICK FRAC EQUIPMENT AND PIONEER WIRE LINE. ROAD OFF OF PAD. R/U WELL TO FLOW. TOTAL FLUID PUMPED IS 9,962 BBLs. TOC IS 128'.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description	Vendor	Carry Fwd?
152	2125	ICC	1,100	ICC-CONTRACTS SUPERVISION	BBC	Yes
152	2345	ICC	33,628	ICC-PERFORATING	PIONEER	Yes
152	2358	ICC	16,190	ICC-BRIDGE PLUGS & PACKERS	HALCO	Yes

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 3, Report Date: 4/23/2012

Well Name: LC TRIBAL 3-21D-56

API/UWI 43013507510000	Surface Legal Location NWNW Sec 21 T5S-R6W	Spud Date 3/26/2012 9:30:00 PM	Field Name Lake Canyon	APD State Utah
Well Configuration Type Directional	Original KB Elevation (ftKB) 6,682	KB-Ground Distance (ft) 20.00	KB-Tubing Head Distance (ft) 6,662	Ground Elevation (ftKB) 6,662

Primary Job Type Initial Completion	Secondary Job Type
Objective	

Contractor Basic Well Service	Rig Number 1474
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APE Number C12 032031	Total APE Amount 1,016,749	Daily Cost 1,068,767	Cum Cost To Date
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Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)
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Job Contact	Title	Mobile
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Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				Hold safety meeting. MIRU Basic #1474. SICP @ 350 psi. Bleed off well, recovered 20 bbls water. ND frac valve. NU BOP. RIH w/ 4 3/4" bit, bit sub & new 2 7/8" tbg. from trailer (tallying & drifting). Tag fill @ 3809'. SWIFN. 4132 BWTR.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)
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Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description	Vendor	Carry Fwd?
152	2111	ICC	990	ICC-TRUCKING&HAULING	Jenkins Trucking	Yes
152	2125	ICC	1,100	ICC-CONTRACTSUPERVISION	BBC	Yes
152	2305	ICC	4,800	ICC-RIGCOST-COMPLETION	Basic Well Serv.	Yes
152	2380	ICC	300	ICC-SURFACE RENTALS	Nabors Oil Tools	Yes
154	3530	TCC	33,935	TCC-TUBING & ATTACHMENTS	Panhandle	Yes
152	2375	ICC	1,200	ICC-LOCATIONCONSTRUCTION	Hotshot	Yes
			774,424		Drilling costs	Yes
			200,000		Construction costs	Yes

Safety Checks

Time	Description	Type	Comment
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Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status
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Date	Zone	Type	Stim/Treat Company
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Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)
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Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)
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Cement

Description	Start Date	Cement Comp
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Berry Daily Completion and Workover

Report # 4, Report Date: 4/24/2012

Well Name: LC TRIBAL 3-21D-56

API/UVI 43013507510000	Surface Legal Location NWNW Sec 21 T5S-R6W	Spud Date 3/26/2012 9:30:00 PM	Field Name Lake Canyon	APD State Utah
Well Configuration Type Directional	Original KB Elevation (ftKB) 6,682	KB-Ground Distance (ft) 20.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 6,662
PBDT (All) (ftKB)				

Primary Job Type Initial Completion	Secondary Job Type
Objective	

Contractor Basic Well Service				Rig Number 1474	
AFE Number C12 032031		Total AFE Amount		Daily Cost 7,780	
				Cum Cost To Date 1,076,547	
Weather		T (°F)	Road Condition		Tubing Pressure (psi)
					Casing Pressure (psi)
					Rig Time (hrs)

Job Contact	Title	Mobile
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Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				Hold safety meeting. SICP @ 0 psi, SITP @ 0 psi. RU powerswivel. Tag fill @ 3809'. C/O to CBP @ 3820'. DU CBP in 5 min. Cont. RIH w/ tbg. Tag fill @ 4148'. C/O to CBP @ 4150'. DU CBP in 15 min. Cont. RIH w/ tbg. Tag fill @ 4438'. C/O to CBP @ 4470'. DU CBP in 20 min. Cont. RIH w/ tbg. Tag fill @ 4696'. C/O to CBP @ 4700'. DU CBP in 15 min. Cont. RIH w/ tbg. Tag fill @ 4955'. C/O to CBP @ 4960'. DU CBP in 25 min. Cont. RIH w/ tbg. Tag fill @ 5156'. C/O to CBP @ 5160'. DU CBP in 30 min. Cont. RIH w/ tbg. Tag fill @ 5480'. C/O to CBP @ 5490'. DU CBP in 20 min. Circulate well clean. SWIFN. Lost 50 bbls today. 4182 BWTR.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description	Vendor	Carry Fwd?
152	2125	ICC	1,100	ICC-CONTRACTSUPERVISION	BBC	Yes
152	2305	ICC	6,380	ICC-RIGCOST-COMPLETION	Basic Well Serv.	Yes
152	2380	ICC	300	ICC-SURFACE RENTALS	Nabors Oil Tools	Yes

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

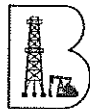
Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 5, Report Date: 4/25/2012

Well Name: LC TRIBAL 3-21D-56

API/UWI 43013507510000	Surface Legal Location NWNW Sec 21 T5S-R6W	Spud Date 3/26/2012 9:30:00 PM	Field Name Lake Canyon	APD State Utah
Well Configuration Type Directional	Original KB Elevation (ftKB) 6,682	KB-Ground Distance (ft) 20.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 6,662
PBTD (All) (ftKB)				

Primary Job Type Initial Completion	Secondary Job Type
Objective	
Contractor Basic Well Service	Rig Number 1474
AFE Number C12 032031	Total AFE Amount 8,184
Daily Cost 1,084,731	Cum Cost To Date
Weather	T (°F)
Road Condition	Tubing Pressure (psi)
Casing Pressure (psi)	Rig Time (hrs)
Job Contact	Title
Mobile	

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				Hold safety meeting. Cont. RIH w/ tbg. Tag fill @ 5785'. C/O to CBP @ 5795'. DU CBP in 30 min. Cont. RIH w/ tbg. Tag fill @ 6045'. C/O to CBP @ 6050'. DU CBP in 35 min. Cont. RIH w/ tbg. Tag fill @ 6308'. C/O to PBTD @ 6464'. Circulate well clean. POOH w/ tbg. LD BHA. RIH w/ 1 jt 2 7/8" tbg., PSN, TAC & 194 jts 2 7/8" tbg. SWIFN. 4201 BWTR.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description	Vendor	Carry Fwd?
152	2125	ICC	1,100	ICC-CONTRACTSUPERVISION	BBC	Yes
152	2305	ICC	6,134	ICC-RIGCOST-COMPLETION	Basic Well Serv.	Yes
152	2380	ICC	950	ICC-SURFACE RENTALS	Nabors Oil Tools	Yes

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company
------	------	------	--------------------

Slg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 6, Report Date: 4/26/2012

Well Name: LC TRIBAL 3-21D-56

API/UWI 43013507510000	Surface Legal Location NWNW Sec 21 T5S-R6W	Spud Date 3/26/2012 9:30:00 PM	Field Name Lake Canyon	APD State Utah
Well Configuration Type Directional	Original KB Elevation (ftKB) 6,682	KB-Ground Distance (ft) 20.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 6,662
PBTD (All) (ftKB)				

Primary Job Type Initial Completion	Secondary Job Type
--	--------------------

Objective

Contractor Basic Well Service	Rig Number 1474
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APE Number C12 032031	Total AFE Amount	Daily Cost 5,894	Cum Cost To Date 1,090,625
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Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)
---------	--------	----------------	-----------------------	-----------------------	----------------

Job Contact	Title	Mobile
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Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				Hold safety meeting. SICP 100 psi. Bleed off well. ND BOP. Set TAC w/ 12,000# tension. NU wellhead. X-over for rods. RIH w/ Weatherford 2 1/2" x 1 3/4" x 18' RHAC pump, 6- 1 1/2" weight bars w/ stab subs, 129- 3/4" guided rods (4 per), 114- 7/8" guided rods (4 per), 1- 8', 6', 4', 2' x 7/8" pony subs, 1 1/2" x 26' polished rod. Seat pump. Stroke test to 500 psi. Good pump action. SWIFN.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)
-------	---------------	-----------------	----------------	------------------

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description	Vendor	Carry Fwd?
152	2305	ICC	5,594	ICC-RIGCOST-COMPLETION	Basic Well Serv.	Yes
152	2380	ICC	300	ICC-SURFACE RENTALS	Nabors Oil Tools	Yes

Safety Checks

Time	Description	Type	Comment
------	-------------	------	---------

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status
------	------	------------	------------	----------------

Date	Zone	Type	Stim/Treat Company
------	------	------	--------------------

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)
---------	------------	------------	------------	------------------

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)
-------------	----------	---------	------------	------------

Cement

Description	Start Date	Cement Comp
-------------	------------	-------------



Berry Daily Completion and Workover

Report # 7, Report Date: 4/27/2012

Well Name: LC TRIBAL 3-21D-56

API/UVI 43013507510000	Surface Legal Location NWNW Sec 21 T5S-R6W	Spud Date 3/26/2012 9:30:00 PM	Field Name Lake Canyon	APD State Utah
Well Configuration Type Directional	Original KB Elevation (ftKB) 6,682	KB-Ground Distance (ft) 20.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 6,662
PBD (All) (ftKB)				

Primary Job Type Initial Completion	Secondary Job Type
Objective	

Contractor Basic Well Service				Rig Number 1474	
AFE Number C12 032031		Total AFE Amount		Daily Cost 292,971	
				Cum Cost To Date 1,383,596	
Weather		T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)
					Rig Time (hrs)

Job Contact	Title	Mobile
-------------	-------	--------

Time Log					
Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				Hold safety meeting. RU pumping unit. Hang off rods. RD. PWOP @ 7:00 a.m. Final Report. 4201 BWTR.

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs						
Code 1	Code 2	Code 3	Cost	Cost Description	Vendor	Carry Fwd?
152	2305	ICC	2,414	ICC-RIGCOST-COMPLETION	Basic Well Serv.	Yes
152	2360	ICC	200,000	ICC-STIMULATION/ACIDIZING	MAVERICK/BASIC	Yes
152	2380	ICC	17,680	ICC-SURFACE RENTALS	Dalbo	Yes
152	2106	ICC	42,625	ICC-WATER&WATERHAULING	H2O	Yes
154	3535	TCC	30,252	TCC-SUCKER ROD, PUMPS, SINKER BARS	Weatherford	Yes

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Blm (ftKB)	Cased?
				No

Perforations				
Date	Zone	Top (ftKB)	Blm (ftKB)	Current Status

Date		Zone		Type		Stim/Treat Company	
Stg No.	Stage Type	Top (ftKB)		Blm (ftKB)		V (pumped) (bbl)	

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Blm (ftKB)

Cement		
Description	Start Date	Cement Comp

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 2OG-000-5500
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: LC TRIBAL 3-21D-56
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0373 FNL 0497 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 21 Township: 05.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013507510000
PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: LAKE CANYON
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/29/2012	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see attached drilling history for the LC Tribal 3-21D-56.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 04, 2012		
NAME (PLEASE PRINT) Krista Mecham	PHONE NUMBER 435 722-1325	TITLE Regulatory Permitting Tech
SIGNATURE N/A	DATE 4/30/2012	

Depth Progress:

Well Name: LC TRIBAL 3-21D-56

MD (ft)	Incl (°)	Azm (°)	TVD (ft)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

4/2/2012	1,063.0
4/3/2012	1,282.0
4/4/2012	1,385.0



Berry Daily Drilling Report

Report Date: 3/26/2012

Report #: 2, DFS:

Depth Progress:

Well Name: LC TRIBAL 3-21D-56

API/UWI 43013507510000		Surface Legal Location NWNW Sec 21 T5S-R6W		Spud Date Notice 3/23/2012		APD State Utah		AFE Number C12 032031		Total AFE Amount	
Spud Date 3/26/2012 9:30:00 PM		Rig Release Date 4/7/2012 6:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 6,662		Daily Cost 19,445		Cum Cost To Date 37,318	
Operations at Report Time Repairing main drum bolts.				Operations Next 24 Hours Finish rig repair install conductor, pick up BHA and spud in.				Daily Mud Cost		Mud Additive Cost To Date	
Operations Summary Finish moving rig. Rig up. Repair main drum bolts.								Depth Start (ftKB) 0		Depth End (ftKB) 0	
Remarks Fuel on hand 3458 gallons, fuel used 190 gallons. Boiler off.								Depth Start (TVD) (ftKB) 0		Depth End (TVD) (ftKB) 0	
Weather Cloudy		Temperature (°F) 37.0		Road Condition Dry		Hole Condition		Target Formation CR-6		Target Depth (ftKB) 6,496	
Last Casing Set											
Casing Description Conductor		Set Depth (ftKB) 60		OD (in)		Comment					
Time Log											
Start Time	End Time	Dur (hrs)	Operation			Comment					
06:00	13:00	7.00	Rig Up & Tear Down			Held PJSM with WestRocTrucking. Finish moving rig 6 miles from LC Fee 10-31D45 to LCT 3-21D-56. 2-haul trucks, 3-bed trucks, 1-forklift, 2-swampers and 1 truck pusher on location at 8:00. released at 13:00 hrs.					
13:00	02:30	13.50	Rig Up & Tear Down			Raise derrick, scope substructure level and center derrick over well, stretch guylines. Rig up power, fuel, water and steam lines. Rig up floor and back yard. Fill mud tanks.					
02:30	06:00	3.50	Repair Rig			Repair broken bolts on main drum.					
Mud Checks											
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)					
Gel (10s) (lb/100...)	Gel (10m) (lb/10...)	Gel (30m) (lb/10...)	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)					
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)						
Air Data											
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)					
Corrosion Inhibitor Injected in 24hr Period											
gls Injected down Parasite (gal)		gls Injected in Mud (gal)				gls Biocide Injected in Mud (gal)					
Drill Strings											
Bit Run	Drill Bit			IADC Bit Dull			TFA (incl Noz) (in²)				
Nozzles (/32")				String Length (ft)		String Wt (1000lb)		BHA ROP (ft...)			
Drill String Components											
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN	
Drilling Parameters											
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)				
WOB (1000lb)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PU HL (1000lb)	SO HL (1000lb)	Drilling Torque	Off Btm Tq				
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...			
Deviation Surveys											
All Surveys											
Azim...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie in (ft...				
	4/2/2012	All Surveys									
Survey Data											
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)				

Daily Contacts	
Job Contact	Mobile
Frank Doherty	970-361-3297
Andrew Betts	866-910-9236
Rigs	
Contractor	Rig Number
Patterson	779
Mud Pumps	
# 1, Maxum, M-1000	
Pump Rating (hp)	Stroke Length (in)
1,000.0	10.00
Liner Size (in)	Vol/Stk OR (bbl/stk)
6	0.083
Pressure (psi)	Slow Spd
No	Strokes (spm)
	Eff (%)
# 2, Bomco, F-1000	
Pump Rating (hp)	Stroke Length (in)
1,000.0	10.00
Liner Size (in)	Vol/Stk OR (bbl/stk)
Pressure (psi)	Slow Spd
No	Strokes (spm)
	Eff (%)
Mud Additive Amounts	
Description	Consumed
	Daily Cost
Job Supplies	
Diesel Fuel, gal us	
Supply Item Description	Unit Label
Diesel Fuel	gal us
Total Received	Total Consumed
12,798.0	8,097.0
Total Returned	
Diesel Fuel Consumption	
Date	Consumed
3/25/2012	150.0
3/26/2012	190.0
3/27/2012	353.0
3/28/2012	493.0
3/29/2012	1,560.0
3/30/2012	674.0
3/31/2012	677.0
4/1/2012	270.0
4/2/2012	1,063.0
4/3/2012	1,282.0
4/4/2012	1,385.0



Berry Daily Drilling Report

Report Date: 3/27/2012

Report #: 3, DFS: 0.4

Depth Progress: 273

Well Name: LC TRIBAL 3-21D-56

API/UWI 43013507510000		Surface Legal Location NWNW Sec 21 T5S-R6W		Spud Date Notice 3/23/2012		APD State Utah		AFE Number C12 032031		Total AFE Amount	
Spud Date 3/26/2012 9:30:00 PM		Rig Release Date 4/7/2012 6:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 6,662		Daily Cost 25,923		Cum Cost To Date 63,241	
Operations at Report Time POOH, working tight hole, lost circ @353				Operations Next 24 Hours Finish drilling surface, run csg, cement				Daily Mud Cost		Mud Additive Cost To Date	
Operations Summary Finish rig repair, install conductor pipe, cut drill line, pre-spud inspection, strap BHA, PU/BHA. Drill from 75' to 348'. Trip out to un-plug flow line.											
Remarks Ran boiler 7 hours.											
Weather Cloudy		Temperature (°F) 28.0		Road Condition Dry		Hole Condition		Depth Start (ftKB) 75		Depth End (ftKB) 348	
Depth Start (TVD) (ftKB) 75		Depth End (TVD) (ftKB) 348		Target Formation CR-6		Target Depth (ftKB) 6,496					
Last Casing Set											
Casing Description Conductor		Set Depth (ftKB) 60		OD (in)		Comment					
Time Log											
Start Time	End Time	Dur (hrs)	Operation			Comment					
06:00	07:30	1.50	Repair Rig			Finish repairing drawworks/ main drum					
07:30	16:00	8.50	Miscellaneous			Install conductor/flowline					
16:00	17:00	1.00	Cut Off Drilling Line			Cut 108' of drilling line					
17:00	18:00	1.00	Miscellaneous			Pre spud rig inspection					
18:00	20:00	2.00	Miscellaneous			Strap BHA, prime pumps and check for leaks					
20:00	21:30	1.50	Drilling			Make up bit, P/U mud motor, take drive bushings off, P/U BHA					
21:30	05:00	7.50	Drilling			Drilling F/75-T/348					
05:00	06:00	1.00	Trips			Trips out to un-plug flow line.					
Mud Checks											
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)					
Gel (10s) (lb/100...)	Gel (10m) (lb/10...)	Gel (30m) (lb/10...)	Filtrate (mL/30min)	Filter Cake (f32")	pH	Solids (%)					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)					
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)						
Air Data											
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)					
Corrosion Inhibitor Injected in 24hr Period											
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)							
Drill Strings											
BHA #1, Slick											
Bit Run	Drill Bit			IADC Bit Dull			TFA (Incl Noz) (in²)				
1	12 1/4in, HF15B, JF1394			-----			0.92				
Nozzles (f32")			20/20/20			String Length (ft)	String Wt (1000lb)	BHA ROP (ft...)			
						520.58	25	35.6			
Drill String Components											
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN	
1	Kelly		27.00								
12	HWDP	4 1/2	367.39						9,651		
4	Drill Collar	6 1/4	120.22								
1	XO Sub	6 1/2	2.50								
1	Bit sub with float	6	2.47	7.8	4.0	0.160	6.66	450	900		
1	12 1/4, HF15B, JF1394	12 1/4	1.00								
Drilling Parameters											
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)				
Original Hole	75.0	348.0	273.00	7.50	7.50	36.4	610				
WOB (1000lb)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PU HL (1000lb)	SO HL (1000lb)	Drilling Torque	Off Btm Tq				
25	61	750.0	55	55	55						
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...			
	104										
Daily Contacts											
Job Contact						Mobile					
Frank Doherty						970-361-3297					
Mike Hancock						970-361-3297					
Andrew Betts						866-910-9236					
Rigs											
Contractor						Rig Number					
Patterson						779					
Mud Pumps											
# 1, Maxum, M-1000											
Pump Rating (hp)	Rod Diameter (in)			Stroke Length (in)							
1,000.0				10.00							
Liner Size (in)	Vol/Stk OR (bbl/stk)										
6	0.083										
Pressure (psi)	Slow Spd	Strokes (spm)		Eff (%)							
No											
# 2, Bomco, F-1000											
Pump Rating (hp)	Rod Diameter (in)			Stroke Length (in)							
1,000.0				10.00							
Liner Size (in)	Vol/Stk OR (bbl/stk)										
6	0.083										
Pressure (psi)	Slow Spd	Strokes (spm)		Eff (%)							
No											
Mud Additive Amounts											
Description		Consumed		Daily Cost							
Job Supplies											
Diesel Fuel, gal us											
Supply Item Description										Unit Label	
Diesel Fuel										gal us	
Total Received		Total Consumed		Total Returned							
12,798.0		8,097.0									
Diesel Fuel Consumption											
Date		Consumed									
3/25/2012		150.0									
3/26/2012		190.0									
3/27/2012		353.0									
3/28/2012		493.0									
3/29/2012		1,560.0									
3/30/2012		674.0									
3/31/2012		677.0									
4/1/2012		270.0									
4/2/2012		1,063.0									
4/3/2012		1,282.0									
4/4/2012		1,385.0									



Berry Daily Drilling Report

Report Date: 3/27/2012

Report #: 3, DFS: 0.4

Depth Progress: 273

Well Name: LC TRIBAL 3-21D-56

Deviation Surveys

All Surveys

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NS Tie In ...	TVD Tie In (ft...
	4/2/2012	All Surveys					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)



Berry Daily Drilling Report

Report Date: 3/28/2012

Report #: 4, DFS: 1.4

Depth Progress: 0

Well Name: LC TRIBAL 3-21D-56

API/Well 43013507510000	Surface Legal Location NWNW Sec 21 T5S-R6W	Spud Date Notice 3/23/2012	APD State Utah	AFE Number C12 032031	Total AFE Amount
Spud Date 3/26/2012 9:30:00 PM	Rig Release Date 4/7/2012 6:00:00 PM	KB-Ground Distance (ft) 20.00	Ground Elevation (ftKB) 6,662	Daily Cost 51,763	Cum Cost To Date 115,004
Operations at Report Time Wash & ream cement		Operations Next 24 Hours Finish drilling surface, run csg, and cement		Daily Mud Cost 176	Mud Additive Cost To Date 176
Operations Summary Trip out, wait for cementers, rig up cementers and squeeze cement, WOC, trip in hole, tag cmt @ 50', l/down 8" & 6" DC, wash & ream f/50'-T/230'				Depth Start (ftKB) 348	Depth End (ftKB) 348
Remarks Boiler ran 16 hours, Used 493 gals, on hand 7612 gals				Depth Start (TVD) (ftKB) 348	Depth End (TVD) (ftKB) 348
Weather Clear	Temperature (°F) 32.0	Road Condition Dry	Hole Condition	Target Formation CR-6	Target Depth (ftKB) 6,496
Last Casing Set				Daily Contacts	
Casing Description Conductor	Set Depth (ftKB) 60	OD (in)	Comment	Job Contact	Mobile
				Frank Doherty	970-361-3297
				Mike Hancock	970-361-3297
				Andrew Betts	866-910-9236
Time Log				Rigs	
Start Time	End Time	Dur (hrs)	Operation	Contractor	Rig Number
06:00	07:00	1.00	Trips	Patterson	779
07:00	11:00	4.00	Miscellaneous	Mud Pumps	
				# 1, Maxum, M-1000	
				Pump Rating (hp) 1,000.0	Stroke Length (in) 10.00
				Liner Size (in) 6	Vol/Stk OR (bbl/stk) 0.083
				Pressure (psi) No	Strokes (spm) Eff (%)
				# 2, Bomco, F-1000	
				Pump Rating (hp) 1,000.0	Stroke Length (in) 10.00
				Liner Size (in) 6	Vol/Stk OR (bbl/stk) 0.083
				Pressure (psi) No	Strokes (spm) Eff (%)
11:00	15:30	4.50	Run Casing & Cement	Held PJSM with ProPetro cementers and pump 69 BBLS of fresh water through 1" pipe to circulate and wash down 25' into conductor hole. Pump 44 BBLS of 15.8 PPG, 1.15 yield, 5 gal/sk premium cement. 4% CaCl ₂ , 1/4 lb/sk, floccle. Wait on cement 2 hours and pump 10 more BBLS for a total of 54 BBLS (265 sacks) of cement. 2 BBLS of cement to surface.	
15:30	00:00	8.50	Wait on Cement	Wait on cement. Clean location	
00:00	02:30	2.50	Trips	TIH, tag cmt@50', brk down stands	
02:30	06:00	3.50	Drill Out Cement/Retainers	Drilling cement F/50'-T/230'	
Mud Checks				Mud Additive Amounts	
Type Spud mud	Time 06:00	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	Yield Point (lb/100ft ²)
Gel (10s) (lb/100...)	Gel (10m) (lb/100...)	Gel (30m) (lb/100...)	Filtrate (mL/30min)	Filter Cake (32")	pH
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)
Air Data					
Parasite ACFM (ft ³ /min)	Drillpipe ACFM (ft ³ /min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)		
Corrosion Inhibitor Injected in 24hr Period					
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)	
Drill Strings					
BHA #1, Silck					
Bit Run 1	Drill Bit 12 1/4in, HF15B, JF1394	IADC Bit Dull -----	TFA (Incl Noz) (in ²) 0.92		
Nozzles (3/32")	20/20/20	String Length (ft) 520.58	String Wt (1000lb) 25	BHA ROP (ft...) 35.6	
Drill String Components					
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages
1	Kelly		27.00		
12	HWDP	4 1/2	367.39		
4	Drill Collar	6 1/4	120.22		
1	XO Sub	6 1/2	2.50		
1	Bit sub with float	6	2.47	7.8	4.0
1	12 1/4, HF15B, JF1394	12 1/4	1.00		



Berry Daily Drilling Report

Report Date: 3/28/2012

Report #: 4, DFS: 1.4

Depth Progress: 0

Well Name: LC TRIBAL 3-21D-56

Drilling Parameters

Wellbore Original Hole	Start (ftKB) 348.0	Depth End (ftKB) 348.0	Cum Depth (ft) 273.00	Drill Time (hrs) 0.00	Cum Drill Time ... 7.50	Int ROP (ft/hr)	Flow Rate (gpm)
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...) Q (g return) ...

Deviation Surveys

All Surveys

Azim...	Date 4/2/2012	Description All Surveys	EW Tie In...	Inclin...	MD Tie In (ft...	NS Tie In ...	TVD Tie in (ft...
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Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
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Berry Daily Drilling Report

Report Date: 3/29/2012

Report #: 5, DFS: 2.4

Depth Progress: 172

Well Name: LC TRIBAL 3-21D-56

API/UWI 43013507510000		Surface Legal Location NWNW Sec 21 T5S-R6W		Spud Date Notice 3/23/2012		APD State Utah		AFE Number C12 032031		Total AFE Amount		
Spud Date 3/26/2012 9:30:00 PM		Rig Release Date 4/7/2012 6:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 6,662		Daily Cost 33,940		Cum Cost To Date 148,944		
Operations at Report Time Trip out to pick up wash pipe.				Operations Next 24 Hours Retrieve fish, TIH, circ, POOH, run casing.				Daily Mud Cost 1,443		Mud Additive Cost To Date 1,619		
Operations Summary Drill cement 254' to 349', drill formation from 349' to 520', circulate shakers clean, trip out to 449', kelly up and work tight hole, wait on fishing tools, break kelly and pick up surface jars, unable to jar down, jar up 4', inspect derrick. Continue jarring upward 18". Break jars, wait on wireline, run free point and back-off. Condition mud and circulate.								Depth Start (ftKB) 348		Depth End (ftKB) 520		
								Depth Start (TVD) (ftKB) 348		Depth End (TVD) (ftKB) 520		
Remarks Fuel on hand=6052 gallons, fuel used 1560 gallons. Ran boiler 12 hours.								Target Formation CR-6		Target Depth (ftKB) 6,496		
Weather Clear		Temperature (°F) 31.0		Road Condition Dry		Hole Condition Stuck		Daily Contacts				
								Job Contact		Mobile		
								Frank Doherty		970-361-3297		
								Mike Hancock		970-361-3297		
								Andrew Betts		866-910-9236		
Last Casing Set								Rigs				
Casing Description Conductor		Set Depth (ftKB) 60		OD (in)		Comment		Contractor Patterson		Rig Number 779		
Time Log								Mud Pumps				
Start Time	End Time	Dur (hrs)	Operation		Comment		# 1, Maxum, M-1000					
06:00	08:00	2.00	Drill Out Cement/Retainers		Drilling cement from 254' to 349'		Pump Rating (hp) 1,000.0					
08:00	13:00	5.00	Drilling		Drill formation from 349' to 520'		Rod Diameter (in) 10.00					
13:00	14:00	1.00	Condition Mud & Circulate		Pump 2-Hi viscosity sweeps to surface circulate shakers clean.		Stroke Length (in) 10.00					
14:00	15:00	1.00	Trips		Set kelly back to short trip. Pulled 1 joint out. Picked up kelly to work tight hole at 449' unable to move up or down. Hole packed-off with no circulation.		Liner Size (in) 6					
							Vol/Stk OR (bbl/stk) 0.083					
							Pressure (psi) No					
							Slow Spd No					
							Strokes (spm) Eff (%)					
15:00	18:00	3.00	Miscellaneous		Wait on Slauch Fishing Services and tools.		# 2, Bomco, F-1000					
18:00	22:30	4.50	Fishing		Break off kelly and make up surface jars. Unable to jar down, jar up 4'.		Pump Rating (hp) 1,000.0					
22:30	00:00	1.50	Fishing		Stop jarring to inspect derrick and surface equipment. Let jars cool.		Rod Diameter (in) 10.00					
00:00	02:30	2.50	Fishing		Continue jarring upward moving fish 18". Remove jars and wait on wireline.		Stroke Length (in) 10.00					
02:30	05:00	2.50	Fishing		Held PJSM with Single Shot Wireline crew. Rig up wireline tools and run freepoint and backoff. 100% stuck at the 8" XO sub. Freepoint depth at 350' backoff depth at 308'		Liner Size (in) 6					
							Vol/Stk OR (bbl/stk) 0.083					
							Pressure (psi) No					
							Slow Spd No					
							Strokes (spm) Eff (%)					
05:00	06:00	1.00	Condition Mud & Circulate		Condition mud and circulate at 300' to raise viscosity from 40 to 45. Shakers are clean with no cuttings or pea gravel returning to shaker.		Mud Additive Amounts					
							Description		Consumed		Daily Cost	
							Bicarbonate of soda		4.0		60.48	
							Engineer		1.0		375.00	
							Hi yield gel		98.0		705.60	
							PHPA		1.0		66.00	
							Sapp		1.0		98.00	
							TAX		138.0		138.00	
							Job Supplies					
							Diesel Fuel, gal us					
							Supply Item Description		Unit Label			
							Diesel Fuel		gal us			
							Total Received		Total Consumed		Total Returned	
							12,798.0		8,097.0			
							Diesel Fuel Consumption					
							Date		Consumed			
							3/25/2012		150.0			
							3/26/2012		190.0			
							3/27/2012		353.0			
							3/28/2012		493.0			
							3/29/2012		1,560.0			
							3/30/2012		674.0			
							3/31/2012		677.0			
							4/1/2012		270.0			
							4/2/2012		1,063.0			
							4/3/2012		1,282.0			
							4/4/2012		1,385.0			
Mud Checks												
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)						
LSND	22:00	520.0	8.90	40		10.000						
Gel (10s) (lb/100...)	Gel (10m) (lb/10...)	Gel (30m) (lb/10...)	Filtrate (mL/30min)	Filter Cake (f32")	pH	Solids (%)						
8.000	14.000			2	11.0	2.0						
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Slab (V)						
		98.0	950.000									
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)							
Air Data												
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)						
Corrosion Inhibitor Injected in 24hr Period												
gls Injected down Parasite (gal)			gls Injected in Mud (gal)			gls Biocide Injected in Mud (gal)						
Drill Strings												
BHA #1, Slick												
Bit Run	Drill Bit	IADC Bit Dull			TFA (incl Noz) (in³)							
1	12 1/4in, HF15B, JF1394				0.92							
Nozzles (f32")	20/20/20			String Length (ft)	String Wt (1000lb)	BHA ROP (ft..)						
				520.58	25	35.6						



Berry Daily Drilling Report

Report Date: 3/29/2012

Report #: 5, DFS: 2.4

Depth Progress: 172

Well Name: LC TRIBAL 3-21D-56

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Kelly		27.00							
12	HWDP	4 1/2	367.39						9,651	
4	Drill Collar	6 1/4	120.22							
1	XO Sub	6 1/2	2.50							
1	Bit sub with float	6	2.47	7.8	4.0	0.160	6.66	450	900	
1	121/4, HF15B, JF1394	12 1/4	1.00							

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
Original Hole	348.0	520.0	445.00	5.00	12.50	34.4	488	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
25	61	500.0	59	62	59			
Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...
	83							

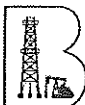
Deviation Surveys

All Surveys

Azim...	Date	Description	EW TIE In...	Inclin...	MD TIE In (ft...)	NSTIE In ...	TVD TIE In (ft...)
	4/2/2012	All Surveys					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
511.00	0.01	0.02	511.00	0.04	0.00	-0.01	0.00



Berry Daily Drilling Report

Report Date: 3/30/2012

Report #: 6, DFS: 3.4

Depth Progress: 0

Well Name: LC TRIBAL 3-21D-56

API/UWI 43013507510000		Surface Legal Location NWNW Sec 21 T5S-R6W		Spud Date Notice 3/23/2012		APD State Utah		AFE Number C12 032031		Total AFE Amount	
Spud Date 3/26/2012 9:30:00 PM		Rig Release Date 4/7/2012 6:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 6,662		Daily Cost 102,490		Cum Cost To Date 251,434	
Operations at Report Time Circulating.				Operations Next 24 Hours Trip out, run 8 5/8" casing. Circulate and cement casing				Daily Mud Cost 2,843		Mud Additive Cost To Date 4,461	
Operations Summary Wait on washover pipe, pick up wash pipe and TIH. Wash over fish, circulate, trip out, L/D wash over pipe, trip in with overshot, latch onto fish and jar, trip out with fish, L/D fish and 8" dc's. P/U new BHA, trip in hole, W&R to bottom, circulate.				Depth Start (ftKB) 520		Depth End (ftKB) 520		Depth Start (TVD) (ftKB) 520		Depth End (TVD) (ftKB) 520	
Remarks Fuel on hand=5378 gallons, fuel used 674 gallons. Ran boiler 8 hours.				Target Formation CR-6		Target Depth (ftKB) 6,496		Daily Contacts			
Weather Clear		Temperature (°F) 32.0		Road Condition Dry		Hole Condition Good		Job Contact Frank Doherty		Mobile 970-361-3297	
Mike Hancock		970-361-3297		Chad D. Beath		866-910-9236					
Last Casing Set				Rigs							
Casing Description Conductor		Set Depth (ftKB) 60		OD (in)		Comment		Contractor Patterson		Rig Number 779	
Time Log				Mud Pumps							
Start Time	End Time	Dur (hrs)	Operation	Comment		# 1, Maxum, M-1000					
06:00	07:00	1.00	Miscellaneous	Wait for wash over pipe to arrive		Pump Rating (hp) 1,000.0		Rod Diameter (in) 10.00		Stroke Length (in) 10.00	
07:00	10:00	3.00	Fishing	Pick up wash over shoe and wash pipe		Liner Size (in) 6		Vol/Stk OR (bbl/stk) 0.083			
10:00	12:00	2.00	Trips	Trip In Hole slowly with wash pipe, tag @350'		Pressure (psi) No		Slow Spd No		Strokes (spm) Eff (%)	
12:00	18:00	6.00	Fishing	Wash over fish from 350' - 520', pushed fish to bottom		# 2, Bomco, F-1000					
18:00	19:00	1.00	Condition Mud & Circulate	Pump high vis sweep, circulate shakers clean.		Pump Rating (hp) 1,000.0		Rod Diameter (in) 10.00		Stroke Length (in) 10.00	
19:00	21:00	2.00	Trips	Trip out of hole, lay down wash pipe		Liner Size (in) 6		Vol/Stk OR (bbl/stk) 0.083			
21:00	00:00	3.00	Trips	Pick up fishing tools, overshot, jars, bumper sub, cross over sub and trip in hole.		Pressure (psi) No		Slow Spd No		Strokes (spm) Eff (%)	
00:00	00:30	0.50	Fishing	Latch onto fish with overshot and grapple. Jar on fish with no circulation. BHA packed-off.		Mud Additive Amounts					
00:30	03:30	3.00	Trips	Trip out with fish. Lay down fishing tools 8" DC's and mud motor.		Description		Consumed		Daily Cost	
03:30	04:00	0.50	Miscellaneous	Strap and caliper BHA.		Bicarbonate of soda		8.0		120.96	
04:00	05:00	1.00	Trips	Trip in hole with 12 1/4" bit, bit sub, XO sub, 4-6 1/2" DC's and 12 joints of HWDP.		Engineer		1.0		375.00	
05:00	05:30	0.50	Reaming	Wash and ream 90' to bottom. 30' of fill.		Hi yield gel		48.0		345.60	
05:30	06:00	0.50	Condition Mud & Circulate	Condition mud and circulate.		Pallets		7.0		126.00	
Mud Checks						PHA		1.0		66.00	
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)	Salt	2.0		12.98	
LSND	06:00	430.0	8.90	45		13.000	Shrink Wrap	7.0		126.00	
Gel (10s) (lb/100...)	Gel (10m) (lb/10...)	Gel (30m) (lb/10...)	Filtrate (mL/30min)	Filter Cake (32")	pH	Solids (%)	Trucking	1.0		500.00	
8.000	15.000		18.0	2	11.11	2.0	Xanthum Gum	6.0		1,170.00	
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)	Job Supplies				
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)		Diesel Fuel, gal us				
Air Data							Supply Item Description				
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)		Unit Label			
Corrosion Inhibitor Injected in 24hr Period							Diesel Fuel				
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)			Total Received				
							12,798.0		Total Consumed		Total Returned
							8,097.0				
Drill Strings							Diesel Fuel Consumption				
BHA #1, Slick							Date				
Bit Run	Drill Bit	IADC Bit Dull		TFA (incl Noz) (in²)		Consumed					
1	12 1/4in, HF15B, JF1394	-----		0.92		3/25/2012					
Nozzles (32")	20/20/20	String Length (ft)		String Wt (1000lb)		BHA ROP (ft...)		3/26/2012			
		520.58		25		35.6		3/27/2012			
Drill String Components							3/28/2012				
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	3/29/2012	
1	Kelly		27.00							1,560.0	
12	HWDP	4 1/2	367.39							674.0	
4	Drill Collar	6 1/4	120.22							3/30/2012	
							3/31/2012				
							4/1/2012				
							4/2/2012				
							4/3/2012				
							4/4/2012				



Berry Daily Drilling Report

Report Date: 3/30/2012

Report #: 6, DFS: 3.4

Depth Progress: 0

Well Name: LC TRIBAL 3-21D-56

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	XO Sub	6 1/2	2.50							
1	Bit sub with float	6	2.47	7.8	4.0	0.160	6.66	450	900	
1	12 1/4, HF15B, JF1394	12 1/4	1.00							

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
Original Hole	520.0	520.0	445.00	0.00	12.50		0	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
0	0	0.0		62	59			
Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...
	83							

Deviation Surveys

All Surveys

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	4/2/2012	All Surveys					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)



Berry Daily Drilling Report

Report Date: 3/31/2012

Report #: 7, DFS: 4.4

Depth Progress: 0

Well Name: LC TRIBAL 3-21D-56

API/Well 43013507510000	Surface Legal Location NWNW Sec 21 T5S-R6W	Spud Date Notice 3/23/2012	APD State Utah	AFE Number C12 032031	Total AFE Amount
Spud Date 3/26/2012 9:30:00 PM	Rig Release Date 4/7/2012 6:00:00 PM	KB-Ground Distance (ft) 20.00	Ground Elevation (ftKB) 6,662	Daily Cost 53,379	Cum Cost To Date 304,813
Operations at Report Time Welder welding on well head		Operations Next 24 Hours Welder cut off conductor ipe, preparing well head. weld on well head, nipple up BOPE, pressure test BOPE, pick up 7 7/8" bit, BHA, drill out cement, float collar, shoe, drill formation		Daily Mud Cost 402	Mud Additive Cost To Date 4,863
Operations Summary Circulate high vis sweep, TOOH, Rig up casing crew, run 12 jts- 8 5/8" 24# J55 ST&C, Shoe @ 509', circulate, rig up Cementers, cement surface casing, no cement to surface, pick up 1" tubing pump 150 sacks (31 BBLS), 10 BBLS of cement to surface. Cement slowly dropped. Rig down cementers, clean mud tanks, with super sucker, prepare to cut off connducto for wellhead instalation		Depth Start (ftKB) 520	Depth End (ftKB) 520	Depth Start (TVD) (ftKB) 520	Depth End (TVD) (ftKB) 520
Remarks Fuel on hand= 4701 gals, fuel used 677 gals		Target Formation CR-6		Target Depth (ftKB) 6,496	
Weather Clear		Temperature (°F) 42.0	Road Condition Dry	Hole Condition Good	
Last Casing Set					
Casing Description Surface	Set Depth (ftKB) 509	OD (in) 8 5/8	Comment		
Time Log					
Start Time	End Time	Dur (hrs)	Operation	Comment	
06:00	08:30	2.50	Condition Mud & Circulate	Pump high vis sweeps, circulate until shakers are clean, work drill string	
08:30	09:30	1.00	Trips	Trip out of hole	
09:30	12:30	3.00	Run Casing & Cement	Held PJSM with American Boring and Casing, Rig up casers, Run casing shoe, float collar, 12 joints of 8 5/8" 24# J55 ST&C casing, Shoe set @ 509'	
12:30	13:30	1.00	Condition Mud & Circulate	Pump high vis sweep, circulate shakers clean	
13:30	16:30	3.00	Run Casing & Cement	Held PJSM with ProPetro cementers. Rig up cementing equipment and pressure test to 2000 psi. Pump 20 BBLS fresh water. Cement: 300 sks (61 BBLS) 15.8 ppg, 1.15 yield, 5 gal/sk, 2% cacl, 1/4 #/sk flocele. Displaced with 29.7 BBLS fresh. 0 BBLS of cement to surface. FCP 400 psi. Bumped plug with 710 psi. Floats held. No cement to surface rig up cementers and pump 150 sks (31 BBLS) through 200' of 1" pipe. 10 BBLS of cement to surface. Cement started to drop slowly.	
16:30	04:30	12.00	Wait on Cement	Rig down cementing equipment. Wait on cement. Prepare cellar for welder. Clean mud tanks with super sucker.	
04:30	06:00	1.50	Miscellaneous	Cut-off conductor pipe and prepare surface casing for wellhead.	
Mud Checks					
Type LSND	Time 06:00	Depth (ftKB) 509.0	Density (lb/gal) 8.70	Vis (s/qt) 50	Yield Point (lb/100ft²) 10.000
Gel (10s) (lb/100... 8.000	Gel (10m) (lb/10... 15.000	Gel (30m) (lb/10... 20.0	Filtrate (mL/30min) 2	Filter Cake (32") 11.36	Solids (%) 2.0
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L) 950.000	Calcium (mg/L)	Electric Stab (V)
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl) 500.0
Air Data					
Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)		
Corrosion Inhibitor Injected in 24hr Period					
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)	

Daily Contacts

Job Contact	Mobile
Frank Doherty	970-361-3297
Mike Hancock	970-361-3297
Chad D. Beath	866-910-9236

Rigs

Contractor	Rig Number
Patterson	779

Mud Pumps

# 1, Maxum, M-1000		
Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0		10.00

Liner Size (in)	6	Vol/Stk OR (bbl/stk)	0.083
Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

2, Bomco, F-1000

Pump Rating (hp) 1,000.0	Rod Diameter (in)	Stroke Length (in) 10.00
-----------------------------	-------------------	-----------------------------

6		0.083	
Pressure (psi)	Slow Spd No	Strokes (spm)	Eff (%)

Mud Additive Amounts

Description	Consumed	Daily Cost
Engineer	1.0	375.00
TAX	27.0	27.00

Job Supplies

Diesel Fuel, gal us		
Supply Item Description	Unit Label	
Diesel Fuel	gal us	
Total Received 12,798.0	Total Consumed 8,097.0	Total Returned

Diesel Fuel Consumption

Date	Consumed
3/25/2012	150.0
3/26/2012	190.0
3/27/2012	353.0
3/28/2012	493.0
3/29/2012	1,560.0
3/30/2012	674.0
3/31/2012	677.0
4/1/2012	270.0
4/2/2012	1,063.0
4/3/2012	1,282.0
4/4/2012	1,385.0



Berry Daily Drilling Report

Report Date: 3/31/2012

Report #: 7, DFS: 4.4

Depth Progress: 0

Well Name: LC TRIBAL 3-21D-56

Drill Strings

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in ²)
Nozzles (3/2")	String Length (ft)	String Wt (1000lb)	BHA ROP (ft...

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
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Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
Q (g in) (ft³/...	Motor RPM (rpm)	T (lin) (°F)	P (BH Ann) (...)	T (bh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...

Deviation Surveys

All Surveys

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NS Tie In ...	TVD Tie In (ft...
	4/2/2012	All Surveys					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
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Well Name: LC TRIBAL 3-21D-56

Report #: 8, DFS: 5.4

Depth Progress: 1

API/UVI 43013507510000		Surface Legal Location NWNW Sec 21 T5S-R6W		Spud Date Notice 3/23/2012		APD State Utah		AFE Number C12 032031		Total AFE Amount	
Spud Date 3/26/2012 9:30:00 PM		Rig Release Date 4/7/2012 6:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 6,662		Daily Cost 51,622		Cum Cost To Date 356,435	
Operations at Report Time Drilling 7 7/8 production hole				Operations Next 24 Hours Drill ahead				Daily Mud Cost 375		Mud Additive Cost To Date 5,238	
Operations Summary Install well head, nipple up BOPE to center well head, did top job, 225 sacks, to bring cement to surface, finish nippleing up, pressure test BOPE. Install rotating head and flowline. Pick up 7 7/8" bit directional tools, trip in hole. Drill cement @434', insert valve and shoe @509'								Depth Start (ftKB) 509		Depth End (ftKB) 510	
								Depth Start (TVD) (ftKB) 509		Depth End (TVD) (ftKB) 510	
								Target Formation CR-6		Target Depth (ftKB) 6,496	
								Remarks Fuel on hand- 4431 gals 270 gals used boiler ran 9 hours			
Weather Partly cloudy		Temperature (°F) 41.0		Road Condition Dry		Hole Condition Good		Daily Contacts			
Last Casing Set								Job Contact		Mobile	
Casing Description Surface		Set Depth (ftKB) 509		OD (in) 8 5/8		Comment		Frank Doherty		970-361-3297	
								Mike Hancock		970-361-3297	
								Chad D. Beath		866-910-9236	
Time Log								Rigs			
Start Time		End Time		Dur (hrs)		Operation		Contractor		Rig Number	
06:00		10:00		4.00		Miscellaneous		Patterson		779	
Install production well head, SOW IC2-L 11" 3M x 8 5/8", pressure test well head to 1500 psi for 15 minutes								Mud Pumps			
								# 1, Maxum, M-1000			
10:00		10:30		0.50		Lubricate Rig		Pump Rating (hp) 1,000.0		Rod Diameter (in) Stroke Length (in) 10.00	
10:30		12:00		1.50		NU/ND BOP		Liner Size (in) 6		Vol/Stk OR (bbl/stk) 0.083	
12:00		15:00		3.00		Miscellaneous		Pressure (psi) Slow Spd No		Strokes (spm) Eff (%)	
15:00		18:00		3.00		NU/ND BOP		# 2, Bomco, F-1000			
18:00		22:30		4.50		Test BOP		Pump Rating (hp) 1,000.0		Rod Diameter (in) Stroke Length (in) 10.00	
Held PJSM with A-1 BOP tester. Test floor valves, pipe rams, blind rams, kill line, choke line, and manifold to 2000 psi high, 250 psi low. Annular 2000 psi high, 250 low. Test casing to 1500 psi								Liner Size (in) 6		Vol/Stk OR (bbl/stk) 0.083	
								Pressure (psi) Slow Spd No		Strokes (spm) Eff (%)	
22:30		01:30		3.00		Miscellaneous		Mud Additive Amounts			
01:30		03:30		2.00		Trips		Description		Consumed	
03:30		06:00		2.50		Miscellaneous		Drive By Services		1.0	
Install rotating head and hook up flow line								Unit Label		Daily Cost	
								Diesel Fuel		gal us	
Mud Checks								Total Received		Total Consumed	
Type LSND		Time 06:00		Depth (ftKB) Gel (10s) (lb/100... 2.000		Density (lb/gal) 8.65		Vis (s/qt) 34		Yield Point (lb/100ft²) 2.000	
Gel (10s) (lb/100... 2.000		Gel (10m) (lb/10... 4.000		Gel (30m) (lb/10... 98.0		Filtrate (mL/30min) 850.000		Filter Cake (f32") 1		pH 11.4	
MBT (lb/bbl)		Percent Oil (%)		Percent Water (%)		Chlorides (mg/L)		Calcium (mg/L)		Electric Stab (V)	
CEC for Cuttings		Whole Mud Add (bbl)		Mud Lost to Hole (bbl)		Mud Lost (Surf) (bbl)		Mud Vol (Res) (bbl)		Mud Vol (Act) (bbl) 532.0	
Air Data								Diesel Fuel Consumption			
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)		Date		Consumed	
Corrosion Inhibitor Injected in 24hr Period								3/25/2012		150.0	
								3/26/2012		190.0	
gls Injected down Parasite (gal)								3/27/2012		353.0	
								3/28/2012		493.0	
gls Injected in Mud (gal)								3/29/2012		1,560.0	
								3/30/2012		674.0	
gls Biocide Injected in Mud (gal)								3/31/2012		677.0	
								4/1/2012		270.0	
								4/2/2012		1,063.0	
								4/3/2012		1,282.0	
								4/4/2012		1,385.0	
Drill Strings											
BHA #2, Steerable											
Bit Run		Drill Bit		IADC Bit Dull		TFA (Incl Noz) (in³)					
2		7 7/8in, Q506F, 7030735		1-1-BT-G-X-0-NO-TD		1.18					
Nozzles (f32")				String Length (ft)		String Wt (1000lb)		BHA ROP (ft...)			
16/16/16/16/16				6,536.30		131		29.2			
Drill String Components											
Jts		Item Description		OD (in)		Len (ft)		Lobe config		Stages	
								rpm/gpm		Bit-Bend ft (ft)	
								min gpm (gpm)		max gpm (gpm)	
								SN			



Berry Daily Drilling Report

Report Date: 4/1/2012

Report #: 8, DFS: 5.4

Depth Progress: 1

Well Name: LC TRIBAL 3-21D-56

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Kelly	4 1/2	35.00							
181	Drill Pipe	4 1/2	5,726.68							
20	HWDP	4 1/2	613.37						9,651	
2	Drill Collar	6 1/4	60.43							
1	NMDC	6 1/4	31.09							
1	Orientation Sub	6 1/4	5.62							
1	NMDC	6 1/4	30.60							
1	Mud Motor 7/8 3.3 .16 1.5	6 1/2	31.51							
1	Hughes 7 7/8" Q506F	7 7/8	1.00							

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	509.0	510.0	1.00	0.00			349
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
10	50	630.0	42,000	42,000	42,000		
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)
	56						Q (g return) ...

Deviation Surveys

All Surveys

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	4/2/2012	All Surveys					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Well Name: LC TRIBAL 3-21D-56

Depth Progress: 1,631

Date	Consumed
3/25/2012	150.0
3/26/2012	190.0
3/27/2012	353.0
3/28/2012	493.0
3/29/2012	1,560.0
3/30/2012	674.0
3/31/2012	677.0
4/1/2012	270.0
4/2/2012	1,063.0
4/3/2012	1,282.0
4/4/2012	1,385.0



Berry Daily Drilling Report

Report Date: 4/2/2012

Report #: 9, DFS: 6.4

Depth Progress: 1,631

Well Name: LC TRIBAL 3-21D-56

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	510.0	2,141.0	1,632.00	24.00	24.00	68.0	488
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
15	60	1,082.0	70,000	80,000	63,000		
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)
	78						Q (g return) ...

Deviation Surveys

All Surveys

Azim...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	4/2/2012	All Surveys					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
511.00	0.01	0.02	511.00	0.04	0.00	-0.01	0.00
548.00	0.62	140.69	548.00	-0.11	0.13	0.15	1.70
670.00	1.58	91.91	669.98	-0.67	2.23	2.32	1.03
763.00	2.94	101.40	762.90	-1.19	5.85	5.96	1.51
858.00	5.14	107.20	857.66	-2.93	12.30	12.64	2.35
953.00	7.78	126.10	952.06	-7.98	21.56	22.84	3.53
1,049.00	10.77	125.66	1,046.80	-17.04	34.10	37.18	3.12
1,126.00	12.70	122.32	1,122.18	-25.76	47.10	51.88	2.66
1,332.00	16.80	112.91	1,321.38	-49.47	93.69	102.78	2.30
1,427.00	18.41	108.26	1,411.93	-59.51	120.58	131.29	2.25
1,522.00	20.20	150.90	1,502.02	-78.64	142.92	157.54	14.64
1,612.00	22.10	105.27	1,586.51	-96.79	166.96	185.22	17.98
1,712.00	25.18	105.27	1,678.11	-107.35	205.64	225.30	3.08
1,806.00	27.03	102.20	1,762.52	-117.14	245.82	266.65	2.44
1,901.00	31.11	100.43	1,845.54	-126.14	291.07	312.75	4.39
1,996.00	34.63	99.55	1,925.32	-135.07	341.84	364.18	3.74
2,091.00	35.42	98.85	2,003.11	-143.78	395.67	418.53	0.93

Well Name: LC TRIBAL 3-21D-56

Depth Progress: 1,615



Berry Daily Drilling Report

Report Date: 4/3/2012

Report #: 10, DFS: 7.4

Depth Progress: 1,615

Well Name: LC TRIBAL 3-21D-56

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	2,141.0	3,755.7	3,246.74	47.50	71.50	34.0	488
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
15	60	1,350.0	94,000	135,000	80,000		
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)
	78						Q (g return) ...

Deviation Surveys

All Surveys

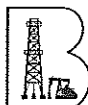
Azin...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
	4/2/2012	All Surveys					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
2,185.00	35.51	98.24	2,079.67	-151.89	449.60	472.84	0.39
2,281.00	34.58	97.36	2,158.27	-159.37	504.21	527.66	1.10
2,376.00	35.29	97.36	2,236.15	-166.34	558.16	581.72	0.75
2,471.00	34.23	96.21	2,314.19	-172.75	611.95	635.48	1.31
2,566.00	32.96	94.81	2,393.32	-177.80	664.26	687.50	1.57
2,661.00	31.38	94.46	2,473.74	-181.89	714.68	737.43	1.67
2,756.00	31.90	97.09	2,554.62	-186.92	764.25	786.77	1.55
2,851.00	30.50	99.50	2,635.88	-193.99	812.94	835.75	1.97
2,946.00	29.97	101.49	2,717.96	-202.70	859.97	883.50	1.19
3,041.00	29.09	102.37	2,800.62	-212.37	905.78	930.30	1.03
3,136.00	27.77	102.98	2,884.16	-222.29	949.91	975.51	1.42
3,231.00	26.15	105.36	2,968.84	-232.81	991.66	1,018.57	2.05
3,326.00	23.95	107.73	3,054.90	-244.23	1,030.22	1,058.74	2.54
3,421.00	23.95	109.66	3,141.72	-256.59	1,066.75	1,097.16	0.82
3,510.00	23.03	109.22	3,223.34	-268.40	1,100.20	1,132.46	1.05
3,610.00	20.43	109.31	3,316.23	-280.61	1,135.14	1,169.31	2.60
3,705.00	19.82	106.94	3,405.43	-290.79	1,166.20	1,201.90	1.07

Well Name: LC TRIBAL 3-21D-56

Depth Progress: 1,581



Berry Daily Drilling Report

Report Date: 4/4/2012
Report #: 11, DFS: 8.4
Depth Progress: 1,581

Well Name: LC TRIBAL 3-21D-56

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	3,755.7	5,336.5	4,827.50	59.00	130.50	26.8	488
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
15	60	1,670.0	94,000	135,000	80,000		
Q (g in) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)
	78						Q (g return) ...

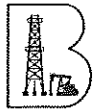
Deviation Surveys

All Surveys

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...)	NS Tie In ...	TVD Tie In (ft...
	4/2/2012	All Surveys					

Survey Data

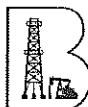
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
3,800.00	18.76	104.10	3,495.10	-299.20	1,196.42	1,233.26	1.49
3,895.00	16.70	101.00	3,585.58	-305.53	1,224.64	1,262.17	2.38
3,990.00	14.90	98.11	3,676.99	-309.85	1,250.14	1,287.96	2.07
4,085.00	13.23	93.93	3,769.14	-312.32	1,273.08	1,310.83	2.06
4,180.00	11.21	93.84	3,861.98	-313.69	1,293.14	1,330.63	2.13
4,275.00	9.01	95.60	3,955.50	-315.03	1,309.76	1,347.09	2.34
4,369.00	6.59	91.03	4,048.63	-315.85	1,322.48	1,359.64	2.66
4,465.00	5.19	82.50	4,144.12	-315.38	1,332.29	1,369.06	1.72
4,559.00	4.35	80.48	4,237.79	-314.23	1,340.02	1,376.30	0.91
4,655.00	2.55	104.65	4,333.62	-314.17	1,345.68	1,381.78	2.37
4,748.00	2.15	118.71	4,426.54	-315.53	1,349.21	1,385.53	0.75
4,844.00	0.48	127.68	4,522.51	-316.64	1,351.11	1,387.64	1.75
4,940.00	0.66	152.29	4,618.51	-317.38	1,351.68	1,388.37	0.31
5,034.00	0.70	199.49	4,712.50	-318.40	1,351.74	1,388.68	0.58
5,128.00	1.05	205.29	4,806.49	-319.72	1,351.18	1,388.45	0.38
5,223.00	0.53	112.39	4,901.49	-320.67	1,351.22	1,388.71	1.26
5,318.00	0.48	101.40	4,996.48	-320.92	1,352.01	1,389.54	0.11



Berry Daily Drilling Report

Well Name: LC TRIBAL 3-21D-56
Report Date: 4/5/2012
Report #: 12, DFS: 9.4
Depth Progress: 1,200

API/UWI 43013507510000		Surface Legal Location NWNW Sec 21 T5S-R6W		Spud Date Notice 3/23/2012		APD State Utah		AFE Number C12 032031		Total AFE Amount																																																																														
Spud Date 3/26/2012 9:30:00 PM		Rig Release Date 4/7/2012 6:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 6,662		Daily Cost 30,747		Cum Cost To Date 494,875																																																																														
Operations at Report Time TOOH for logs				Operations Next 24 Hours Log well, TIH, circulate, LDDP, run 5 1/2" production casing				Daily Mud Cost 448		Mud Additive Cost To Date 10,818																																																																														
Depth Start (ftKB) 5,337				Depth End (ftKB) 6,536				Depth Start (TVD) (ftKB) 5,015		Depth End (TVD) (ftKB) 6,214																																																																														
Target Formation CR-6				Target Depth (ftKB) 6,496																																																																																				
Operations Summary Drill to TD @6536', circulate out 2 high vis sweeps, TOOH for logs, L/down directional tools and mud motor Remarks Fuel on hand- 3,498 gals on hand, 1203 gals used, Boiler 7 hours Weather Clear Temperature (°F) 40.0 Road Condition Dry Hole Condition Good																																																																																								
Last Casing Set Casing Description Surface Set Depth (ftKB) 509 OD (in) 8 5/8 Comment																																																																																								
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Berry Daily Drilling Report

Report Date: 4/5/2012

Report #: 12, DFS: 9.4

Depth Progress: 1,200

Well Name: LC TRIBAL 3-21D-56

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	NMDC	6 1/4	30.60							
1	Mud Motor 7/8 3.3 .16 1.5	6 1/2	31.51							
1	Hughes 7 7/8" Q506F	7 7/8	1.00							

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
Original Hole	5,336.5	6,536.0	6,027.00	76.00	206.50	15.8	488	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
15	60	1,740.0	150,000	210,000	140,000			
Q (g inj) (ft³/...	Motor RPM (rpm)	T (inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...
	78							

Deviation Surveys

All Surveys

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NS Tie In ...	TVD Tie In (ft...
	4/2/2012	All Surveys					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
5,413.00	0.35	126.80	5,091.48	-321.17	1,352.64	1,390.20	0.23
5,508.00	0.31	193.07	5,186.48	-321.60	1,352.81	1,390.47	0.38
5,603.00	0.18	139.46	5,281.48	-321.96	1,352.85	1,390.60	0.26
5,698.00	0.40	208.10	5,376.48	-322.37	1,352.79	1,390.64	0.39
5,793.00	0.35	224.27	5,471.47	-322.87	1,352.43	1,390.41	0.12
5,888.00	0.53	221.72	5,566.47	-323.40	1,351.94	1,390.06	0.19
5,983.00	0.62	193.25	5,661.47	-324.23	1,351.53	1,389.86	0.31
6,078.00	0.62	205.11	5,756.46	-325.20	1,351.19	1,389.76	0.13
6,173.00	1.01	219.96	5,851.45	-326.30	1,350.43	1,389.29	0.46
6,268.00	0.88	231.39	5,946.44	-327.40	1,349.33	1,388.47	0.24
6,363.00	1.10	237.45	6,041.42	-328.35	1,347.99	1,387.40	0.26
6,458.00	1.10	235.78	6,136.41	-329.35	1,346.47	1,386.16	0.03
6,486.00	1.23	248.70	6,164.40	-329.61	1,345.96	1,385.73	1.04
6,536.00	1.23	248.70	6,214.39	-330.00	1,344.96	1,384.86	0.00



Berry Daily Drilling Report

Report Date: 4/6/2012

Report #: 13, DFS: 10.4

Depth Progress: 0

Well Name: LC TRIBAL 3-21D-56

API/UWI 43013507510000		Surface Legal Location NWNW Sec 21 T5S-R6W		Spud Date Notice 3/23/2012		APD State Utah		AFE Number C12 032031		Total AFE Amount																																																									
Spud Date 3/26/2012 9:30:00 PM		Rig Release Date 4/7/2012 6:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 6,662		Daily Cost 23,519		Cum Cost To Date 518,393																																																									
Operations at Report Time TIH after logs				Operations Next 24 Hours TIH, circ 2 high vis sweeps, rig up ABC casers, lay down drill string, run 176 jts 5 1/2' 17# n-80 LT&C casing, cement with Pro Petro				Daily Mud Cost 1,294		Mud Additive Cost To Date 12,112																																																									
Depth Start (ftKB) 6,536				Depth End (ftKB) 6,536				Depth Start (TVD) (ftKB) 6,214		Depth End (TVD) (ftKB) 6,214																																																									
Target Formation CR-6				Target Depth (ftKB) 6,496																																																															
Operations Summary Tooh for logging with halliburton Logging, Held PJSM with Halliburton, well started flowing, TIH to kill well, shut well in and raised m/wt to 9.3 and 40 vis, opened annular and pumped fluid, well was still flowing, raised mud wt to 9.5 and 40 vis, pumped mud, well was static, spotted heavy pill on bottom, POOH, filled hole with heavy mud, rigged up halliburton loggers, logged well																																																																			
Remarks Fuel on hand-2,853 used-645 Boiler 10 hrs																																																																			
Weather Clear		Temperature (°F) 32.0		Road Condition Dry		Hole Condition Good																																																													
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08:00	13:00	5.00	Trips	Pick up tricone bit, bit sub, TIH to spot heavy weighted pill																																																															
13:00	13:30	0.50	Condition Mud & Circulate	Stopped at 4290', filled DP, shut in well to control water flow																																																															
13:30	19:30	6.00	Condition Mud & Circulate	Condition mud & circulate over top of well, bringing mud properties up to a 40 Vis, wt 9.3, Opened annular, pumped 9.3 mt 40 vis, checked for flow, had flow, raised mud wt to 9.5, pumped, watched well for 30 mints, no flow, pumped a 20 BBL pill on bottom, built 10.5# pill tank used to fill hole on TOOH																																																															
19:30	01:00	5.50	Trips																																																																
01:00	05:00	4.00	Wire Line Logs	Held PJSM with Halliburton, Rig up loggers, Run gamma, Neutron, Density, Resistivity logs, Loggers depth 6596'																																																															
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Well Name: LC TRIBAL 3-21D-56

Depth Progress: 0

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
6,536.00	1.23	248.70	6,214.39	-330.00	1,344.96	1,384.86	0.00



Berry Daily Drilling Report

Report Date: 4/7/2012

Report #: 14, DFS: 11.4

Depth Progress: 0

Well Name: LC TRIBAL 3-21D-56

API/UWI 43013507510000		Surface Legal Location NWNW Sec 21 T5S-R6W		Spud Date Notice 3/23/2012		APD State Utah		AFE Number C12 032031		Total AFE Amount	
Spud Date 3/26/2012 9:30:00 PM		Rig Release Date 4/7/2012 6:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 6,662		Daily Cost 59,037		Cum Cost To Date 577,431	
Operations at Report Time Running 5 1/2" casing				Operations Next 24 Hours Cement casing with ProPetro				Daily Mud Cost 7,356		Mud Additive Cost To Date 19,468	
Operations Summary TIH after logs wash ream 4 jts, 44' of fill, circulate sweep to surface, rig up and lay down drill string with ABC casing, run 175- jts of 5 1/2' 17# N-80 LT&C casing											
Remarks Fuel on hand 1997 Gals used 856 gals Boiler 12 hours											
Weather Clear		Temperature (°F) 28.0		Road Condition Dry		Hole Condition Good		Depth Start (ftKB) 6,536		Depth End (ftKB) 6,536	
								Depth Start (TVD) (ftKB) 6,214		Depth End (TVD) (ftKB) 6,214	
								Target Formation CR-6		Target Depth (ftKB) 6,496	
Last Casing Set											
Casing Description Surface		Set Depth (ftKB) 509		OD (in) 8 5/8		Comment					
Time Log											
Start Time	End Time	Dur (hrs)	Operation			Comment					
06:00	11:00	5.00	Trips			TIH after logs, fill pipe at 3345'					
11:00	13:00	2.00	Miscellaneous			Pick 4 joints DP, wash and ream 44 feet to bottom					
13:00	14:00	1.00	Condition Mud & Circulate			Pump sweep, circulate to shakers					
14:00	22:00	8.00	Trips			PJSM with ABC Casing, rig up Lay down machine, lay down drill string					
22:00	06:00	8.00	Run Casing & Cement			Held PJSM with ABC Casing, run 175 joints 5 1/2" 17# N-80 LT&C, Torque up Casing Mandril hanger, land mandril in wellhead, Dog in lock downs, break circulation, Casing shoe set 6503, rig down ABC Casers					
06:00	06:00										
Mud Checks											
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)					
Gel (10s) (lb/100...)	Gel (10m) (lb/10...	Gel (30m) (lb/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)					
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)						
Air Data											
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)					
Corrosion Inhibitor Injected in 24hr Period											
gls Injected down Parasite (gal)		gls Injected in Mud (gal)				gls Biocide Injected in Mud (gal)					
Drill Strings											
Bit Run	Drill Bit	IADC Bit Dull			TFA (incl Noz) (in²)						
Nozzles (/32")		String Length (ft)		String Wt (1000lb)		BHA ROP (ft...)					
Drill String Components											
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN	
Drilling Parameters											
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)				
WOB (1000lb)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PU HL (1000lb)	SO HL (1000lb)	Drilling Torque	Off Btm Tq				
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...			
Deviation Surveys											
All Surveys											
Azim...	Date	Description	EWTie In...		Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...			
	4/2/2012	All Surveys									
Survey Data											
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)				
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Daily Contacts

Job Contact	Mobile
Mike Hancock	970-361-3297
Andrew Betts	866-910-9236

Rigs

Contractor	Rig Number
Patterson	779

Mud Pumps

# 1, Maxum, M-1000	Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
	1,000.0		10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)	Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
6	0.083	No			

2, Bomco, F-1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0		10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)	Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
6	0.083	No			

Mud Additive Amounts

Description	Consumed	Daily Cost
AncoBar	451.0	4,555.10
Chemseal	4.0	43.80
Drive By Services	1.0	375.00
Hi yield gel	123.0	885.60
Mica	4.0	33.44
Pallets	12.0	216.00
Sawdust	15.0	61.50
Shrink Wrap	12.0	216.00
TAX	449.0	449.00
Trucking	1.0	500.00
Walnut - Medium	2.0	20.90

Job Supplies

Diesel Fuel, gal us

Supply Item Description	Unit Label
Diesel Fuel	gal us
Total Received	12,798.0
Total Consumed	8,097.0
Total Returned	

Diesel Fuel Consumption

Date	Consumed
3/25/2012	150.0
3/26/2012	190.0
3/27/2012	353.0
3/28/2012	493.0
3/29/2012	1,560.0
3/30/2012	674.0
3/31/2012	677.0
4/1/2012	270.0
4/2/2012	1,063.0
4/3/2012	1,282.0
4/4/2012	1,385.0



Berry Daily Drilling Report

Report Date: 4/8/2012

Report #: 15, DFS: 11.9

Depth Progress: 0

Well Name: LC TRIBAL 3-21D-56

API/UWI 43013507510000		Surface Legal Location NWNW Sec 21 T5S-R6W		Spud Date Notice 3/23/2012		APD State Utah		AFE Number C12 032031		Total AFE Amount	
Spud Date 3/26/2012 9:30:00 PM		Rig Release Date 4/7/2012 6:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 6,662		Daily Cost 196,993		Cum Cost To Date 774,424	
Operations at Report Time Rig Release				Operations Next 24 Hours				Daily Mud Cost 1,042		Mud Additive Cost To Date 20,510	
Operations Summary Cement 5 1/2" 17# N-80 LT&C, with Pro Petro, Clean pits, Nipple down BOPE, Rig Release @1800								Depth Start (ftKB) 6,536		Depth End (ftKB) 6,536	
Remarks								Depth Start (TVD) (ftKB) 6,214		Depth End (TVD) (ftKB) 6,214	
Weather		Temperature (°F)		Road Condition Dry		Hole Condition Good		Target Formation CR-6		Target Depth (ftKB) 6,496	

Last Casing Set				Daily Contacts			
Casing Description Production	Set Depth (ftKB) 6,503	OD (in) 5 1/2	Comment	Job Contact	Mobile		
				Mike Hancock	970-361-3297		
				Andrew Betts	866-910-9236		

Time Log				Rigs			
Start Time	End Time	Dur (hrs)	Operation	Comment	Contractor	Rig Number	
06:00	10:30	4.50	Run Casing & Cement	Circulate casing, finish rigging down casing crew, hold PJSM with ProPetro Cementers, rARig up cement equipment and pressure test lines to 2000 psi. Pump 20 bbls mud flush. Lead cement 11.0 ppg, 220 sks(150 bbls), yield 3.82, 23 gal/sk, 16% gel, 10#sk gilsonite, 3# sk GR-3.3%salt(BWOC), 1/4# sk Flocele. Tail cement- 13.1ppg, 385 sks(117 bbls), yield 1.70, 7.7 gal/sk, 65% G cement, 35% POZ, 6% gel, 10#sk gilsonite, 2% CD-133, 2% CFL-175, 10% salt(BWOC), 1/4# flocele. Drop plug, displace with 150 bbls 2% kcl. FCP=1300 psi, bump plug 500 psi hold for 5 minutes @10:03am. Floats held, no cement to surface	Patterson	779	
10:30	11:00	0.50	Run Casing & Cement	Rig down cementers. Lay down landing joint			
11:00	14:00	3.00	NU/ND BOP	Nipple down BOPE and unstack BOP, lay down, remove flow line			
14:00	18:00	4.00	Miscellaneous	Clean pits, Release Rig @6:00pm			

Mud Checks				Mud Additive Amounts			
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)	
Gel (10s) (lb/100...)	Gel (10m) (lb/100...)	Gel (30m) (lb/100...)	Filtrate (mL/30min)	Filter Cake (32")	pH	Solids (%)	
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)	
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)		

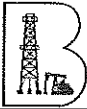
Air Data				Job Supplies			
Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)	Diesel Fuel, gal us			
				Supply Item Description			
				Unit Label			
				gal us			
Total Received		Total Consumed		Total Returned			
12,798.0		8,097.0					

Corrosion Inhibitor Injected in 24hr Period				Diesel Fuel Consumption			
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)			
Date Consumed							
3/25/2012 150.0							
3/26/2012 190.0							
3/27/2012 353.0							
3/28/2012 493.0							
3/29/2012 1,560.0							
3/30/2012 674.0							
3/31/2012 677.0							
4/1/2012 270.0							
4/2/2012 1,063.0							
4/3/2012 1,282.0							
4/4/2012 1,385.0							

Drill Strings									
Bit Run	Drill Bit	IADC Bit Dull			TFA (incl Noz) (in²)				
Nozzles (3/32")		String Length (ft)		String Wt (1000lb)		BHA ROP (ft...)			

Drill String Components										
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN

Drilling Parameters									
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)		
WOB (1000lb)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PU HL (1000lb)	SO HL (1000lb)	Drilling Torque	Off Btm Tq		
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...	



Berry Daily Drilling Report

Report Date: 4/8/2012

Report #: 15, DFS: 11.9

Depth Progress: 0

Well Name: LC TRIBAL 3-21D-56

Deviation Surveys

All Surveys

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...)	NS Tie In ...	TVD Tie In (ft..)
	4/2/2012	All Surveys					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
6,536.00	1.23	248.70	6,214.39	-330.00	1,344.96	1,384.86	0.00

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Berry Petroleum Company Operator Account Number: N 2480
Address: Rt 2 Box 7735
city Roosevelt
state UT zip 84066 Phone Number: (435) 722-1325

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4301350751	LC Tribal 3-21D-56	NWNW	21	5S	6W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	18462	10462	3/13/2012	4/28/2012		
Comments: Please note that the referenced well was completed from the Green River to the Wasatch formation. <u>GR-WS - BHL new 5/30/2012</u>						

CONFIDENTIAL

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Krista Mecham

Name (Please Print)

Krista Mecham

Signature

Sr. Reg. & Permitting

5/31/2012

Title

Date

RECEIVED
MAY 31 2012

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐
(highlight changes)

FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005500
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME
3. ADDRESS OF OPERATOR: 4000 S. 4028 W. CITY ROOSEVELT STATE UT ZIP 84066		8. WELL NAME and NUMBER: LC TRIBAL 3-21D-56
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: NWNW 373' FNL 497' FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: NENW 628' FNL 1643' FWL AT TOTAL DEPTH: NENW 684' FNL 1857' FWL BHL by HSM		9. API NUMBER: 4301350751
10. FIELD AND POOL, OR WILDCAT LAKE CANYON		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 21 5S 6W U
12. COUNTY DUCHESENE		13. STATE UTAH

14. DATE SPURRED: 3/13/2012	15. DATE T.D. REACHED: 4/8/2012	16. DATE COMPLETED: 4/27/2012	ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 6662 GL
18. TOTAL DEPTH: MD 6,536 TVD 6213	19. PLUG BACK T.D.: MD 6,464 TVD 6129	20. IF MULTIPLE COMPLETIONS, HOW MANY? *	21. DEPTH BRIDGE MD PLUG SET: TVD	
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) ELECTRIC, MUD, SD, DSW, ACTR			23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12.25	5 5/8 J55	24		350		G 200			
7.875	5.5 J55	15.5		6,496		V 180		128	
						PL 350			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875	6,335							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) WASATCH	6,056	5,190			6,056 5,190	.36	120	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) UTELAND BUTTE	4,973	5,143			4,973 5,143	.36	20	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C) CASTLE PEAK	4,790	4,944			4,790 4,944	.36	42	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D) BLACK SHALE	4,536	4,262			4,536 4,262	.36	62	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6056 TO 5190	FRAC WITH 400,000 LBS SAND & 5791 BBLS FLUID
4973 TO 5143	FRAC WITH 17,320 LBS SAND & 664 BBLS FLUID
4790 TO 4944	FRAC WITH 50,000 LBS SAND & 937 BBLS FLUID

29. ENCLOSED ATTACHMENTS:

- ☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☒ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER: _____

30. WELL STATUS:

PUMPING

RECEIVED

MAY 22 2012

DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 4/28/2012	TEST DATE: 5/15/2012	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL – BBL: 64	GAS – MCF: 118	WATER – BBL: 64	PROD. METHOD: GAS PUMPI
CHOKE SIZE: 300	TBG. PRESS. 55	CSG. PRESS. 55	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS: PRODUCING

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				MAHOGANY	1,651
				TGR3	2,755
				DOUGLAS CREEK	3,624
				3 POINT	3,978
				BLACK SHALE	4,272
				CASTLE PEAK	4,599
				UTELAND BUTTE	4,939
				WASATCH	5,170

35. ADDITIONAL REMARKS (Include plugging procedure)

26. Douglas Creek 3840' - 3614' 27. 3840-3614 size. 36 holes: 56 open
 28. 4536-4262 frac w/ 100,000 lbs. sand + 1,744 bbls. fluid
 3840-3614 frac w/ 90,000 lbs. sand + 1,545 bbls. fluid

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) BROOKE KENNEDY

TITLE ACCOUNTS PAYABLE

SIGNATURE

Broke Kennedy

DATE 5/17/2012

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940



Survey Certification Sheet

Report Date: 4-16-12

Sharewell Job #: 20120343 / Directional

Operator: Berry Petroleum Co.
Well Name: LC Tribal 3-21D-56
API#: 43-013-50751
County/State: Duchesne Co., UT
Well SHL: 373' FNL & 497' FWL (NWNW) Sec.21-T5S-R6W
Well SHL: 40° 2' 18.103" N (NAD27)
110° 34' 17.803" W (NAD27)

Drilling Rig Contractor: Patterson 779 (RKB: 20')

Surveyed Dates: 4/1/12-4/4/12

Surveyed from a depth of: OH: 548.00' MD to 6486.00' MD

Type of Survey: MWD Surveys (STB=50')

The data and calculations for this survey have been checked by me and conform to the calibration standards and operational procedures set forth by Sharewell Energy Services. I am authorized and qualified to review the data, calculations and this report, and that the report represents a true and correct Directional Survey of this well based on the original data corrected to True North and obtained at the well site. Wellbore Coordinates are calculated using minimum curvature method.

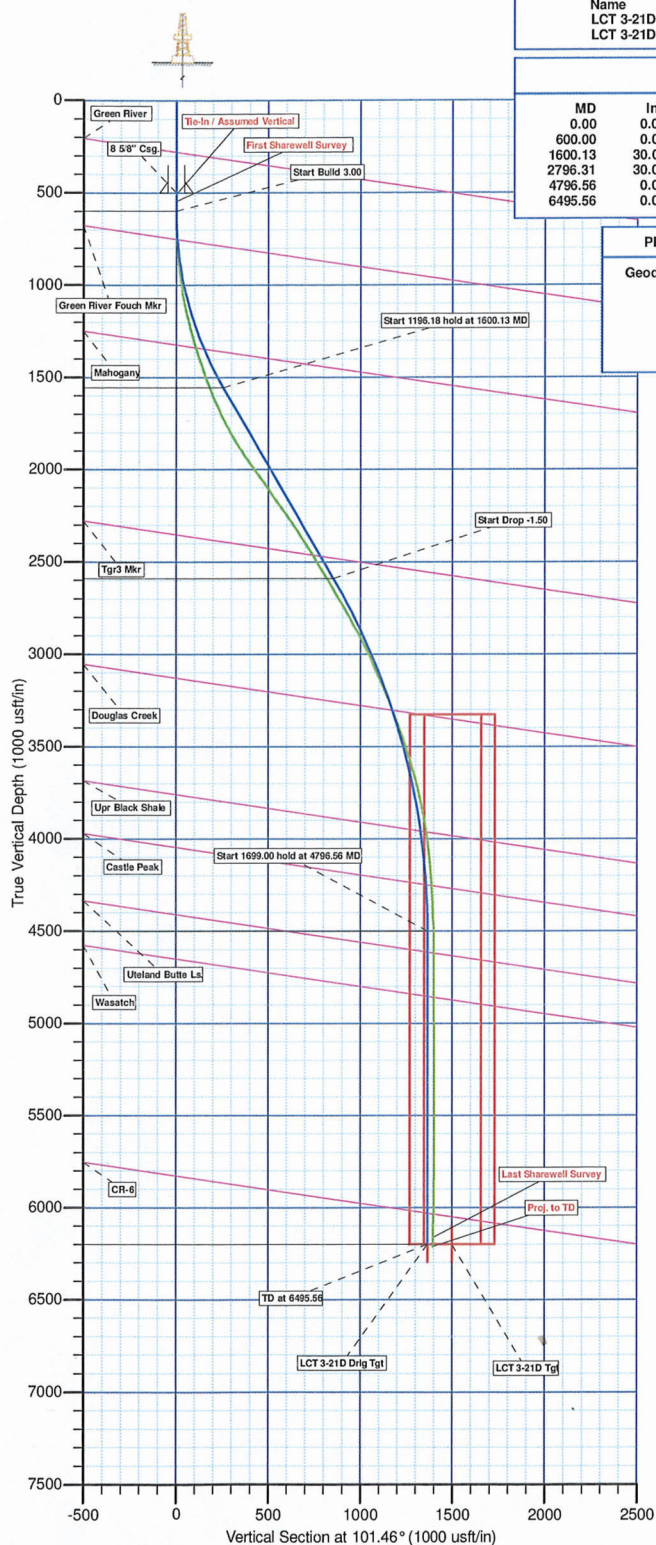
Bret Wolford

A handwritten signature in black ink that reads "Bret Wolford". The signature is written in a cursive, flowing style.

Sharewell Energy Services, LP - Well Planner

Berry Petroleum Company

**Project: Duchesne Co., UT (UT27C)
Site: Sec.21-T5S-R6W
Well: LC Tribal 3-21D-56
Wellbore: Wellbore #1
Design: Design #2
Latitude: 40° 2' 18.103 N
Longitude: 110° 34' 17.803 W
Ground Level: 6662.00
WELL @ 6676.00usft (Berry Rig 5)**



WELL DETAILS: LC Tribal 3-21D-56

		Ground Level:		6662.00		
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
0.00	0.00	622367.454	2259931.867	40° 2' 18.103 N	110° 34' 17.803 W	

WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)

Name	TVD	+N-S	+E-W	Latitude	Longitude	Shape
LCT 3-21D Drlg Tgt	6200.0	-296.54	1333.39	40° 2' 15.172 N	110° 34' 0.659 W	Circle (Radius: 100.0)
LCT 3-21D Tot	6200.0	-297.85	1468.98	40° 2' 15.159 N	110° 33' 58.916 W	Polygon

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	Start Build 3.00
1600.13	30.00	102.54	1555.04	-55.56	249.83	3.00	102.54	255.89	Start 1196.18 hold at 1600.13 MD
2796.31	30.00	102.54	2590.92	-185.42	833.73	0.00	0.00	853.94	Start Drop -1.50
4796.56	0.00	0.00	4501.00	-296.54	1333.39	1.50	180.00	1365.73	Start 1699.00 hold at 4796.56 MD
6495.56	0.00	0.00	6200.00	-296.54	1333.39	0.00	0.00	1365.73	TD at 6495.56

PROJECT DETAILS: Duchesne Co., UT (UT27C)

Geodetic System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: Utah Central 4302

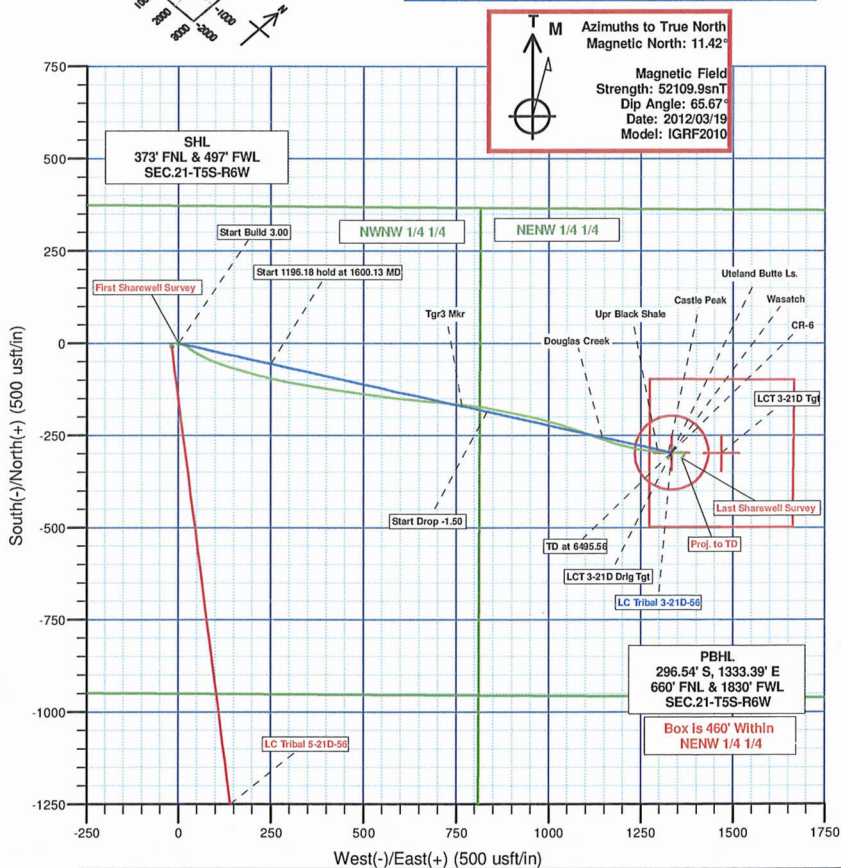
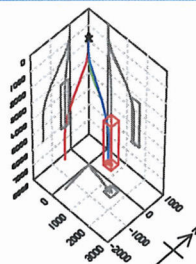
System Datum: Mean Sea Level

REFERENCE INFORMATION

Co-ordinate (NE) Reference: Well LC Tribal 3-21D-56, True North
Vertical (TVD) Reference: WELL @ 6676.00usft (Berry Rig 5)
Section (VS) Reference: Slot - (0.00N, 0.00E)
Measured Depth Reference: WELL @ 6676.00usft (Berry Rig 5)
Calculation Method: Minimum Curvature

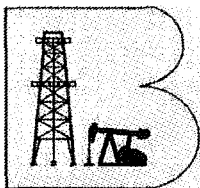
FORMATION TOP DETAILS

TVDPath	MDPath	Formation
281.00	281.00	Green River
752.92	753.08	Green River Fouch Mkr
1346.69	1367.15	Mahogany
2471.15	2658.00	Tgr3 Mkr
3304.16	3579.21	Douglas Creek
3958.08	4251.79	Up Black Shale
4249.63	4545.01	Castle Peak
4613.87	4909.42	Uteland Butte Ls.
4853.87	5149.42	Wasatch
6030.87	6326.42	CR-6



Plan: Design #2 (LC Tribal 3-21D-56/Wellbore #1)

Created By: BRET WOLFORD Date: 10:15, April 05 2012



Berry Petroleum Company

Duchesne Co., UT (UT27C)

Sec.21-T5S-R6W

LC Tribal 3-21D-56

Wellbore #1

Survey: Survey #1

Standard Survey Report

05 April, 2012





Sharewell Energy Services, LP

Survey Report



Company:	Berry Petroleum Company	Local Co-ordinate Reference:	Well LC Tribal 3-21D-56
Project:	Duchesne Co., UT (UT27C)	TVD Reference:	WELL @ 6676.00usft (Berry Rig 5)
Site:	Sec.21-T5S-R6W	MD Reference:	WELL @ 6676.00usft (Berry Rig 5)
Well:	LC Tribal 3-21D-56	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.1 Single User Db

Project	Duchesne Co., UT (UT27C)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site	Sec.21-T5S-R6W		
Site Position:		Northing:	622,358.171 usft
From:	Lat/Long	Easting:	2,259,914.043 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16"
		Latitude:	40° 2' 18.013 N
		Longitude:	110° 34' 18.034 W
		Grid Convergence:	0.59 °

Well	LC Tribal 3-21D-56		
Well Position	+N/-S	0.00 usft	Northing:
	+E/-W	0.00 usft	Easting:
Position Uncertainty	0.00 usft	Wellhead Elevation:	usft
		Latitude:	40° 2' 18.103 N
		Longitude:	110° 34' 17.803 W
		Ground Level:	6,662.00 usft

Wellbore	Wellbore #1		
Magnetics	Model Name	Sample Date	Declination
	IGRF2010	2012/03/19	(°)
			11.42
			Dip Angle
			(°)
			65.67
			Field Strength
			(nT)
			52,110

Design	Wellbore #1		
Audit Notes:			
Version:	1.0	Phase:	ACTUAL
		Tie On Depth:	0.00
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W
	(usft)	(usft)	(usft)
	0.00	0.00	0.00
			Direction
			(°)
			101.46

Survey Program	Date 2012/04/05		
From	To	Survey (Wellbore)	Tool Name
(usft)	(usft)		
509.00	6,536.00	Survey #1 (Wellbore #1)	MWD
			Description
			MWD - Standard

Survey										
Measured	Inclination	Azimuth	Vertical	+N/-S	+E/-W	Vertical	Dogleg	Build	Turn	
Depth	(°)	(°)	Depth	(usft)	(usft)	Section	Rate	Rate	Rate	
(usft)			(usft)			(usft)	(°/100usft)	(°/100usft)	(°/100usft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Tie-In / Assumed Vertical										
509.00	0.00	0.00	509.00	0.00	0.00	0.00	0.00	0.00	0.00	
First Sharewell Survey										
548.00	0.62	140.69	548.00	-0.16	0.13	0.16	1.59	1.59	0.00	
670.00	1.58	91.91	669.98	-0.73	2.23	2.33	1.03	0.79	-39.98	
763.00	2.94	101.40	762.90	-1.24	5.85	5.98	1.51	1.46	10.20	
858.00	5.14	107.20	857.66	-2.98	12.31	12.65	2.35	2.32	6.11	
953.00	7.78	126.10	952.06	-8.03	21.57	22.74	3.53	2.78	19.89	
1,049.00	10.77	125.66	1,046.79	-17.09	34.11	36.83	3.12	3.11	-0.46	
1,126.00	12.70	122.32	1,122.18	-25.81	47.11	51.30	2.66	2.51	-4.34	
1,205.00	14.15	116.43	1,199.03	-34.75	63.10	68.75	2.52	1.84	-7.46	
1,332.00	16.80	112.91	1,321.41	-48.81	93.91	101.74	2.21	2.09	-2.77	

Sharewell Energy Services, LP

Survey Report



Company: Berry Petroleum Company
Project: Duchesne Co., UT (UT27C)
Site: Sec.21-T5S-R6W
Well: LC Tribal 3-21D-56
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well LC Tribal 3-21D-56
TVD Reference: WELL @ 6676.00usft (Berry Rig 5)
MD Reference: WELL @ 6676.00usft (Berry Rig 5)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
1,427.00	18.41	108.26	1,411.97	-58.86	120.80	130.09	2.25	1.69	-4.89
1,522.00	20.17	105.88	1,501.63	-68.04	150.81	161.32	2.03	1.85	-2.51
1,617.00	22.10	107.03	1,590.24	-77.76	183.65	195.44	2.08	2.03	1.21
1,712.00	25.18	105.27	1,677.25	-88.32	220.24	233.40	3.33	3.24	-1.85
1,806.00	27.03	102.20	1,761.67	-98.10	260.42	274.72	2.44	1.97	-3.27
1,901.00	31.11	100.43	1,844.68	-107.11	305.67	320.86	4.39	4.29	-1.86
1,996.00	34.63	99.55	1,924.46	-116.03	356.44	372.39	3.74	3.71	-0.93
2,091.00	35.42	98.85	2,002.26	-124.74	410.27	426.87	0.93	0.83	-0.74
2,185.00	35.51	98.24	2,078.82	-132.85	464.20	481.34	0.39	0.10	-0.65
2,281.00	34.58	97.36	2,157.41	-140.33	518.81	536.35	1.10	-0.97	-0.92
2,376.00	35.29	97.36	2,235.29	-147.30	572.76	590.61	0.75	0.75	0.00
2,471.00	34.23	96.21	2,313.34	-153.71	626.54	644.59	1.31	-1.12	-1.21
2,566.00	32.96	94.81	2,392.47	-158.77	678.86	696.87	1.57	-1.34	-1.47
2,661.00	31.38	94.46	2,472.88	-162.86	729.28	747.09	1.67	-1.66	-0.37
2,756.00	31.90	97.09	2,553.77	-167.88	778.85	796.67	1.55	0.55	2.77
2,851.00	30.50	99.50	2,635.03	-174.96	827.54	845.80	1.97	-1.47	2.54
2,946.00	29.97	101.49	2,717.11	-183.66	874.57	893.62	1.19	-0.56	2.09
3,041.00	29.09	102.37	2,799.76	-193.34	920.38	940.44	1.03	-0.93	0.93
3,136.00	27.77	102.98	2,883.31	-203.25	964.51	985.66	1.42	-1.39	0.64
3,231.00	26.15	105.36	2,967.98	-213.77	1,006.26	1,028.67	2.05	-1.71	2.51
3,326.00	23.95	107.73	3,054.04	-225.19	1,044.82	1,068.73	2.54	-2.32	2.49
3,421.00	23.95	109.66	3,140.86	-237.55	1,081.35	1,106.99	0.82	0.00	2.03
3,516.00	23.03	109.22	3,227.99	-250.15	1,117.05	1,144.48	0.99	-0.97	-0.46
3,610.00	20.43	109.31	3,315.30	-261.63	1,149.90	1,178.96	2.77	-2.77	0.10
3,705.00	19.82	106.94	3,404.50	-271.81	1,180.96	1,211.42	1.07	-0.64	-2.49
3,800.00	18.76	104.10	3,494.17	-280.23	1,211.18	1,242.71	1.49	-1.12	-2.99
3,895.00	16.70	101.00	3,584.66	-286.55	1,239.40	1,271.63	2.38	-2.17	-3.26
3,990.00	14.90	98.11	3,676.06	-290.88	1,264.89	1,297.47	2.07	-1.89	-3.04
4,085.00	13.23	93.93	3,768.22	-293.35	1,287.83	1,320.44	2.06	-1.76	-4.40
4,180.00	11.21	93.84	3,861.06	-294.71	1,307.89	1,340.37	2.13	-2.13	-0.09
4,275.00	9.01	95.60	3,954.58	-296.06	1,324.51	1,356.93	2.34	-2.32	1.85
4,369.00	6.59	91.03	4,047.70	-296.87	1,337.23	1,369.56	2.66	-2.57	-4.86
4,465.00	5.19	82.50	4,143.19	-296.40	1,347.05	1,379.08	1.72	-1.46	-8.89
4,559.00	4.35	80.48	4,236.87	-295.26	1,354.78	1,386.43	0.91	-0.89	-2.15
4,655.00	2.55	104.65	4,332.69	-295.20	1,360.44	1,391.96	2.37	-1.87	25.18
4,748.00	2.15	118.71	4,425.62	-296.56	1,363.97	1,395.70	0.75	-0.43	15.12
4,844.00	0.48	127.68	4,521.59	-297.67	1,365.86	1,397.78	1.75	-1.74	9.34
4,940.00	0.66	152.29	4,617.58	-298.40	1,366.44	1,398.49	0.31	0.19	25.64
5,034.00	0.70	199.49	4,711.58	-299.43	1,366.50	1,398.75	0.58	0.04	50.21
5,128.00	1.05	205.29	4,805.57	-300.75	1,365.94	1,398.46	0.38	0.37	6.17
5,223.00	0.53	112.39	4,900.56	-301.70	1,365.97	1,398.69	1.26	-0.55	-97.79
5,318.00	0.48	101.40	4,995.56	-301.95	1,366.77	1,399.52	0.11	-0.05	-11.57
5,413.00	0.35	126.80	5,090.55	-302.20	1,367.39	1,400.18	0.23	-0.14	26.74
5,508.00	0.31	193.07	5,185.55	-302.62	1,367.57	1,400.43	0.38	-0.04	69.76
5,603.00	0.18	139.46	5,280.55	-302.99	1,367.61	1,400.54	0.26	-0.14	-56.43
5,698.00	0.40	208.10	5,375.55	-303.39	1,367.55	1,400.56	0.39	0.23	72.25
5,793.00	0.35	224.27	5,470.55	-303.89	1,367.19	1,400.31	0.12	-0.05	17.02
5,888.00	0.53	221.72	5,565.55	-304.43	1,366.69	1,399.93	0.19	0.19	-2.68
5,983.00	0.62	193.25	5,660.54	-305.26	1,366.28	1,399.70	0.31	0.09	-29.97
6,078.00	0.62	205.11	5,755.54	-306.22	1,365.95	1,399.56	0.13	0.00	12.48
6,173.00	1.01	219.96	5,850.53	-307.33	1,365.19	1,399.04	0.46	0.41	15.63
6,268.00	0.88	231.39	5,945.51	-308.43	1,364.08	1,398.17	0.24	-0.14	12.03
6,363.00	1.10	237.45	6,040.50	-309.37	1,362.75	1,397.05	0.26	0.23	6.38
6,458.00	1.10	235.78	6,135.48	-310.38	1,361.22	1,395.75	0.03	0.00	-1.76



Sharewell Energy Services, LP
Survey Report



Company: Berry Petroleum Company
Project: Duchesne Co., UT (UT27C)
Site: Sec.21-T5S-R6W
Well: LC Tribal 3-21D-56
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well LC Tribal 3-21D-56
TVD Reference: WELL @ 6676.00usft (Berry Rig 5)
MD Reference: WELL @ 6676.00usft (Berry Rig 5)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
Last Sharewell Survey									
6,486.00	1.23	248.70	6,163.48	-310.64	1,360.72	1,395.31	1.04	0.46	46.14
Proj. to TD									
6,536.00	1.23	248.70	6,213.46	-311.03	1,359.72	1,394.41	0.00	0.00	0.00

Survey Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
509.00	509.00	0.00	0.00	Tie-In / Assumed Vertical
548.00	548.00	-0.16	0.13	First Sharewell Survey
6,486.00	6,163.48	-310.64	1,360.72	Last Sharewell Survey
6,536.00	6,213.46	-311.03	1,359.72	Proj. to TD

Checked By: _____ Approved By: _____ Date: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
2. NAME OF OPERATOR: Berry Petroleum		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Rt 2 Box 7735 CITY Roosevelt STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (435) 722-1325		8. WELL NAME and NUMBER: See Attached List
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: Duchesne		9. API NUMBER: Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Produced wastewater from Berry Petroleum Company wells (see attached well list) will be or have been used for injection in our enhanced oil recovery project(s) in the Brundage Canyon Field or they will be trucked to one of the following approved waste water disposal sites:

- R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell
- MC & MC Disposal Sec. 12, T6S, R19E, Vernal
- LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint
- Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt
- ITL 4461 W 3000 So Roosevelt Location Pleasant Valley
- IWM PO Box 430 Altamont or 20250 W 2000 S Duchesne Location - Blue Bench
- Pro Water 12223 Highland Ave Ste B503 Rancho Cucamonga Ca 91739 Location - Blue Bench

COPY SENT TO OPERATOR

Date: 12-13-2012
Initials: KS

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 12/11/12

NAME (PLEASE PRINT) Krista Mecham

By: [Signature] TITLE Sr. Regulatory & Permitting Tech

SIGNATURE

[Signature]

DATE 11/21/2012

(This space for State use only)

*Federal Approval of this action
required for Federal Wells.*

RECEIVED

DEC 06 2012

API	Well Name	Lease
43-013-32710	#1 DLB 12-15-56	Fee
43-013-33447	1-15-56 DLB	Fee
43-013-33378	14-11-56 DLB	Fee
43-013-30842	B C UTE TRIBAL 14-15	14-20-H62-3412
43-013-30841	B C UTE TRIBAL 16-16	14-20-H62-3413
43-013-30829	B C UTE TRIBAL 8-21	14-20-H62-3414
43-013-30755	BC UTE TRIBAL 4-22	14-20-H62-3415
43-013-33216	BERRY TRIBAL 1-23-54	14-20-H62-4943
43-013-33867	BERRY TRIBAL 2-34D-54	14-20-H62-4955
43-013-33384	BERRY TRIBAL 4-34-54	14-20-H62-4955
43-013-33381	BERRY TRIBAL 7-23-54	14-20-H62-4943
43-013-33383	BERRY TRIBAL 7-34-54	14-20-H62-4955
43-013-33417	BERRY TRIBAL 8-23D-54	14-20-H62-4943
43-013-33465	BERRY TRIBAL 9-23-54	14-20-H62-4943
43-013-33382	BERRY TRIBAL 9-34-54	14-20-H62-4955
43-013-33724	BERRY TRIBAL 10-23D-54	14-20-H62-4943
43-013-33422	BERRY TRIBAL 10-34D-54	14-20-H62-4955
43-013-33725	BERRY TRIBAL 11-23D-54	14-20-H62-4943
43-013-33529	BERRY TRIBAL 11-34D-54	14-20-H62-4955
43-013-50527	BERRY TRIBAL 12-34D-54	14-20-H62-4955
43-013-34043	BERRY TRIBAL 13-23-54	14-20-H62-4943
43-013-33989	BERRY TRIBAL 14-23D-54	14-20-H62-4943
43-013-33217	BERRY TRIBAL 15-23-54	14-20-H62-4943
43-013-33411	BERRY TRIBAL 15-34-54	14-20-H62-4955
43-013-33464	BERRY TRIBAL 16-34D-54	14-20-H62-4955
43-013-50524	FEDERAL 1-1D-64	UTU-77321
43-013-51142	FEDERAL 1-1D-65	UTU-77326
43-013-51232	FEDERAL 1-11-65	UTU-77330
43-013-50326	FEDERAL 10-1D-65	UTU-77326
43-013-33542	FEDERAL 10-2-65	UTU-77326
43-013-33386	FEDERAL 10-3-65	UTU-77326
43-013-50735	FEDERAL 10-6D-64	UTU-77322
43-013-33451	FEDERAL 11-10-65	UTU-77330
43-013-50327	FEDERAL 11-1D-65	UTU-77326
43-013-50763	FEDERAL 11-2D-65	UTU-77326
43-013-50565	FEDERAL 11-4D-64	UTU-77314
43-013-50348	FEDERAL 11-5D-64	UTU-8894A
43-013-34284	FEDERAL 11-6D-64	UTU-77322
43-013-50328	FEDERAL 12-1D-65	UTU-77326
43-013-50737	FEDERAL 12-3D-64	UTU-77321
43-013-50349	FEDERAL 12-5D-64	UTU-8894A
43-013-50261	FEDERAL 12-6D-64	UTU-77322
43-013-50730	FEDERAL 1-2D-64	UTU-77321
43-013-33966	FEDERAL 1-2D-65	UTU-77326
43-013-50329	FEDERAL 13-1D-65	UTU-77326
43-013-50337	FEDERAL 13-5D-64	UTU-8894A
43-013-50347	FEDERAL 13-6D-64	UTU-77322
43-013-50330	FEDERAL 14-1D-65	UTU-77326

43-013-50338	FEDERAL 14-5D-64	UTU-8894A
43-013-34285	FEDERAL 14-6D-64	UTU-77322
43-013-51175	FEDERAL 15-1D-65	UTU-77326
43-013-50764	FEDERAL 15-2D-65	UTU-77326
43-013-50553	FEDERAL 15-5D-65	UTU-77327
43-013-51176	FEDERAL 16-1D-65	UTU-77326
43-013-33490	FEDERAL 16-5-65	UTU-77327
43-013-50266	FEDERAL 1-6-64	UTU-77322
43-013-51233	FEDERAL 2-11D-65	UTU-77326
43-013-50759	FEDERAL 2-1D-65	UTU-77326
43-013-33385	FEDERAL 2-2-65	UTU-77326
43-013-34018	FEDERAL 2-2D-64	UTU-77321
43-013-34286	FEDERAL 2-6D-64	UTU-77322
43-013-51093	FEDERAL 3-12D-65	UTU-77326
43-013-50760	FEDERAL 3-1D-65	UTU-77326
43-013-34001	FEDERAL 3-2D-65	UTU-77326
43-013-50782	FEDERAL 3-4D-65	UTU-77327
43-013-34287	FEDERAL 3-5D-64	UTU-8894A
43-013-50268	FEDERAL 3-6D-64	UTU-77322
43-013-51094	FEDERAL 4-12D-65	UTU-77326
43-013-50736	FEDERAL 4-3D-64	UTU-77321
43-013-50521	FEDERAL 4-4D-65	UTU-77327
43-013-50263	FEDERAL 4-5D-64	UTU-8894A
43-013-50267	FEDERAL 4-6D-64	UTU-77322
43-013-51095	FEDERAL 5-12D-65	UTU-77330
43-013-50761	FEDERAL 5-1D-65	UTU-77326
43-013-33448	FEDERAL 5-3-64	UTU-77321
43-013-33450	FEDERAL 5-4-64	UTU-77326
43-013-33387	FEDERAL 5-4-65	UTU-77327
43-013-50259	FEDERAL 5-5D-64	UTU-8894A
43-013-33489	FEDERAL 5-6-65	UTU-77327
43-013-50269	FEDERAL 5-6D-64	UTU-77322
43-013-33491	FEDERAL 6-11-65	UTU-77330
43-013-51096	FEDERAL 6-12D-65	UTU-77330
43-013-32699	FEDERAL 6-1-65	UTU-77325
43-013-32557	FEDERAL 6-2-65	UTU-77326
43-013-50522	FEDERAL 6-3D-64	UTU-77321
43-013-34288	FEDERAL 6-5D-64	UTU-8894A
43-013-33745	FEDERAL 6-6D-64	UTU-77322
43-013-50566	FEDERAL 6-6D-65	UTU-77327
43-013-34061	FEDERAL 7-11D-65	UTU-77330
43-013-34015	FEDERAL 7-1D-65	UTU-77325
43-013-50734	FEDERAL 7-2D-64	UTU-77321
43-013-50525	FEDERAL 7-2D-65	UTU-77326
43-013-34065	FEDERAL 7-3D-65	UTU-77326
43-013-34020	FEDERAL 7-6D-64	UTU-77322
43-013-51232	FEDERAL 8-11D-65	UTU-77326
43-013-33449	FEDERAL 8-1-64	UTU-77321
43-013-50350	FEDERAL 8-1D-65	UTU-77326

43-013-33581	FEDERAL 8-2D-64	UTU-77321
43-013-50719	FEDERAL 8-2D-65	UTU-77326
43-013-50325	FEDERAL 8-6D-64	UTU-77322
43-013-50342	FEDERAL 9-1D-65	UTU-77326
43-013-50762	FEDERAL 9-2D-65	UTU-77326
43-013-51218	FEDERAL 9-6D-64	UTU-77322
43-013-32351	FOY TRIBAL 11-34-55	UTU-76968
43-013-33799	FOY TRIBAL 12H-33-55	FEE
43-013-51288	LC FEE 10-28D-56	FEE
43-013-50994	LC FEE 10-31D-45	FEE
43-013-50965	LC FEE 1-22-57	FEE
43-013-50718	LC FEE 1-22D-56	FEE
43-013-51371	LC FEE 1-31D-45	FEE
43-013-50929	LC FEE 13-29-45	FEE
43-013-50870	LC FEE 15-23D-56	FEE
43-013-50601	LC FEE 16-16D-56	FEE
43-013-50777	LC FEE 2-20D-56	FEE
43-013-33593	LC FEE 6-12-57	FEE
43-013-50867	LC FEE 8-28D-56	FEE
43-013-50928	LC FEE 8-29-45	FEE
43-013-50963	LC FEE 9-12D-57	FEE
43-013-51192	LC FEE 9-19-56	FEE
43-013-50602	LC TRIBAL 10-16D-56	14-20-H62-6301
43-013-50999	LC TRIBAL 10-21-56	14-20-H62-3433
43-013-33677	LC TRIBAL 11-17-56	14-20-H62-6300
43-013-50751	LC TRIBAL 11-3D-56	14-20-H62-6435
43-013-50780	LC TRIBAL 12-22D-56	14-20-H62-6302
43-013-33606	LC TRIBAL 12H-6-56	14-20-H62-5500
43-013-34282	LC TRIBAL 13-16D-56	14-20-H62-5623
43-013-33591	LC TRIBAL 13H-3-56	14-20-H62-6435
43-013-50776	LC TRIBAL 14-14D-56	14-20-H62-6436
43-013-50834	LC TRIBAL 14-15D-56	14-20-H62-6435
43-013-33492	LC TRIBAL 14-2-56	14-20-H62-6472
43-013-51030	LC TRIBAL 15-15D-56	14-20-H62-6435
43-013-50606	LC TRIBAL 15-22D-56	14-20-H62-6302
43-013-50871	LC TRIBAL 15-26-56	14-20-H62-6471
43-013-51132	LC TRIBAL 16-30D-56	2OG-000-5500
43-013-33608	LC TRIBAL 1-9-56	14-20-H62-5657
43-013-33538	LC TRIBAL 2-16D-56	14-20-H62-5623
43-013-51429	LC TRIBAL 2-28D-45	2OG-000-5500
43-013-50866	LC TRIBAL 2-28D-56	14-20-H62-6473
43-013-50925	LC TRIBAL 2-5D-56	14-20-H62-6432
43-013-50926	LC TRIBAL 2-9D-56	14-20-H62-5657
43-013-50598	LC TRIBAL 3-15D-56	14-20-H62-6435
43-013-33541	LC TRIBAL 3-17-56	14-20-H62-5655
43-013-50751	LC TRIBAL 3-21D-56	14-20-H62-3433
43-013-50976	LC TRIBAL 3-34-45	2OG-000-5500
43-013-33580	LC TRIBAL 3-5-56	14-20-H62-6257
43-013-33539	LC TRIBAL 4-16-56	14-20-H62-6301

43-013-50262	LC TRIBAL 4-27D-56	14-20-H62-6303
43-013-50661	LC TRIBAL 5-14D-56	14-20-H62-6436
43-013-50752	LC TRIBAL 5-21D-56	14-20-H62-3433
43-013-50625	LC TRIBAL 5-23D-56	14-20-H62-6434
43-013-50260	LC TRIBAL 6-22D-56	14-20-H62-6302
43-013-50868	LC TRIBAL 6-27D-56	14-20-H62-6303
43-013-51034	LC TRIBAL 6-28-45	2OG-000-5500
43-013-51073	LC TRIBAL 7-27-45	2OG-000-5500
43-013-33577	LC TRIBAL 7-3-56	14-20-H62-5656
43-013-50599	LC TRIBAL 8-16D-56	14-20-H62-6301
43-013-33576	LC TRIBAL 8-28-46	14-20-H62-5500
43-013-51131	LC TRIBAL 8-30D-56	2OG-000-5500
43-013-33605	LC TRIBAL 8-4-56	14-20-H62-6256
43-013-51031	LC TRIBAL 9-15D-56	14-20-H62-6435
43-013-51430	LC TRIBAL 9-28D-45	2OG-000-5500
43-013-51112	LC TRIBAL 9-8D-56	2OG-000-5500
43-013-51198	LC TRIBAL 9-9D-56	2OG-000-5500
43-013-51076	LC Tribal 11-24-45	2OG-000-5500
43-013-32931	MOON TRIBAL 10-2-54	14-20-H62-3404
43-013-32540	MOON TRIBAL 10-27-54	14-20-H62-3375
43-013-32845	MOON TRIBAL 11-27-54	14-20-H62-3375
43-013-32347	MOON TRIBAL 12-23-54	14-20-H62-4943
43-013-32541	MOON TRIBAL 12-27-54	14-20-H62-3375
43-013-32937	MOON TRIBAL 1-27-54	14-20-H62-3375
43-013-32801	MOON TRIBAL 13-27-54	14-20-H62-3375
43-013-32408	MOON TRIBAL 14-27-54	14-20-H62-3375
43-013-32846	MOON TRIBAL 15-27-54	14-20-H62-3375
43-013-32927	MOON TRIBAL 16-23-54	14-20-H62-4943
43-013-34109	MOON TRIBAL 16-27D-54	14-20-H62-3375
43-013-32613	MOON TRIBAL 3-27-54	14-20-H62-3375
43-013-32800	MOON TRIBAL 4-23-54	14-20-H62-4943
43-013-32938	MOON TRIBAL 5-23-54	14-20-H62-4943
43-013-32802	MOON TRIBAL 5-27-54	14-20-H62-3375
43-013-32843	MOON TRIBAL 6-23-54	14-20-H62-4943
43-013-32407	MOON TRIBAL 6-27-54	14-20-H62-3375
43-013-33365	MOON TRIBAL 7-27D-54	14-20-H62-3375
43-013-32543	MOON TRIBAL 8-27-54	14-20-H62-3375
43-013-32782	MYRIN TRIBAL 14-19-55	14-20-H62-5058
43-013-32934	MYRIN TRIBAL 16-19-55	14-20-H62-5058
43-013-33152	NIELSEN FEE 13-11-56	14-20-H62-5620
43-013-32737	NIELSEN MARSING 13-14-56	FEE
43-013-31131	S BRUNDAGE CYN UTE TRIBAL 4-27	14-20-H62-3375
43-013-30948	S BRUNDAGE UTE TRIBAL 1-30	14-20-H62-3417
43-013-30933	S COTTONWOOD RIDGE UTE TRIBAL 1-19	14-20-H62-4919
43-007-30890	SCOFIELD THORPE 22-41X RIG SKID	FEE
43-007-31001	SCOFIELD-THORPE 23-31	FEE
43-007-30991	SCOFIELD-THORPE 35-13	FEE
43-013-50686	SFW FEE 14-10D-54	FEE
43-013-50247	SFW FEE 15-10-54	FEE

43-013-34295	SFW TRIBAL 10-10D-54	14-20-H62-5517
43-013-34296	SFW TRIBAL 9-10D-54	14-20-H62-5517
43-013-31701	SOWERS CANYON 9-27	14-20-H62-4753/UTU-76967
43-013-30955	SOWERS CYN UTE TRIBAL 3-26	14-20-H62-3444
43-013-33916	ST TRIBAL 1-15D-54	14-20-H62-4661
43-013-32849	ST TRIBAL 2-15-54	14-20-H62-4661
43-013-34059	ST TRIBAL 3-15D-54	14-20-H62-4661
43-013-32850	ST TRIBAL 4-15-54	14-20-H62-4661
43-013-34060	ST TRIBAL 5-15D-54	14-20-H62-4661
43-013-32848	ST TRIBAL 6-15-54	14-20-H62-4661
43-013-33950	ST TRIBAL 7-15D-54	14-20-H62-4661
43-013-32851	ST TRIBAL 8-15-54	14-20-H62-4661
43-013-33951	ST TRIBAL 9-15D-54	14-20-H62-4661
43-013-50245	STATE TRIBAL 16-10-54	14-20-H62-5517
43-013-32953	STATE TRIBAL 5-18-54	14-20-H62-5035
43-013-32952	STATE TRIBAL 7-18-54	14-20-H62-5035
43-013-30999	T C UTE TRIBAL 9-23X	14-20-H62-3443
43-013-31699	TABBY CANYON 1-21	14-20-H62-4825/UTU-76965
43-013-31700	TABBY CANYON 8-22	14-20-H62-4754/UTU-76966
43-013-30945	TABBY CYN UTE TRIBAL 1-25	14-20-H62-3537
43-013-33121	TAYLOR FEE 13-22-56	FEE
43-013-33140	TAYLOR FEE 7-14-56	FEE
43-013-32738	TAYLOR HERRICK 10-22-56	FEE
43-013-51271	UTE FEE 14-9D-54	FEE
43-013-51272	UTE FEE 15-9D-54	FEE
43-013-33720	UTE FEE 2-13-55	FEE
43-013-51259	UTE FEE 9-9-54	FEE
43-013-33055	UTE TRIBAL 10-12-55	14-20-H62-5056
43-013-33205	UTE TRIBAL 10-14-54	14-20-H62-5033
43-013-32601	UTE TRIBAL 10-14-55	14-20-H62-5016
43-013-32587	UTE TRIBAL 10-15-54	14-20-H62-4661
43-013-32977	UTE TRIBAL 10-15-55	14-20-H62-5017
43-013-33129	UTE TRIBAL 10-16-54	14-20-H62-3413
43-013-32345	UTE TRIBAL 10-16-55	14-20-H62-5024
43-013-33133	UTE TRIBAL 10-17-54	14-20-H62-4731
43-013-33300	UTE TRIBAL 10-18-54	14-20-H62-4919
43-013-32717	UTE TRIBAL 10-19-54	14-20-H62-3528
43-013-32740	UTE TRIBAL 10-20-54	14-20-H62-3529
43-013-32603	UTE TRIBAL 10-21-55	14-20-H62-4825
43-013-32592	UTE TRIBAL 10-22-54	14-20-H62-3415
43-013-33722	UTE TRIBAL 10-22D-55	14-20-H62-4754
43-013-33358	UTE TRIBAL 10-23D-55	14-20-H62-3443
43-013-32932	UTE TRIBAL 10-24-54	14-20-H62-4716
43-013-33156	UTE TRIBAL 10-24D-55	14-20-H62-4749
43-013-32749	UTE TRIBAL 10-25-55	14-20-H62-3537
43-013-33620	UTE TRIBAL 10-26D-54	14-20-H62-4954
43-013-33360	UTE TRIBAL 10-26D-55	14-20-H62-3444
43-013-33683	UTE TRIBAL 10-27D-55	14-20-H62-4753
43-013-32764	UTE TRIBAL 10-28-54	14-20-H62-4740

43-013-32419	UTE TRIBAL 10-28-55	14-20-H62-5019
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43-013-33157	UTE TRIBAL 10-29D-55	14-20-H62-5020
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43-013-32936	UTE TRIBAL 10-31-55	14-20-H62-5060
43-013-33902	UTE TRIBAL 10-32-54	14-20-H62-4947
43-013-33092	UTE TRIBAL 10-33-54	14-20-H62-4948
43-013-32353	UTE TRIBAL 10-35-55	14-20-H62-4945
43-013-33968	UTE TRIBAL 10-36D-55	14-20-H62-4944
43-013-50854	UTE TRIBAL 10S-21D-54	14-20-H62-3141
43-013-32721	UTE TRIBAL 11-12-55	14-20-H62-5518
43-013-32568	UTE TRIBAL 11-13-54	14-20-H62-4894
43-013-33268	UTE TRIBAL 11-13-55	14-20-H62-4845
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43-013-31547	UTE TRIBAL 11-19	14-20-H62-3528
43-013-32168	UTE TRIBAL 11-20	14-20-H62-3529
43-013-32415	UTE TRIBAL 11-20-55	14-20-H62-5018
43-013-33115	UTE TRIBAL 11-21-54	14-20-H62-3414
43-013-33116	UTE TRIBAL 11-22-54	14-20-H62-3415
43-013-32607	UTE TRIBAL 11-22-55	14-20-H62-4754
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43-013-31911	UTE TRIBAL 11-25	14-20-H62-3537
43-013-32856	UTE TRIBAL 11-25-54	14-20-H62-3440
43-013-32990	UTE TRIBAL 11-25-56	14-20-H62-5065
43-013-32844	UTE TRIBAL 11-26-54	14-20-H62-4954
43-013-33478	UTE TRIBAL 11-26D-55	14-20-H62-3444
43-013-32615	UTE TRIBAL 11-27-55	14-20-H62-4753
43-013-32192	UTE TRIBAL 11-28	14-20-H62-4740
43-013-34057	UTE TRIBAL 11-28-55	14-20-H62-5019
43-013-32563	UTE TRIBAL 11-29-54	14-20-H62-5032
43-013-32512	UTE TRIBAL 11-30-54	14-20-H62-4662
43-013-32530	UTE TRIBAL 11-31-54	14-20-H62-4946
43-013-33793	UTE TRIBAL 11-32D-54	14-20-H62-4947
43-013-32522	UTE TRIBAL 11-33-54	14-20-H62-4948
43-013-33783	UTE TRIBAL 11-35-55	14-20-H62-5053
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43-013-33077	UTE TRIBAL 12-18-54	14-20-H62-3528
43-013-32716	UTE TRIBAL 12-19-54	14-20-H62-3529
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43-013-32385	UTE TRIBAL 12-21-54	14-20-H62-4825
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43-013-33801	UTE TRIBAL 12-26D-54	14-20-H62-3444
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43-013-33215	UTE TRIBAL 1-22D-54	14-20-H62-3415
43-013-33626	UTE TRIBAL 1-22D-55	14-20-H62-4754
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43-013-32925	UTE TRIBAL 12-32-54	14-20-H62-4947
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43-013-32599	UTE TRIBAL 13-13-55	14-20-H62-4845
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43-013-32511	UTE TRIBAL 13-16-54	14-20-H62-3413
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43-013-32692	UTE TRIBAL 13-32-54	14-20-H62-4947
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43-013-32806	UTE TRIBAL 13-35-54	14-20-H62-5053
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43-013-32148	UTE TRIBAL 15-18	14-20-H62-4919
43-013-31832	UTE TRIBAL 15-19	14-20-H62-3528
43-013-32386	UTE TRIBAL 15-20-54	14-20-H62-3529
43-013-33357	UTE TRIBAL 15-21-55	14-20-H62-3414
43-013-32617	UTE TRIBAL 15-22-55	14-20-H62-4754
43-013-34116	UTE TRIBAL 15-22D-54	14-20-H62-3415
43-013-31671	UTE TRIBAL 15-23	14-20-H62-3443
43-013-31129	UTE TRIBAL 15-24R	14-20-H62-4749
43-013-32271	UTE TRIBAL 15-25-55	14-20-H62-3537
43-013-33768	UTE TRIBAL 15-26D-54	14-20-H62-4954
43-013-33362	UTE TRIBAL 15-26D-55	14-20-H62-3444
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43-013-32389	UTE TRIBAL 15-28-54	14-20-H62-4740
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43-013-32743	UTE TRIBAL 15-31-54	14-20-H62-4946
43-013-32666	UTE TRIBAL 15-32-54	14-20-H62-4947
43-013-32768	UTE TRIBAL 15-33-54	14-20-H62-4948
43-013-32804	UTE TRIBAL 15-35-54	14-20-H62-5053
43-013-33954	UTE TRIBAL 15-35D-55	14-20-H62-4945
43-013-33049	UTE TRIBAL 15-36-55	14-20-H62-4944
43-013-33327	UTE TRIBAL 16-13D-55	14-20-H62-4845
43-013-32272	UTE TRIBAL 16-14-55	14-20-H62-5016
43-013-32588	UTE TRIBAL 16-15-54	14-20-H62-4661
43-013-32757	UTE TRIBAL 16-16-55	14-20-H62-5024
43-013-33132	UTE TRIBAL 16-17-54	14-20-H62-4731
43-013-31650	UTE TRIBAL 16-18	14-20-H62-4919
43-013-32691	UTE TRIBAL 16-19-54	14-20-H62-3528
43-013-32739	UTE TRIBAL 16-20-54	14-20-H62-3529
43-013-32381	UTE TRIBAL 16-21-54	14-20-H62-3414
43-013-32842	UTE TRIBAL 16-22-54	14-20-H62-3415
43-013-33267	UTE TRIBAL 16-22D-55	14-20-H62-4754
43-013-33046	UTE TRIBAL 16-23-55	14-20-H-62-3443
43-013-32775	UTE TRIBAL 16-24-54	14-20-H62-4716
43-013-32672	UTE TRIBAL 16-24-55	14-20-H62-3440
43-013-32759	UTE TRIBAL 16-25-55	14-20-H62-3537
43-013-34042	UTE TRIBAL 16-26-54	14-20-H62-4954
43-013-33965	UTE TRIBAL 16-26D-55	14-20-H62-3444

43-013-33786	UTE TRIBAL 16-27D-55	14-20-H62-4753
43-013-33041	UTE TRIBAL 16-28D-54	14-20-H62-4740
43-013-33076	UTE TRIBAL 16-29-54	14-20-H62-5036
43-013-32349	UTE TRIBAL 16-29-55	14-20-H62-5020
43-013-32665	UTE TRIBAL 16-3-54	14-20-H62-4778
43-013-32718	UTE TRIBAL 16-30-54	14-20-H62-4662
43-013-33326	UTE TRIBAL 16-31D-54	14-20-H62-4946
43-013-32926	UTE TRIBAL 16-32D-54	14-20-H62-4947
43-013-33091	UTE TRIBAL 16-33-54	14-20-H62-4948
43-013-32352	UTE TRIBAL 16-35-55	14-20-H62-4945
43-013-32356	UTE TRIBAL 16-36-55	14-20-H62-4944
43-013-33393	UTE TRIBAL 1A-29-54	14-20-H62-5036
43-013-33186	UTE TRIBAL 1I-36-55	14-20-H62-4944
43-013-33111	UTE TRIBAL 2-14-54	14-20-H962-5033
43-013-32140	UTE TRIBAL 2-19	14-20-H62-4919
43-013-32974	UTE TRIBAL 2-20-54	14-20-H62-3529
43-013-33117	UTE TRIBAL 2-21-55	14-20-H62-4825
43-013-32591	UTE TRIBAL 2-22-54	14-20-H62-3415
43-013-32604	UTE TRIBAL 2-22-55	14-20-H62-4754
43-013-33045	UTE TRIBAL 2-23-55	14-20-H62-3443
43-013-32569	UTE TRIBAL 2-24-54	14-20-H62-4716
43-013-31833	UTE TRIBAL 2-25	14-20-H62-3537
43-013-32868	UTE TRIBAL 2-26-54	14-20-H62-4954
43-013-33979	UTE TRIBAL 2-26D-55	14-20-H62-3444
43-013-32179	UTE TRIBAL 2-27	14-20-H62-3375
43-013-33628	UTE TRIBAL 2-27D-55	14-20-H62-4753
43-013-32763	UTE TRIBAL 2-28-54	14-20-H62-4740
43-013-33714	UTE TRIBAL 2-29D-55	14-20-H62-5036
43-013-32680	UTE TRIBAL 2-30-55	14-20-H62-5059
43-013-32894	UTE TRIBAL 2-30D-54	14-20-H62-4662
43-013-32762	UTE TRIBAL 2-31-54	14-20-H62-4946
43-013-32935	UTE TRIBAL 2-31-55	14-20-H62-5060
43-013-32803	UTE TRIBAL 2-32-54	14-20-H62-4947
43-013-32350	UTE TRIBAL 2-32-55	14-20-H62-5026
43-013-32898	UTE TRIBAL 2-33D-54	14-20-H62-4948
43-013-32187	UTE TRIBAL 2-35	14-20-H62-4945
43-013-32422	UTE TRIBAL 2-36-55	14-20-H62-4944
43-013-32663	UTE TRIBAL 3-10-54	14-20-H62-5517
43-013-50478	UTE TRIBAL 3-14-55	14-20-H62-5016
43-013-50389	UTE TRIBAL 3-14D-54	14-20-H62-5033
43-013-31830	UTE TRIBAL 3-19	14-20-H62-3528
43-013-32377	UTE TRIBAL 3-20-54	14-20-H62-4919
43-013-32867	UTE TRIBAL 3-21-54	14-20-H62-3414
43-013-32758	UTE TRIBAL 3-21-55	14-20-H62-4825
43-013-33208	UTE TRIBAL 3-22-54	14-20-H62-3415
43-013-32605	UTE TRIBAL 3-22-55	14-20-H62-4754
43-013-32536	UTE TRIBAL 3-23-55	14-20-H62-3443
43-013-30960	UTE TRIBAL 3-24R-55 (REENTRY)	14-20-H62-4749
43-013-31834	UTE TRIBAL 3-25	14-20-H62-3537

43-013-32993	UTE TRIBAL 3-25-56	14-20-H62-5065
43-013-33681	UTE TRIBAL 3-26D-54	14-20-H62-4954
43-013-32417	UTE TRIBAL 3-27-55	14-20-H62-4753
43-013-32261	UTE TRIBAL 3-28-54	14-20-H62-4740
43-013-33723	UTE TRIBAL 3-29-55	14-20-H62-5020
43-013-32625	UTE TRIBAL 3-30-54	14-20-H62-4662
43-013-32862	UTE TRIBAL 3-30-55	14-20-H62-5059
43-013-32527	UTE TRIBAL 3-31-54	14-20-H62-4946
43-013-32410	UTE TRIBAL 3-32-54	14-20-H62-4947
43-013-33363	UTE TRIBAL 3-32D-55	14-20-H62-5206
43-013-32412	UTE TRIBAL 3-33-54	14-20-H62-4948
43-013-33888	UTE TRIBAL 3-35D-55	14-20-H62-5053
43-013-33888	UTE TRIBAL 3-35D-55	14-20-H62-4945
43-013-32751	UTE TRIBAL 3-36-55	14-20-H62-4944
43-013-33185	UTE TRIBAL 3G-31-54	14-20-H62-4946
43-013-33270	UTE TRIBAL 4-14D-54	14-20-H62-5033
43-013-32972	UTE TRIBAL 4-19-54	14-20-H62-3528
43-013-32621	UTE TRIBAL 4-20-54	14-20-H62-4919
43-013-33549	UTE TRIBAL 4-20D-55	14-20-H62-5018
43-013-32378	UTE TRIBAL 4-21-54	14-20-H62-3414
43-013-33044	UTE TRIBAL 4-22-55	14-20-H62-4754
43-013-33627	UTE TRIBAL 4-23D-55	14-20-H62-3443
43-013-32573	UTE TRIBAL 4-24-54	14-20-H62-4716
43-013-33726	UTE TRIBAL 4-24D-55	14-20-H62-4749
43-013-32928	UTE TRIBAL 4-25-55	14-20-H62-3537
43-013-33595	UTE TRIBAL 4-26D-54	14-20-H62-4954
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43-013-32565	UTE TRIBAL 4-29-54	14-20-H62-5036
43-013-31550	UTE TRIBAL 4-30	14-20-H62-4662
43-013-32767	UTE TRIBAL 4-31-54	14-20-H62-4946
43-013-32896	UTE TRIBAL 4-32-54	14-20-H62-4947
43-013-33379	UTE TRIBAL 4-32-55	14-20-H62-5026
43-013-32871	UTE TRIBAL 4-33-54	14-20-H62-4948
43-013-32357	UTE TRIBAL 4-33-55	14-20-H62-5027
43-013-32188	UTE TRIBAL 4-36	14-20-H62-4944
43-013-31152	UTE TRIBAL 5-13	14-20-H62-4845
43-013-33075	UTE TRIBAL 5-13-54	14-20-H62-4894
43-013-33619	UTE TRIBAL 5-14-54	14-20-H62-5033
43-013-50479	UTE TRIBAL 5-14-55	14-20-H62-5016
43-013-32344	UTE TRIBAL 5-15-55	14-20-H62-5017
43-013-50475	UTE TRIBAL 5-16D-54	14-20-H62-3413
43-013-32204	UTE TRIBAL 5-19	14-20-H62-3528
43-013-31651	UTE TRIBAL 5-20	14-20-H62-4919
43-013-33324	UTE TRIBAL 5-21-54	14-20-H62-3414
43-013-33706	UTE TRIBAL 5-21D-55	14-20-H62-4825
43-013-32624	UTE TRIBAL 5-22-54	14-20-H62-3415

43-013-32537	UTE TRIBAL 5-23-55	14-20-H62-3443
43-013-32263	UTE TRIBAL 5-24-55	14-20-H62-4749
43-013-32992	UTE TRIBAL 5-25-56	14-20-H62-5065
43-013-33421	UTE TRIBAL 5-25D-55	14-20-H62-3537
43-013-32890	UTE TRIBAL 5-26-54	14-20-H62-4954
43-013-32264	UTE TRIBAL 5-26-55	14-20-H62-3444
43-013-32614	UTE TRIBAL 5-27-55	14-20-H62-4753
43-013-32189	UTE TRIBAL 5-28	14-20-H62-4740
43-013-32525	UTE TRIBAL 5-29-54	14-20-H62-5032
43-013-32380	UTE TRIBAL 5-30-54	14-20-H62-4662
43-013-32190	UTE TRIBAL 5-31	14-20-H62-4946
43-013-32539	UTE TRIBAL 5-32-54	14-20-H62-4947
43-013-32521	UTE TRIBAL 5-33-54	14-20-H62-4948
43-013-32805	UTE TRIBAL 5-35-54	14-20-H62-5053
43-013-32930	UTE TRIBAL 5-36-55	14-20-H62-4944
43-013-32586	UTE TRIBAL 6-14-54	14-20-H62-5033
43-013-50246	UTE TRIBAL 6-14D-55	14-20-H62-5016
43-013-32865	UTE TRIBAL 6-19-54	14-20-H62-3528
43-013-32622	UTE TRIBAL 6-20-54	14-20-H62-4919
43-013-32164	UTE TRIBAL 6-21	14-20-H62-3414
43-013-32163	UTE TRIBAL 6-22	14-20-H62-3415
43-013-33213	UTE TRIBAL 6-22D-55	14-20-H62-4728
43-013-33187	UTE TRIBAL 6-23D-55	14-20-H62-3443
43-013-32570	UTE TRIBAL 6-24-54	14-20-H62-4716
43-013-32143	UTE TRIBAL 6-25H	14-20-H62-3537
43-013-33625	UTE TRIBAL 6-26D-54	14-20-H62-4954
43-013-33476	UTE TRIBAL 6-26D-55	14-20-H62-3444
43-013-32892	UTE TRIBAL 6-28D-54	14-20-H62-4740
43-013-33172	UTE TRIBAL 6-29-54	14-20-H62-5036
43-013-33120	UTE TRIBAL 6-29-55	14-20-H62-5020
43-013-32783	UTE TRIBAL 6-30-55	14-20-H62-5059
43-013-33325	UTE TRIBAL 6-31D-54	14-20-H62-4946
43-013-32420	UTE TRIBAL 6-32-55	14-20-H62-5026
43-013-32897	UTE TRIBAL 6-32D-54	14-20-H62-4947
43-013-32872	UTE TRIBAL 6-33-54	14-20-H62-4948
43-013-34028	UTE TRIBAL 6-35D-55	14-20-H62-4945
43-013-32265	UTE TRIBAL 6-36-55	14-20-H62-4944
43-013-50409	UTE TRIBAL 7-14-54	14-20-H62-5033
43-013-33269	UTE TRIBAL 7-14-55	14-20-H62-5016
43-013-32976	UTE TRIBAL 7-15-55	14-20-H62-5017
43-013-33130	UTE TRIBAL 7-16-54	14-20-H62-3413
43-013-32863	UTE TRIBAL 7-19-55	14-20-H62-5058
43-013-32346	UTE TRIBAL 7-20-55	14-20-H62-5018
43-013-31281	UTE TRIBAL 7-20R-54	14-20-H62-3529
43-013-32623	UTE TRIBAL 7-21-54	14-20-H62-3414
43-013-32761	UTE TRIBAL 7-22-54	14-20-H62-3415
43-013-33721	UTE TRIBAL 7-22D-55	14-20-H62-4754
43-013-32514	UTE TRIBAL 7-23-55	14-20-H62-3443
43-013-32991	UTE TRIBAL 7-24-56	14-20-H62-5064

43-013-32991	UTE TRIBAL 7-25-56	14-20-H62-5065
43-013-33621	UTE TRIBAL 7-26D-54	14-20-H62-4954
43-013-33477	UTE TRIBAL 7-26D-55	14-20-H62-3444
43-013-32418	UTE TRIBAL 7-27-55	14-20-H62-4753
43-013-32166	UTE TRIBAL 7-28	14-20-H62-4740
43-013-33788	UTE TRIBAL 7-28D-55	14-20-H62-5019
43-013-32562	UTE TRIBAL 7-29-54	14-20-H62-5036
43-013-33715	UTE TRIBAL 7-29D-55	14-20-H62-5020
43-013-32167	UTE TRIBAL 7-30	14-20-H62-4662
43-013-32528	UTE TRIBAL 7-31-54	14-20-H62-4946
43-013-32411	UTE TRIBAL 7-32-54	14-20-H62-4947
43-013-32413	UTE TRIBAL 7-33-54	14-20-H62-4948
43-013-50510	UTE TRIBAL 7-34-55	14-20-H62-5028
43-013-32774	UTE TRIBAL 7-35-54	14-20-H62-5053
43-013-33048	UTE TRIBAL 7-35-55	14-20-H62-4945
43-013-32929	UTE TRIBAL 7-36-55	14-20-H62-4944
43-013-50852	UTE TRIBAL 7I-21-54	14-20-H62-3414
43-013-50488	UTE TRIBAL 8-10D-54	14-20-H62-5517
43-013-33204	UTE TRIBAL 8-14-54	14-20-H62-5033
43-013-50477	UTE TRIBAL 8-15D-55	14-20-H62-5017
43-013-32840	UTE TRIBAL 8-19-54	14-20-H62-3528
43-013-32864	UTE TRIBAL 8-19-55	14-20-H62-5058
43-013-32973	UTE TRIBAL 8-20-54	14-20-H62-3529
43-013-50435	UTE TRIBAL 8-21D-55	14-20-H62-4825
43-013-32590	UTE TRIBAL 8-22-54	14-20-H62-3415
43-013-33552	UTE TRIBAL 8-23D-55	14-20-H62-3443
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43-013-32780	UTE TRIBAL 8-25-54	14-20-H62-3440
43-013-32620	UTE TRIBAL 8-25-55	14-20-H62-3537
43-013-33682	UTE TRIBAL 8-26D-54	14-20-H62-4954
43-013-33859	UTE TRIBAL 8-26D-55	14-20-H62-3444
43-013-34058	UTE TRIBAL 8-27D-55	14-20-H62-4753
43-013-32766	UTE TRIBAL 8-28-54	14-20-H62-4740
43-013-32694	UTE TRIBAL 8-28-55	14-20-H62-5019
43-013-33119	UTE TRIBAL 8-29-55	14-20-H62-5020
43-013-32746	UTE TRIBAL 8-30-54	14-20-H62-4662
43-013-32869	UTE TRIBAL 8-31-54	14-20-H62-4946
43-013-32673	UTE TRIBAL 8-31-55	14-20-H62-5032
43-013-32870	UTE TRIBAL 8-32-54	14-20-H62-4947
43-013-32421	UTE TRIBAL 8-32-55	14-20-H62-5026
43-013-33089	UTE TRIBAL 8-33-54	14-20-H62-4948
43-013-50436	UTE TRIBAL 8-34D-55	14-20-H62-5028
43-013-32267	UTE TRIBAL 8-35-55	14-20-H62-4945
43-013-32423	UTE TRIBAL 8-36-55	14-20-H62-4944
43-013-50853	UTE TRIBAL 8L-21D-54	14-20-H62-3141
43-013-33328	UTE TRIBAL 9-13D-55	14-20-H62-4845
43-013-33796	UTE TRIBAL 9-14D-54	14-20-H62-5033
43-013-32701	UTE TRIBAL 9-15-55	14-20-H62-5017
43-013-33207	UTE TRIBAL 9-16-54	14-20-H62-3413

43-013-32687	UTE TRIBAL 9-17-54	14-20-H62-4731
43-013-32144	UTE TRIBAL 9-18	14-20-H62-4919
43-013-31831	UTE TRIBAL 9-19	14-20-H62-3528
43-013-32379	UTE TRIBAL 9-20-54	14-20-H62-3529
43-013-33675	UTE TRIBAL 9-20D-55	14-20-H62-5018
43-013-33040	UTE TRIBAL 9-21-54	14-20-H62-3414
43-013-32889	UTE TRIBAL 9-22-54	14-20-H62-3415
43-013-32606	UTE TRIBAL 9-22-55	14-20-H62-4754
43-013-32268	UTE TRIBAL 9-24-55	14-20-H62-4749
43-013-32390	UTE TRIBAL 9-25-55	14-20-H62-3537
43-013-32191	UTE TRIBAL 9-26	14-20-H62-4728
43-013-33359	UTE TRIBAL 9-26D-55	14-20-H62-3444
43-013-32388	UTE TRIBAL 9-28-54	14-20-H62-4740
43-013-33787	UTE TRIBAL 9-28D-55	14-20-H62-5019
43-013-32566	UTE TRIBAL 9-29-54	14-20-H62-5036
43-013-32383	UTE TRIBAL 9-30-54	14-20-H62-4662
43-013-32529	UTE TRIBAL 9-31-54	14-20-H62-4946
43-013-33508	UTE TRIBAL 9-31-55	14-20-H62-5060
43-013-32538	UTE TRIBAL 9-32-54	14-20-H62-4947
43-013-32549	UTE TRIBAL 9-33-54	14-20-H62-4948
43-013-32781	UTE TRIBAL 9-35-54	14-20-H62-5053
43-013-33047	UTE TRIBAL 9-35-55	14-20-H62-4945
43-013-33239	UTE TRIBAL 9-36D-55	14-20-H62-4944
43-013-33276	UTE TRIBAL 9S-19-54	14-20-H62-3528
43-013-33245	UTE TRIBAL 9S-25-55	14-20-H62-3537
43-013-50997	Vieira Tribal 4-4-54	14-20-H62-5659
43-013-33122	WILCOX ELIASON 7-15-56	FEE
43-013-33150	WILCOX FEE 1-20-56	FEE
43-013-33151	WILCOX FEE 15-16-56	FEE
43-013-32550	WILLIAMSON TRIBAL 3-34-54	14-20-H62-4955
43-013-32551	WILLIAMSON TRIBAL 5-34-54	14-20-H62-4955
43-013-31311	Z and T UTE TRIBAL 12-22	14-20-H62-3415
43-013-31280	Z and T UTE TRIBAL 2-21	14-20-H62-3414
43-013-31282	Z and T UTE TRIBAL 7-19	14-20-H62-4919
43-013-31310	Z and T UTE TRIBAL 7-25	14-20-H62-3537

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2014

FROM: (Old Operator):

Berry Petroelum Company, LLC N4075
 1999 Broadway Street , Suite 3700
 Denver, CO 80202
 Phone: 1 (303) 999-4400

TO: (New Operator):

Linn Operating, Inc. N4115
 1999 Broadway Street, Suite 3700
 Denver, CO 80202
 Phone: 1 (303) 999-4400

CA No.

Unit:

**Berry Pilot EOR 246-02
 Brundage Canyon**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/17/2014
- 4a. Is the new operator registered in the State of Utah: _____ Business Number: 9031632-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: N/A
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 6/17/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/18/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/18/2014
- Bond information entered in RBDMS on: 6/23/2014
- Fee/State wells attached to bond in RBDMS on: 6/23/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 6/18/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/23/2014

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

See attached list

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

2. NAME OF OPERATOR:

Linn Operating, Inc.

3. ADDRESS OF OPERATOR:

1999 Broadway, Ste 3700

CITY

Denver

STATE

CO

ZIP

80202

PHONE NUMBER:

(303) 999-4400

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Change of operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Notice of Change of Operator from Berry Petroleum Company, LLC to Linn Operating, Inc., effective June 1, 2014. On December 16, 2013, Berry Petroleum Company became an indirect subsidiary of Linn Energy, LLC. As a result, Berry Petroleum Company converted into a limited liability company named, "Berry Petroleum Company, LLC". On March 5, 2014, Berry Petroleum Company, LLC authorized and empowered Linn Operating, Inc. to act as operator on its behalf. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

RECEIVED

JUN 10 2014

Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) Beverly Decker

TITLE Sr Engineering Technician

SIGNATURE

Beverly Decker

DATE 6/1/2014

(This space for State use only)

APPROVED

JUN 18 2014

DIV. OIL GAS & MINING

BY: Rachel Medina

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
2. NAME OF OPERATOR: Berry Petroleum Company, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 999-4400		8. WELL NAME and NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
		COUNTY:
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On December 16th, 2013 Berry Petroleum Company and Linn Energy merged. As a result of this merger the companies name has changed to "Berry Petroleum Company, LLC". On March 5th, 2014 Berry Petroleum Company, LLC agreed that Linn Operating, Inc would become the operator of record effective June 1, 2014. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

Should you have any questions please don't hesitate to contact me.

RECEIVED
JUN 13 2014
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) <u>Beverly Decker</u>	TITLE <u>Sr Engineering Technician</u>
SIGNATURE <u><i>Beverly Decker</i></u>	DATE <u>6/1/2014</u>

(This space for State use only)

APPROVED

JUN 18 2014

DIV. OIL GAS & MINING

BY: *Rachel Medina*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

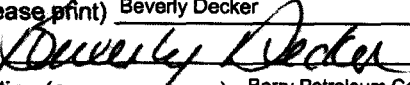
(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached
API number:	
Location:	Qtr-Qtr: Section Township Range:
Company that filed original application:	Berry Petroleum Company LLC
Date original permit was issued:	
Company that permit was issued to:	Linn Operating, Inc

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		<input checked="" type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?		<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>	<input checked="" type="checkbox"/>	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
Signature  Date _____
Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Berry Petroleum Company LLC
Date original permit was issued:	
Company that permit was issued to:	Linn Operating, Inc

Check one	Desired Action:
<input type="checkbox"/>	
<input checked="" type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.		Yes	No
If located on private land, has the ownership changed?			<input checked="" type="checkbox"/>
<input type="checkbox"/>	If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?			<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?			<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?			<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?			<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?			<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>		<input checked="" type="checkbox"/>	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
Signature  Date _____
Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

Well Name	Section	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status	Unit
Z and T UTE TRIBAL 2-21	21	050S	040W	4301331280	11130	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 12-30-54	30	050S	040W	4301332747	14747	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 14-30-54	30	050S	040W	4301332748	14778	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 10-30D-54	30	050S	040W	4301332893	15246	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 6-30-54	30	050S	040W	4301332975	15300	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 1-21-54	21	050S	040W	4301333388	15937	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 13-17D-55	17	050S	050W	4301333550		Indian	OW	APD	
UTE TRIBAL 11-14D-54	14	050S	040W	4301333596		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301333622		Indian	OW	APD	
UTE TRIBAL 15-28D-55	28	050S	050W	4301333623		Indian	OW	APD	
LC TRIBAL 14-16D-56	16	050S	060W	4301334283		Indian	OW	APD	
FEDERAL 10-10D-65	10	060S	050W	4301350523		Federal	OW	APD	
LC TRIBAL 3-23D-56	23	050S	060W	4301350624		Indian	OW	APD	
FEDERAL 2-1D-64	1	060S	040W	4301350765		Federal	OW	APD	
FEDERAL 7-1D-64	1	060S	040W	4301350766		Federal	OW	APD	
FEDERAL 9-1D-64	1	060S	040W	4301350767		Federal	OW	APD	
LC TRIBAL 1-28D-56	28	050S	060W	4301350865		Indian	OW	APD	
LC TRIBAL 13H-9-56	10	050S	060W	4301350874		Indian	OW	APD	
CC FEE 8-24-38	24	030S	080W	4301350885		Fee	OW	APD	
LC TRIBAL 4H-26-56	26	050S	060W	4301350951		Indian	OW	APD	
LC FEE 4H-12-57	12	050S	070W	4301350952		Fee	OW	APD	
CC TRIBAL 4-2-48	2	040S	080W	4301350964		Indian	OW	APD	
LC TRIBAL 5H-34-45	34	040S	050W	4301350974		Indian	OW	APD	
LC TRIBAL 11-34-45	34	040S	050W	4301350975		Indian	OW	APD	
LC TRIBAL 7-2D-56	2	050S	060W	4301350988		Indian	OW	APD	
LC TRIBAL 10-18D-56	18	050S	060W	4301350989		Indian	OW	APD	
CC TRIBAL 4-30D-38	19	030S	080W	4301350993		Indian	OW	APD	
FEDERAL 4-1-65	1	060S	050W	4301351016		Federal	OW	APD	
LC TRIBAL 3-16D-56	16	050S	060W	4301351032		Indian	OW	APD	
CC FEE 6-21-38	21	030S	080W	4301351059		Fee	OW	APD	
LC TRIBAL 13H-28-45	28	040S	050W	4301351061		Indian	OW	APD	
LC TRIBAL 5H-23-45	23	040S	050W	4301351071		Indian	OW	APD	
LC TRIBAL 4H-27-45	27	040S	050W	4301351072		Indian	OW	APD	
LC TRIBAL 16-27-45	27	040S	050W	4301351074		Indian	OW	APD	
LC TRIBAL 12-27-45	27	040S	050W	4301351075		Indian	OW	APD	
LC TRIBAL 16-23-45	23	040S	050W	4301351077		Indian	OW	APD	
LC TRIBAL 12H-30-56	30	050S	060W	4301351133		Indian	OW	APD	
LC TRIBAL 5-29D-56	29	050S	060W	4301351184		Indian	OW	APD	
LC TRIBAL 12H-19-56	19	050S	060W	4301351193		Indian	OW	APD	
LC FEE 15-11D-56	11	050S	060W	4301351197		Fee	OW	APD	
LC TRIBAL 13H-10-56	11	050S	060W	4301351209		Indian	OW	APD	
LC TRIBAL 2-31D-45	31	040S	050W	4301351261		Indian	OW	APD	
LC TRIBAL 13H-24-45	24	040S	050W	4301351273		Indian	OW	APD	
UTE TRIBAL 6-21D-55	21	050S	050W	4301351274		Indian	OW	APD	
UTE TRIBAL 15-16D-55	16	050S	050W	4301351284		Indian	OW	APD	
UTE TRIBAL 4H-15-55	15	050S	050W	4301351292		Indian	OW	APD	
UTE TRIBAL 13H-14-54	14	050S	040W	4301351297		Indian	OW	APD	
UTE TRIBAL 1-32-55	32	050S	050W	4301351298		Indian	OW	APD	
UTE TRIBAL 4-21D-55	21	050S	050W	4301351299		Indian	OW	APD	
LC TRIBAL 12-33-45	33	040S	050W	4301351301		Indian	OW	APD	
UTE TRIBAL 16-15D-55	15	050S	050W	4301351302		Indian	OW	APD	
UTE TRIBAL 2-24-55	24	050S	050W	4301351304		Indian	OW	APD	
LC TRIBAL 11-32D-56	32	050S	060W	4301351315		Indian	OW	APD	
LC TRIBAL 1-32D-56	32	050S	060W	4301351317		Indian	OW	APD	
LC TRIBAL 5H-32-56	32	050S	060W	4301351318		Indian	OW	APD	
LC TRIBAL 5H-33-45	33	040S	050W	4301351338		Indian	OW	APD	
LC TRIBAL 14-28-45	28	040S	050W	4301351339		Indian	OW	APD	
LC TRIBAL 16-32D-45	32	040S	050W	4301351340		Indian	OW	APD	
LC TRIBAL 3-31-45	31	040S	050W	4301351347		Indian	OW	APD	
LC TRIBAL 1-18D-56	18	050S	060W	4301351367		Indian	OW	APD	
LC TRIBAL 9-18D-56	18	050S	060W	4301351368		Indian	OW	APD	
LC FEE 9-23D-56	23	050S	060W	4301351380		Fee	OW	APD	
LC TRIBAL 1-34D-45	34	040S	050W	4301351382		Indian	OW	APD	
LC TRIBAL 12-21D-56	21	050S	060W	4301351383		Indian	OW	APD	
LC TRIBAL 7-29D-56	29	050S	060W	4301351386		Indian	OW	APD	

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

UTE TRIBAL 6-15-55	15	050S	050W	4301351399	Indian	OW	APD
UTE TRIBAL 13H-21-55	21	050S	050W	4301351403	Indian	OW	APD
LC TRIBAL 6-16D-56	16	050S	060W	4301351406	Indian	OW	APD
LC TRIBAL 3-14D-56	14	050S	060W	4301351408	Indian	OW	APD
CC FEE 13-9D-37	9	030S	070W	4301351409	Fee	OW	APD
CC FEE 16-21D-38	21	030S	080W	4301351410	Fee	OW	APD
UTE TRIBAL 5H-10-54	10	050S	040W	4301351415	Indian	OW	APD
LC TRIBAL 13-6D-57	6	050S	070W	4301351417	Indian	OW	APD
LC TRIBAL 9-23-45	23	040S	050W	4301351432	Indian	OW	APD
LC TRIBAL 5-28D-56	29	050S	060W	4301351441	Indian	OW	APD
LC TRIBAL 15-20D-56	29	050S	060W	4301351443	Indian	OW	APD
LC FEE 14-1-56	1	050S	060W	4301351457	Fee	OW	APD
LC TRIBAL 5-3D-56	3	050S	060W	4301351459	Indian	OW	APD
LC Tribal 16-33-45	33	040S	050W	4301351463	Indian	OW	APD
LC TRIBAL 7-23D-56	23	050S	060W	4301351479	Indian	OW	APD
LC TRIBAL 4-7-56	7	050S	060W	4301351482	Indian	OW	APD
LC TRIBAL 3-2-56	2	050S	060W	4301351483	Indian	OW	APD
LC TRIBAL 12H-23-56	23	050S	060W	4301351488	Indian	OW	APD
CC TRIBAL 15-34D-38	2	040S	080W	4301351490	Indian	OW	APD
CC TRIBAL 14-35D-38	2	040S	080W	4301351491	Indian	OW	APD
CC TRIBAL 8-3D-48	2	040S	080W	4301351493	Indian	OW	APD
LC TRIBAL 12HH-31-45	32	040S	050W	4301351499	Indian	OW	APD
LC TRIBAL 1-10D-56	10	050S	060W	4301351510	Indian	OW	APD
LC TRIBAL 3-10D-56	10	050S	060W	4301351511	Indian	OW	APD
LC TRIBAL 7-10D-56	10	050S	060W	4301351512	Indian	OW	APD
LC TRIBAL 9-29D-56	29	050S	060W	4301351513	Indian	OW	APD
UTE TRIBAL 1-16-55	16	050S	050W	4301351519	Indian	OW	APD
CC Tribal 3-27D-38	27	030S	080W	4301351604	Indian	OW	APD
LC FEE 10-36D-56	36	050S	060W	4301351622	Fee	OW	APD
Myrin Fee 3-16D-55	16	050S	050W	4301351633	Fee	OW	APD
LC TRIBAL 12H-34-56	34	050S	060W	4301351634	Indian	OW	APD
UTE FEE 12-16D-55	16	050S	050W	4301351635	Fee	OW	APD
LC TRIBAL 15-27-56	27	050S	060W	4301351649	Indian	OW	APD
LC TRIBAL 11-27D-56	27	050S	060W	4301351650	Indian	OW	APD
LC TRIBAL 1-17-56	17	050S	060W	4301351704	Indian	OW	APD
LC Tribal 13-11D-58	11	050S	080W	4301351708	Indian	OW	APD
LC Tribal 15-11D-58	11	050S	080W	4301351709	Indian	OW	APD
LC Tribal 4HW-8-56	8	050S	060W	4301351710	Indian	OW	APD
LC FEE 1-11D-56	11	050S	060W	4301351712	Fee	OW	APD
LC TRIBAL 3-11D-56	11	050S	060W	4301351713	Indian	OW	APD
LC TRIBAL 7-11D-56	11	050S	060W	4301351714	Indian	OW	APD
LC TRIBAL 9-34D-45	34	040S	050W	4301351717	Indian	OW	APD
LC Tribal 8M-23-45	23	040S	050W	4301351722	Indian	OW	APD
LC TRIBAL 4-34D-45	34	040S	050W	4301351723	Indian	OW	APD
LC TRIBAL 7-34D-45	34	040S	050W	4301351724	Indian	OW	APD
LC Tribal 3-14D-58	11	050S	080W	4301351726	Indian	OW	APD
LC Tribal 11-11D-58	11	050S	080W	4301351729	Indian	OW	APD
LC TRIBAL 8-31D-56	31	050S	060W	4301351746	Indian	OW	APD
LC TRIBAL 13-34D-45	34	040S	050W	4301351747	Indian	OW	APD
LC Fee 2-6D-57	6	050S	070W	4301351749	Fee	OW	APD
LC Tribal 15-12D-58	12	050S	080W	4301351783	Indian	OW	APD
LC Tribal 9-12D-58	12	050S	080W	4301351784	Indian	OW	APD
LC Tribal 1-13D-58	12	050S	080W	4301351785	Indian	OW	APD
LC Tribal 13-7D-57	12	050S	080W	4301351786	Indian	OW	APD
LC Tribal 9-2D-58	2	050S	080W	4301351788	Indian	OW	APD
LC Tribal 1-2D-58	2	050S	080W	4301351789	Indian	OW	APD
LC Tribal 5-1D-58	2	050S	080W	4301351790	Indian	OW	APD
LC TRIBAL 12-31D-56	31	050S	060W	4301351799	Indian	OW	APD
LC TRIBAL 8-20D-56	20	050S	060W	4301351800	Indian	OW	APD
LC TRIBAL 6-31D-56	31	050S	060W	4301351801	Indian	OW	APD
LC Tribal 11-7D-57	7	050S	070W	4301351814	Indian	OW	APD
LC Tribal 5-7D-57	7	050S	070W	4301351815	Indian	OW	APD
LC Fee 15-6D-57	6	050S	070W	4301351816	Fee	OW	APD
LC Tribal 11-6D-57	6	050S	070W	4301351817	Indian	OW	APD
LC TRIBAL 9-27-56	27	050S	060W	4301351822	Indian	OW	APD
LC TRIBAL 7-27D-56	27	050S	060W	4301351823	Indian	OW	APD

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

LC Fee 7-31D-45	31	040S	050W	4301351857	Fee	OW	APD
LC Tribal 5-31D-45	31	040S	050W	4301351858	Indian	OW	APD
LC Tribal 8-33-45	33	040S	050W	4301351859	Indian	OW	APD
LC Tribal 16-31-45	31	040S	050W	4301351863	Indian	OW	APD
LC Tribal 7-23D-45	23	040S	050W	4301351865	Indian	OW	APD
LC Tribal 1-23D-56	23	050S	060W	4301351866	Indian	OW	APD
LC TRIBAL 1-19-56	19	050S	060W	4301351867	Indian	OW	APD
LC TRIBAL 7-19D-56	19	050S	060W	4301351868	Indian	OW	APD
LC TRIBAL 9-4D-56	4	050S	060W	4301351869	Indian	OW	APD
LC Tribal 14-32D-45	32	040S	050W	4301351879	Indian	OW	APD
LC TRIBAL 7-17D-56	17	050S	060W	4301351886	Indian	OW	APD
LC TRIBAL 5-17D-56	17	050S	060W	4301351887	Indian	OW	APD
LC FEE 4-32D-45	31	040S	050W	4301351892	Fee	OW	APD
LC TRIBAL 9-2D-56	2	050S	060W	4301351893	Indian	OW	APD
LC TRIBAL 1-2D-56	2	050S	060W	4301351894	Indian	OW	APD
LC Tribal 15-23D-45	23	040S	050W	4301351895	Indian	OW	APD
LC TRIBAL 11-34D-56	34	050S	060W	4301351900	Indian	OW	APD
LC TRIBAL 9-5D-56	4	050S	060W	4301351901	Indian	OW	APD
LC Tribal 10-28D-45	28	040S	050W	4301351903	Indian	OW	APD
LC TRIBAL 13-20D-56	20	050S	060W	4301351904	Indian	OW	APD
Ute Tribal 14-17-55	17	050S	050W	4301351908	Indian	OW	APD
LC Tribal 3-27D-45	27	040S	050W	4301351911	Indian	OW	APD
LC TRIBAL 9-34D-56	34	050S	060W	4301351914	Indian	OW	APD
CC Fee 8R-9-37	9	030S	070W	4301351937	Fee	OW	APD
LC Tribal 10-33D-45	33	040S	050W	4301351939	Indian	OW	APD
LC Tribal 14-33D-45	33	040S	050W	4301351940	Indian	OW	APD
LC Tribal 10-27D-45	27	040S	050W	4301351941	Indian	OW	APD
LC Tribal 14-27D-45	27	040S	050W	4301351951	Indian	OW	APD
LC Tribal 6-33D-45	33	040S	050W	4301351955	Indian	OW	APD
LC Tribal 6-32D-45	32	040S	050W	4301351956	Indian	OW	APD
Federal 3-11D-65	11	060S	050W	4301351982	Federal	OW	APD
Federal 2-4-64	4	060S	040W	4301351983	Federal	OW	APD
Federal 5-11D-65	11	060S	050W	4301351984	Federal	OW	APD
Federal 7-4D-64	4	060S	040W	4301351985	Federal	OW	APD
Federal 3-4D-64	4	060S	040W	4301351986	Federal	OW	APD
Federal 8-4D-64	4	060S	040W	4301351988	Federal	OW	APD
Federal 6-4D-64	4	060S	040W	4301351989	Federal	OW	APD
Federal 7-9D-64	9	060S	040W	4301351990	Federal	OW	APD
Federal 4-4D-64	4	060S	040W	4301351991	Federal	OW	APD
Federal 9-4D-64	4	060S	040W	4301352004	Federal	OW	APD
Federal 10-4D-64	4	060S	040W	4301352011	Federal	OW	APD
Federal 3-9D-64	9	060S	040W	4301352015	Federal	OW	APD
Federal 1-9D-64	9	060S	040W	4301352020	Federal	OW	APD
Federal 6-9-64	9	060S	040W	4301352021	Federal	OW	APD
Federal 8-9D-64	9	060S	040W	4301352023	Federal	OW	APD
Federal 1-4D-64	4	060S	040W	4301352025	Federal	OW	APD
Federal 16-4D-64	4	060S	040W	4301352026	Federal	OW	APD
LC Tribal 10-23D-45	23	040S	050W	4301352029	Indian	OW	APD
Federal 15-4D-64	4	060S	040W	4301352032	Federal	OW	APD
Federal 5-9D-64	9	060S	040W	4301352035	Federal	OW	APD
Federal 9-9D-64	9	060S	040W	4301352036	Federal	OW	APD
Federal 11-9D-64	9	060S	040W	4301352037	Federal	OW	APD
Federal 12-9D-64	9	060S	040W	4301352038	Federal	OW	APD
Federal 13-9D-64	9	060S	040W	4301352039	Federal	OW	APD
FEDERAL 14-9D-64	9	060S	040W	4301352040	Federal	OW	APD
Federal 10-9D-64	9	060S	040W	4301352041	Federal	OW	APD
Federal 2-9D-64	9	060S	040W	4301352042	Federal	OW	APD
Federal 15-9D-64	9	060S	040W	4301352043	Federal	OW	APD
Federal 16-9D-64	9	060S	040W	4301352044	Federal	OW	APD
LC Tribal 10-32D-45	32	040S	050W	4301352065	Indian	OW	APD
LC Tribal 16-28D-45	28	040S	050W	4301352073	Indian	OW	APD
LC Tribal 15-24D-45	24	040S	050W	4301352074	Indian	OW	APD
LC Tribal 13-17D-56	17	050S	060W	4301352076	Indian	OW	APD
LC Tribal 15-17D-56	17	050S	060W	4301352077	Indian	OW	APD
LC Tribal 5-26D-56	26	050S	060W	4301352097	Indian	OW	APD
LC Tribal 11-26D-56	26	050S	060W	4301352098	Indian	OW	APD

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LC Tribal 13-26D-56	26	050S	060W	4301352099	Indian	OW	APD	
LC Tribal 2-27D-45	27	040S	050W	4301352100	Indian	OW	APD	
LC Tribal 8-27D-45	27	040S	050W	4301352101	Indian	OW	APD	
LC Tribal 4-9D-56	9	050S	060W	4301352102	Indian	OW	APD	
LC Tribal 8-32D-45	32	040S	050W	4301352135	Indian	OW	APD	
UTE Tribal 15-24D-54	24	050S	040W	4301352156	Indian	GW	APD	
UTE Tribal 9-24D-54	24	050S	040W	4301352157	Indian	GW	APD	
UTE Tribal 1-25D-54	25	050S	040W	4301352173	Indian	GW	APD	
UTE Tribal 9-25D-54	25	050S	040W	4301352177	Indian	GW	APD	
Myrin Tribal 9-10D-55	10	050S	050W	4301352189	Indian	OW	APD	
Myrin Tribal 16-10D-55	10	050S	050W	4301352190	Indian	OW	APD	
Myrin Tribal 10-10D-55	10	050S	050W	4301352191	Indian	OW	APD	
UTE Tribal 1-24D-54	24	050S	040W	4301352304	Indian	GW	APD	
UTE Tribal 7-24D-54	24	050S	040W	4301352306	Indian	GW	APD	
UTE Tribal 12-25D-54	25	050S	040W	4301352308	Indian	GW	APD	
UTE Tribal 4-13D-54	13	050S	040W	4301352321	Indian	GW	APD	
UTE Tribal 13-25D-54	25	050S	040W	4301352322	Indian	GW	APD	
Abbott Fee 1-6D-54	6	050S	040W	4301352324	Fee	OW	APD	
Abbott Fee 7-6D-54	6	050S	040W	4301352327	Fee	OW	APD	
UTE Tribal 3-24D-54	24	050S	040W	4301352347	Indian	GW	APD	
UTE Tribal 5-24D-54	24	050S	040W	4301352348	Indian	GW	APD	
State Tribal 7-12D-55	12	050S	050W	4301352369	Indian	OW	APD	
State Tribal 14-1D-55	1	050S	050W	4301352372	Indian	OW	APD	
State Tribal 11-1D-55	1	050S	050W	4301352373	Indian	OW	APD	
State Tribal 13-1D-55	1	050S	050W	4301352374	Indian	OW	APD	
State Tribal 12-2D-55	2	050S	050W	4301352391	Indian	OW	APD	
State Tribal 14-2D-55	2	050S	050W	4301352392	Indian	OW	APD	
State Tribal 13-2D-55	2	050S	050W	4301352393	Indian	OW	APD	
State Tribal 14-3D-55	3	050S	050W	4301352430	Indian	OW	APD	
State Tribal 11-3D-55	3	050S	050W	4301352434	Indian	OW	APD	
State Tribal 13-3D-55	3	050S	050W	4301352435	Indian	OW	APD	
UTE TRIBAL 2-5D-55	5	050S	050W	4301352450	Indian	OW	APD	
Ute Tribal 1-5D-55	5	050S	050W	4301352456	Indian	OW	APD	BRUNDAGE CANYON
Ute Tribal 7-5-55	5	050S	050W	4301352459	Indian	OW	APD	
Ute Tribal 3-16D-54	9	050S	040W	4301352467	Indian	OW	APD	
State Tribal 1-3D-55	3	050S	050W	4301352471	Indian	OW	APD	
State Tribal 2-3D-55	3	050S	050W	4301352472	Indian	OW	APD	
State Tribal 7-3D-55	3	050S	050W	4301352473	Indian	OW	APD	
State Tribal 8-3D-55	3	050S	050W	4301352474	Indian	OW	APD	
UTE FEE 10-9D-54	9	050S	040W	4301352475	Fee	OW	APD	
UTE FEE 12-9D-54	9	050S	040W	4301352476	Fee	OW	APD	
UTE FEE 16-9D-54	9	050S	040W	4301352478	Fee	OW	APD	
Ute Tribal 2-16D-54	9	050S	040W	4301352481	Indian	OW	APD	
Federal 14-6D-65	6	060S	050W	4301352495	Federal	OW	APD	
Federal 13-6D-65	6	060S	050W	4301352496	Federal	OW	APD	
Federal 11-6D-65	6	060S	050W	4301352497	Federal	OW	APD	
Federal 10-6D-65	6	060S	050W	4301352498	Federal	OW	APD	
State Tribal 3-3D-55	3	050S	050W	4301352532	Indian	OW	APD	
State Tribal 4-3D-55	3	050S	050W	4301352533	Indian	OW	APD	
State Tribal 5-3D-55	3	050S	050W	4301352535	Indian	OW	APD	
State Tribal 6-3D-55	3	050S	050W	4301352536	Indian	OW	APD	
Federal 2-7D-65	7	060S	050W	4301352537	Federal	OW	APD	
Federal 5-7D-65	7	060S	050W	4301352538	Federal	OW	APD	
Federal 4-7D-65	7	060S	050W	4301352541	Federal	OW	APD	
UTE FEE 11-9D-54	9	050S	040W	4301352544	Fee	OW	APD	
UTE TRIBAL 15-12D-55	12	050S	050W	4301352549	Indian	OW	APD	
UTE TRIBAL 6-5D-55	5	050S	050W	4301352556	Indian	OW	APD	
UTE TRIBAL 5-5D-55	5	050S	050W	4301352557	Indian	OW	APD	
UTE TRIBAL 4-5D-55	5	050S	050W	4301352558	Indian	OW	APD	
UTE TRIBAL 3-5D-55	5	050S	050W	4301352559	Indian	OW	APD	
Federal 3-7-65	7	060S	050W	4301352560	Federal	OW	APD	
Ute Tribal 9-11D-55	11	050S	050W	4301352564	Indian	OW	APD	
UTE TRIBAL 10-11D-55	11	050S	050W	4301352566	Indian	OW	APD	
UTE TRIBAL 15-11D-55	11	050S	050W	4301352567	Indian	OW	APD	
Federal 1-7D-65	6	060S	050W	4301352589	Federal	OW	APD	
Federal 16-6D-65	6	060S	050W	4301352590	Federal	OW	APD	

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Federal 15-6D-65	6	060S	050W	4301352591	Federal	OW	APD
UTE TRIBAL 14-12D-55	12	050S	050W	4301352592	Indian	OW	APD
UTE TRIBAL 13-12D-55	12	050S	050W	4301352593	Indian	OW	APD
UTE TRIBAL 10-11D-54	11	050S	040W	4301352603	Indian	OW	APD
UTE TRIBAL 9-11D-54	11	050S	040W	4301352604	Indian	OW	APD
UTE TRIBAL 15-11-54	11	050S	040W	4301352605	Indian	OW	APD
UTE TRIBAL 16-11D-54	11	050S	040W	4301352606	Indian	OW	APD
UTE TRIBAL 14-11D-55	11	050S	050W	4301352610	Indian	OW	APD
UTE TRIBAL 13-11D-55	11	050S	050W	4301352611	Indian	OW	APD
UTE TRIBAL 12-11D-55	11	050S	050W	4301352612	Indian	OW	APD
UTE TRIBAL 11-11D-55	11	050S	050W	4301352613	Indian	OW	APD
Federal 6-7D-65	7	060S	050W	4301352682	Federal	OW	APD
Federal 11-7D-65	7	060S	050W	4301352683	Federal	OW	APD
Federal 10-7D-65	7	060S	050W	4301352684	Federal	OW	APD
Federal 7-7D-65	7	060S	050W	4301352685	Federal	OW	APD
UTE TRIBAL 14-30D-55	30	050S	050W	4301352687	Indian	OW	APD
UTE TRIBAL 13-30D-55	30	050S	050W	4301352688	Indian	OW	APD
UTE TRIBAL 12-30D-55	30	050S	050W	4301352689	Indian	OW	APD
UTE TRIBAL 11-30D-55	30	050S	050W	4301352690	Indian	OW	APD
UTE TRIBAL 7-17D-55	17	050S	050W	4301352691	Indian	OW	APD
UTE TRIBAL 6-17D-55	17	050S	050W	4301352692	Indian	OW	APD
UTE TRIBAL 3-17D-55	17	050S	050W	4301352693	Indian	OW	APD
UTE TRIBAL 2-17D-55	17	050S	050W	4301352694	Indian	OW	APD
UTE TRIBAL 4-17D-55	17	050S	050W	4301352695	Indian	OW	APD
State Tribal 3-12D-55	12	050S	050W	4301352697	Indian	OW	APD
State Tribal 4-12D-55	12	050S	050W	4301352698	Indian	OW	APD
UTE TRIBAL 12-31D-55	31	050S	050W	4301352699	Indian	OW	APD
UTE TRIBAL 13-31D-55	31	050S	050W	4301352700	Indian	OW	APD
UTE TRIBAL 14-31D-55	31	050S	050W	4301352701	Indian	OW	APD
UTE TRIBAL 14-13D-54	13	050S	040W	4301352702	Indian	OW	APD
UTE TRIBAL 11-31-55	31	050S	050W	4301352703	Indian	OW	APD
State Tribal 3-11D-55	11	050S	050W	4301352704	Indian	OW	APD
State Tribal 4-11D-55	11	050S	050W	4301352705	Indian	OW	APD
State Tribal 5-11D-55	11	050S	050W	4301352706	Indian	OW	APD
State Tribal 6-11D-55	11	050S	050W	4301352707	Indian	OW	APD
State Tribal 8-11D-55	11	050S	050W	4301352708	Indian	OW	APD
State Tribal 7-11D-55	11	050S	050W	4301352709	Indian	OW	APD
State Tribal 2-11D-55	11	050S	050W	4301352710	Indian	OW	APD
State Tribal 1-11D-55	11	050S	050W	4301352711	Indian	OW	APD
UTE TRIBAL 9-4D-55	4	050S	050W	4301352713	Indian	OW	APD
State Tribal 2-10D-55	10	050S	050W	4301352714	Indian	OW	APD
State Tribal 7-10D-55	10	050S	050W	4301352715	Indian	OW	APD
State Tribal 8-10D-55	10	050S	050W	4301352716	Indian	OW	APD
UTE TRIBAL 10-4D-55	4	050S	050W	4301352717	Indian	OW	APD
UTE TRIBAL 15-4D-55	4	050S	050W	4301352718	Indian	OW	APD
State Tribal 1-10D-55	10	050S	050W	4301352720	Indian	OW	APD
UTE TRIBAL 16-4D-55	4	050S	050W	4301352721	Indian	OW	APD
State Tribal 3-10D-55	10	050S	050W	4301352723	Indian	OW	APD
State Tribal 4-10D-55	10	050S	050W	4301352724	Indian	OW	APD
State Tribal 5-10D-55	10	050S	050W	4301352725	Indian	OW	APD
State Tribal 6-10D-55	10	050S	050W	4301352726	Indian	OW	APD
UTE TRIBAL 11-5D-55	5	050S	050W	4301352727	Indian	OW	APD
UTE TRIBAL 12-5D-55	5	050S	050W	4301352728	Indian	OW	APD
UTE TRIBAL 13-5D-55	5	050S	050W	4301352729	Indian	OW	APD
UTE TRIBAL 14-5D-55	5	050S	050W	4301352730	Indian	OW	APD
UTE TRIBAL 9-30D-55	30	050S	050W	4301352731	Indian	OW	APD
State Tribal 15-2D-55	2	050S	050W	4301352732	Indian	OW	APD
State Tribal 16-2D-55	2	050S	050W	4301352733	Indian	OW	APD
State Tribal 10-2D-55	2	050S	050W	4301352734	Indian	OW	APD
State Tribal 9-2D-55	2	050S	050W	4301352735	Indian	OW	APD
UTE TRIBAL 10-30D-55	30	050S	050W	4301352736	Indian	OW	APD
UTE TRIBAL 15-30D-55	30	050S	050W	4301352737	Indian	OW	APD
UTE TRIBAL 16-30D-55	30	050S	050W	4301352738	Indian	OW	APD
Myrin Tribal 9-19D-55	19	050S	050W	4301352739	Indian	OW	APD
State Tribal 16-3D-55	3	050S	050W	4301352740	Indian	OW	APD
State Tribal 15-3D-55	3	050S	050W	4301352741	Indian	OW	APD

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State Tribal 10-3D-55	3	050S	050W	4301352742		Indian	OW	APD	
State Tribal 9-3D-55	3	050S	050W	4301352743		Indian	OW	APD	
Myrin Tribal 15-19D-55	19	050S	050W	4301352744		Indian	OW	APD	
Myrin Tribal 13-19D-55	19	050S	050W	4301352745		Indian	OW	APD	
Myrin Tribal 12-19D-55	19	050S	050W	4301352746		Indian	OW	APD	
UTE TRIBAL 5-4D-55	4	050S	050W	4301352747		Indian	OW	APD	
UTE TRIBAL 4-4D-55	4	050S	050W	4301352748		Indian	OW	APD	
UTE TRIBAL 3-4D-55	4	050S	050W	4301352749		Indian	OW	APD	
UTE TRIBAL 6-4D-55	4	050S	050W	4301352754		Indian	OW	APD	
UTE TRIBAL 3-31D-55	31	050S	050W	4301352757		Indian	OW	APD	
UTE TRIBAL 5-31D-55	31	050S	050W	4301352758		Indian	OW	APD	
UTE TRIBAL 6-31D-55	31	050S	050W	4301352759		Indian	OW	APD	
UTE TRIBAL 7-31D-55	31	050S	050W	4301352764		Indian	OW	APD	
Myrin Tribal 11-19D-55	19	050S	050W	4301352765		Indian	OW	APD	
Federal 8-14D-65	14	060S	050W	4301352767		Federal	OW	APD	
Federal 7-14D-65	14	060S	050W	4301352768		Federal	OW	APD	
Federal 2-14D-65	14	060S	050W	4301352769		Federal	OW	APD	
Federal 1-14D-65	14	060S	050W	4301352770		Federal	OW	APD	
UTE TRIBAL 8-5D-55	5	050S	050W	4301352773		Indian	OW	APD	
UTE TRIBAL 4-31D-55	31	050S	050W	4301352795		Indian	OW	APD	
UTE TRIBAL 4-30D-55	30	050S	050W	4301352796		Indian	OW	APD	
UTE TRIBAL 5-30D-55	30	050S	050W	4301352797		Indian	OW	APD	
UTE TRIBAL 7-30D-55	30	050S	050W	4301352799		Indian	OW	APD	
Federal 1-13D-65	13	060S	050W	4301352800		Federal	OW	APD	
Federal 7-13D-65	13	060S	050W	4301352802		Federal	OW	APD	
UTE TRIBAL 1-30D-55	30	050S	050W	4301352809		Indian	OW	APD	
LC TRIBAL 6-25D-56	25	050S	060W	4301352810		Indian	OW	APD	
LC TRIBAL 4-25D-56	25	050S	060W	4301352812		Indian	OW	APD	
Federal 6-13D-65	13	060S	050W	4301352813		Federal	OW	APD	
Federal 4-13D-65	13	060S	050W	4301352814		Federal	OW	APD	
Federal 3-13D-65	13	060S	050W	4301352815		Federal	OW	APD	
Federal 3-16D-64	16	060S	040W	4301352823		Federal	OW	APD	
Federal 4-16D-64	16	060S	040W	4301352824		Federal	OW	APD	
Federal 5-16D-64	16	060S	040W	4301352825		Federal	OW	APD	
Federal 6-16D-64	16	060S	040W	4301352826		Federal	OW	APD	
Federal 5-13D-65	13	060S	050W	4301352827		Federal	OW	APD	
LC TRIBAL 1-25D-56	25	050S	060W	4301352835		Indian	OW	APD	
LC TRIBAL 2-25D-56	25	050S	060W	4301352836		Indian	OW	APD	
LC TRIBAL 8-25D-56	25	050S	060W	4301352837		Indian	OW	APD	
UTE FEE 1-13D-55	13	050S	050W	4301352838		Fee	OW	APD	
LC TRIBAL 9-25D-56	25	050S	060W	4301352840		Indian	OW	APD	
LC TRIBAL 15-25-56	25	050S	060W	4301352844		Indian	OW	APD	
Federal 9-5D-65	5	060S	050W	4301352846		Federal	OW	APD	
Federal 10-5D-65	5	060S	050W	4301352847		Federal	OW	APD	
LC TRIBAL 16-25D-56	25	050S	060W	4301352848		Indian	OW	APD	
LC TRIBAL 10-25D-56	25	050S	060W	4301352849		Indian	OW	APD	
UTE TRIBAL 8-30D-55	29	050S	050W	4301352855		Indian	OW	APD	
UTE TRIBAL 9-29D-55	29	050S	050W	4301352870		Indian	OW	APD	
UTE TRIBAL 6-24D-55	24	050S	050W	4301352871		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301352872		Indian	OW	APD	
UTE TRIBAL 13-27D-55	27	050S	050W	4301352882		Indian	OW	APD	
UTE TRIBAL 4-29D-55	29	050S	050W	4301352883		Indian	OW	APD	
UTE TRIBAL 1-29D-55	29	050S	050W	4301352884		Indian	OW	APD	
Federal 4-2D-65	2	060S	050W	4301352885		Federal	OW	APD	
Federal 5-2D-65	2	060S	050W	4301352886		Federal	OW	APD	
Federal 12-2D-65	2	060S	050W	4301352887		Federal	OW	APD	
LC TRIBAL 12-25D-56	25	050S	060W	4301352888		Indian	OW	APD	
LC TRIBAL 13-25D-56	25	050S	060W	4301352890		Indian	OW	APD	
LC TRIBAL 14-25D-56	25	050S	060W	4301352891		Indian	OW	APD	
Federal 15-3D-65	3	060S	050W	4301352892		Federal	OW	APD	
Federal 9-3D-65	3	060S	050W	4301352893		Federal	OW	APD	
Federal 8-3D-65	3	060S	050W	4301352894		Federal	OW	APD	
Federal 6-3D-65	3	060S	050W	4301352895		Federal	OW	APD	
UTE TRIBAL 6-28D-55	28	050S	050W	4301334056	18593	Indian	OW	DRL	
MOON TRIBAL 9-27D-54	27	050S	040W	4301334108	19095	Indian	OW	DRL	
LC TRIBAL 9-16D-56	16	050S	060W	4301350600	99999	Indian	OW	DRL	

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FEDERAL 15-6D-64	6	060S	040W	4301351219	18793	Federal	OW	DRL	
UTE TRIBAL 9-21D-55	21	050S	050W	4301351258	19401	Indian	OW	DRL	
STATE TRIBAL 2-12D-55	12	050S	050W	4301351310	19444	Indian	OW	DRL	
UTE TRIBAL 7-10D-54	10	050S	040W	4301351365	19391	Indian	OW	DRL	
LC TRIBAL 9-26D-56	26	050S	060W	4301351381	19433	Indian	OW	DRL	
UTE TRIBAL 8-17D-55	17	050S	050W	4301351413	19388	Indian	OW	DRL	
LC TRIBAL 9-24D-45	24	040S	050W	4301351431	18861	Indian	OW	DRL	
LC TRIBAL 2-29D-45	29	040S	050W	4301351705	99999	Indian	OW	DRL	
LC TAYLOR FEE 14-22D-56	22	050S	060W	4301351744	19508	Fee	OW	DRL	
LC FEE 14-6D-56	6	050S	060W	4301351787	18910	Fee	OW	DRL	
LC FEE 15-6-56	6	050S	060W	4301351792	19334	Fee	OW	DRL	
LC Fee 14-36D-56	36	050S	060W	4301351878	19376	Fee	OW	DRL	
LC Fee 12-36-56	36	050S	060W	4301351883	19377	Fee	OW	DRL	
LC Tribal 6-29D-45	29	040S	050W	4301351902	19402	Indian	OW	DRL	
Federal 4-6D-65	6	060S	050W	4301352005	19173	Federal	OW	DRL	
Federal 12-6D-65	6	060S	050W	4301352006	19174	Federal	OW	DRL	
UTE Tribal 14-18D-54	18	050S	040W	4301352213	19509	Indian	GW	DRL	
UTE Tribal 15-31D-55	31	050S	050W	4301352309	19472	Indian	GW	DRL	
UTE Tribal 16-31D-55	31	050S	050W	4301352318	19473	Indian	GW	DRL	
State Tribal 1-12D-55	12	050S	050W	4301352390	19445	Indian	OW	DRL	
State Tribal 16-6D-54	6	050S	040W	4301352394	19424	Indian	OW	DRL	
State Tribal 10-6D-54	6	050S	040W	4301352395	19425	Indian	OW	DRL	
State Tribal 9-6D-54	6	050S	040W	4301352396	19426	Indian	OW	DRL	
State Tribal 7-7D-54	7	050S	040W	4301352426	19496	Indian	OW	DRL	
State Tribal 1-7D-54	7	050S	040W	4301352427	19497	Indian	OW	DRL	
State Tribal 2-7D-54	7	050S	040W	4301352428	19498	Indian	OW	DRL	
State Tribal 3-7D-54	7	050S	040W	4301352429	19517	Indian	OW	DRL	
State Tribal 4-7D-54	7	050S	040W	4301352431	99999	Indian	OW	DRL	
State Tribal 5-7D-54	7	050S	040W	4301352432	99999	Indian	OW	DRL	
State Tribal 6-7D-54	7	050S	040W	4301352433	19518	Indian	OW	DRL	
State Tribal 11-6D-54	6	050S	040W	4301352452	19474	Indian	OW	DRL	
State Tribal 12-6D-54	6	050S	040W	4301352453	19475	Indian	OW	DRL	
State Tribal 13-6D-54	6	050S	040W	4301352454	19476	Indian	OW	DRL	
State Tribal 14-6D-54	6	050S	040W	4301352455	19477	Indian	OW	DRL	
Ute Tribal 1-9D-54	9	050S	040W	4301352465	19356	Indian	OW	DRL	
Ute Tribal 7-9D-54	9	050S	040W	4301352466	19357	Indian	OW	DRL	
UTE TRIBAL 12-5D-54	5	050S	040W	4301352480	19499	Indian	OW	DRL	
UTE TRIBAL 13-5D-54	5	050S	040W	4301352484	19500	Indian	OW	DRL	
UTE TRIBAL 14-5D-54	5	050S	040W	4301352493	19510	Indian	OW	DRL	
State Tribal 13-11D-54	10	050S	040W	4301352561	19519	Indian	OW	DRL	
State Tribal 1-18D-54	18	050S	040W	4301352568	19434	Indian	OW	DRL	
State Tribal 2-18D-54	18	050S	040W	4301352576	19427	Indian	OW	DRL	
State Tribal 8-18D-54	18	050S	040W	4301352577	19428	Indian	OW	DRL	
State Tribal 4-18D-54	18	050S	040W	4301352607	19435	Indian	OW	DRL	
State Tribal 3-18D-54	18	050S	040W	4301352608	19436	Indian	OW	DRL	
State Tribal 6-18D-54	18	050S	040W	4301352609	19437	Indian	OW	DRL	
State Tribal 5-12-55	12	050S	050W	4301352643	19446	Indian	OW	DRL	
State Tribal 12-12D-55	12	050S	050W	4301352644	19447	Indian	OW	DRL	
State Tribal 6-12D-55	12	050S	050W	4301352645	19438	Indian	OW	DRL	
State Tribal 16-1D-55	1	050S	050W	4301352646	19483	Indian	OW	DRL	
State Tribal 15-1D-55	1	050S	050W	4301352647	19484	Indian	OW	DRL	
State Tribal 10-1D-55	1	050S	050W	4301352648	19485	Indian	OW	DRL	
State Tribal 9-1D-55	1	050S	050W	4301352649	19486	Indian	OW	DRL	
LC FEE 16-15D-56	14	050S	060W	4301352655	19520	Fee	OW	DRL	
LC Tribal 2-22D-56	22	050S	060W	4301352663	99999	Indian	OW	DRL	
LC Tribal 3-22D-56	22	050S	060W	4301352664	99999	Indian	OW	DRL	
Federal 2-13-65	13	060S	050W	4301352801	19501	Federal	OW	DRL	
Federal 8-13D-65	13	060S	050W	4301352803	19502	Federal	OW	DRL	
Federal 12-8D-64	7	060S	040W	4301352832	99999	Federal	OW	DRL	
Federal 5-8D-64	7	060S	040W	4301352833	99999	Federal	OW	DRL	
Federal 4-8D-64	7	060S	040W	4301352834	99999	Federal	OW	DRL	
Federal 3-8D-64	5	060S	040W	4301352845	19503	Federal	OW	DRL	
LC TRIBAL 4H-31-56	31	050S	060W	4301351738		Indian	OW	NEW	
Federal 14-7D-65	31	050S	060W	4301351910		Indian	OW	NEW	
LC Fee 11-22-57	22	050S	070W	4301352127		Fee	OW	NEW	
LC Fee 13-22D-57	22	050S	070W	4301352131		Fee	OW	NEW	

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LC Tribal 5-22D-57	22	050S	070W	4301352133		Indian	OW	NEW	
LC Tribal 15-22D-57	22	050S	070W	4301352134		Indian	OW	NEW	
LC Tribal 11-18D-56	18	050S	060W	4301352140		Indian	OW	NEW	
LC Tribal 13-18D-56	18	050S	060W	4301352141		Indian	OW	NEW	
LC Tribal 15-18D-56	18	050S	060W	4301352142		Indian	OW	NEW	
LC Tribal 7-18D-56	18	050S	060W	4301352153		Indian	OW	NEW	
LC Tribal 5-18D-56	18	050S	060W	4301352154		Indian	OW	NEW	
LC Tribal 3-18-56	18	050S	060W	4301352155		Indian	OW	NEW	
LC Tribal 6-19D-56	19	050S	060W	4301352247		Indian	OW	NEW	
LC Tribal 4-19D-56	19	050S	060W	4301352248		Indian	OW	NEW	
Abbott Fee 3-6D-54	6	050S	040W	4301352325		Fee	OW	NEW	
LC Fee 9-11D-56	11	050S	060W	4301352479		Fee	OW	NEW	
Williams Tribal 8-4D-54	4	050S	040W	4301352650		Indian	OW	NEW	
Williams Tribal 7-4D-54	4	050S	040W	4301352651		Indian	OW	NEW	
Williams Tribal 2-4D-54	4	050S	040W	4301352652		Indian	OW	NEW	
Williams Tribal 1-4D-54	4	050S	040W	4301352653		Indian	OW	NEW	
Federal 9-8D-64	9	060S	040W	4301352880		Federal	OW	NEW	
Federal 16-8D-64	9	060S	040W	4301352881		Federal	OW	NEW	
LC Nielsen Tribal 6-33D-56	33	050S	060W	4301352896		Indian	OW	NEW	
LC Nielsen Tribal 2-33D-56	33	050S	060W	4301352897		Indian	OW	NEW	
LC Nielsen Tribal 4-33D-56	33	050S	060W	4301352898		Indian	OW	NEW	
LC Nielsen Tribal 5-33D-56	33	050S	060W	4301352899		Indian	OW	NEW	
UTE FEE 13-9D-54	9	050S	040W	4301352906		Fee	OW	NEW	
UTE FEE 2-34D-55	27	050S	050W	4301352971		Fee	OW	NEW	
Federal 13-7D-65	7	060S	050W	4301352974		Federal	OW	NEW	
Federal 14-7D-65	7	060S	050W	4301352975		Federal	OW	NEW	
UTE TRIBAL 6-27D-55	27	050S	050W	4301352976		Indian	OW	NEW	
LC Nielsen Tribal 12-27D-56	27	050S	060W	4301352977		Indian	OW	NEW	
LC Nielsen Tribal 13-27D-56	27	050S	060W	4301352978		Indian	OW	NEW	
LC Nielsen Tribal 16-28D-56	27	050S	060W	4301352979		Indian	OW	NEW	
LC Nielsen Fee 9-28D-56	27	050S	060W	4301352980		Fee	OW	NEW	
LC FEE 9-36D-56	36	050S	060W	4301352982		Fee	OW	NEW	
LC FEE 15-36D-56	36	050S	060W	4301352983		Fee	OW	NEW	
LC TRIBAL 6-36D-56	36	050S	060W	4301352984		Indian	OW	NEW	
LC TRIBAL 5-36D-56	36	050S	060W	4301352985		Indian	OW	NEW	
LC TRIBAL 4-36D-56	36	050S	060W	4301352986		Indian	OW	NEW	
LC TRIBAL 3-36D-56	36	050S	060W	4301352987		Indian	OW	NEW	
LC TRIBAL 2-35D-56	35	050S	060W	4301352988		Indian	OW	NEW	
LC TRIBAL 1-35D-56	35	050S	060W	4301352989		Indian	OW	NEW	
UTE TRIBAL 13-3R-54	3	050S	040W	4301330924	9488	Indian	OW	OPS	
UTE TRIBAL 3-20D-55	20	050S	050W	4301333280	18424	Indian	OW	OPS	
LC TRIBAL 4H-17-56	17	050S	060W	4301333540	18067	Indian	OW	OPS	
LC TRIBAL 16-21-46	21	040S	060W	4301333575	16156	Indian	OW	OPS	
UTE TRIBAL 8-20D-55	20	050S	050W	4301333676	17308	Indian	OW	OPS	
UTE TRIBAL 14-14D-55	14	050S	050W	4301333699	18409	Indian	OW	OPS	
UTE TRIBAL 5-29D-55	29	050S	050W	4301333740	17306	Indian	OW	OPS	
UTE TRIBAL 7-32D-55	32	050S	050W	4301333794	18359	Indian	OW	OPS	
UTE TRIBAL 12-27D-55	27	050S	050W	4301333798	18360	Indian	OW	OPS	
FOY 9-33D-55	33	050S	050W	4301333802	17125	Fee	OW	OPS	
BERRY TRIBAL 2-23D-54	23	050S	040W	4301333805	18546	Indian	OW	OPS	
UTE TRIBAL 13-29D-55	29	050S	050W	4301333807	18378	Indian	OW	OPS	
UTE TRIBAL 16-28D-55	28	050S	050W	4301333887	18594	Indian	OW	OPS	
LC FEE 8-15D-56	15	050S	060W	4301350597	19347	Fee	OW	OPS	
SFW FEE 13-10D-54	10	050S	040W	4301350892	19186	Fee	OW	OPS	
SFW TRIBAL 11-10D-54	10	050S	040W	4301350893	19215	Indian	OW	OPS	
LC TRIBAL 5HH-5-56	4	050S	060W	4301350927	18463	Indian	OW	OPS	
LC TRIBAL 16-34D-45	34	040S	050W	4301350977	18658	Indian	OW	OPS	
LC TRIBAL 3-4D-56	4	050S	060W	4301351000	18852	Indian	OW	OPS	
FEDERAL 7-12D-65	12	060S	050W	4301351058	18717	Federal	OW	OPS	
LC TRIBAL 2-33D-45	33	040S	050W	4301351402	18854	Indian	OW	OPS	
LC TRIBAL 9-3D-56	3	050S	060W	4301351514	18948	Indian	OW	OPS	
LC Tribal 3-34D-56	34	050S	060W	4301352087	19234	Indian	OW	OPS	
LC Tribal 7-34D-56	34	050S	060W	4301352088	19235	Indian	OW	OPS	
Ute Tribal 5-9D-54	9	050S	040W	4301352463	19354	Indian	OW	OPS	
Ute Tribal 3-9D-54	9	050S	040W	4301352464	19355	Indian	OW	OPS	
BC UTE TRIBAL 4-22	22	050S	040W	4301330755	2620	Indian	OW	P	

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B C UTE TRIBAL 16-16	16	050S	040W	4301330841	9489	Indian	OW	P	
B C UTE TRIBAL 14-15	15	050S	040W	4301330842	9440	Indian	OW	P	
UTE TRIBAL 1-32R	32	050S	040W	4301330872	13020	Indian	OW	P	
UTE TRIBAL 23-3R	23	050S	040W	4301330886	13034	Indian	OW	P	
S COTTONWOOD RIDGE UTE TRIBAL 1-19	19	050S	040W	4301330933	9845	Indian	OW	P	BRUNDAGE CANYON
TABBY CYN UTE TRIBAL 1-25	25	050S	050W	4301330945	9722	Indian	OW	P	
S BRUNDAGE UTE TRIBAL 1-30	30	050S	040W	4301330948	9850	Indian	OW	P	
SOWERS CYN UTE TRIBAL 3-26	26	050S	050W	4301330955	10423	Indian	OW	P	
UTE TRIBAL 3-24R-55 (REENTRY)	24	050S	050W	4301330960	15173	Indian	OW	P	
UTE TRIBAL 1-20	20	050S	040W	4301330966	9925	Indian	OW	P	
T C UTE TRIBAL 9-23X	23	050S	050W	4301330999	9720	Indian	OW	P	
UTE TRIBAL 15-24R	24	050S	050W	4301331129	11985	Indian	OW	P	
S BRUNDAGE CYN UTE TRIBAL 4-27	27	050S	040W	4301331131	9851	Indian	OW	P	
UTE TRIBAL 5-13	13	050S	050W	4301331152	10421	Indian	OW	P	
UTE TRIBAL 7-20R-54	20	050S	040W	4301331281	14088	Indian	OW	P	
Z and T UTE TRIBAL 7-19	19	050S	040W	4301331282	11131	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-19	19	050S	040W	4301331284	11134	Indian	OW	P	
Z and T UTE TRIBAL 7-25	25	050S	050W	4301331310	11416	Indian	OW	P	
UTE TRIBAL 13-17	17	050S	040W	4301331546	11921	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-19	19	050S	040W	4301331547	11920	Indian	OW	P	
UTE TRIBAL 13-22	22	050S	040W	4301331548	11926	Indian	OW	P	
UTE TRIBAL 1-28	28	050S	040W	4301331549	11925	Indian	OW	P	
UTE TRIBAL 4-30	30	050S	040W	4301331550	11914	Indian	OW	P	
UTE TRIBAL 15-16	16	050S	040W	4301331648	11951	Indian	OW	P	
UTE TRIBAL 16-18	18	050S	040W	4301331650	11946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-20	20	050S	040W	4301331651	11957	Indian	OW	P	
UTE TRIBAL 15-23	23	050S	050W	4301331671	11989	Indian	OW	P	
TABBY CANYON 1-21	21	050S	050W	4301331699	12225	Indian	OW	P	
TABBY CANYON 8-22	22	050S	050W	4301331700	12008	Indian	OW	P	
SOWERS CANYON 9-27	27	050S	050W	4301331701	11997	Indian	OW	P	
UTE TRIBAL 3-19	19	050S	040W	4301331830	12197	Indian	OW	P	
UTE TRIBAL 9-19	19	050S	040W	4301331831	12175	Indian	OW	P	
UTE TRIBAL 15-19	19	050S	040W	4301331832	12180	Indian	OW	P	
UTE TRIBAL 2-25	25	050S	050W	4301331833	12153	Indian	OW	P	
UTE TRIBAL 3-25	25	050S	050W	4301331834	12152	Indian	OW	P	
UTE TRIBAL 11-24	24	050S	050W	4301331909	12190	Indian	OW	P	
UTE TRIBAL 13-24	24	050S	050W	4301331910	12217	Indian	OW	P	
UTE TRIBAL 11-25	25	050S	050W	4301331911	12182	Indian	OW	P	
UTE TRIBAL 1-26	26	050S	050W	4301331912	12235	Indian	OW	P	
UTE TRIBAL 2-19	19	050S	040W	4301332140	12795	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-25H	25	050S	050W	4301332143	12750	Indian	OW	P	
UTE TRIBAL 9-18	18	050S	040W	4301332144	12746	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-17	17	050S	040W	4301332145	12747	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 12-17	17	050S	040W	4301332146	12745	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 14-17	17	050S	040W	4301332147	12755	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 15-18	18	050S	040W	4301332148	12794	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-22	22	050S	040W	4301332163	12974	Indian	OW	P	
UTE TRIBAL 6-21	21	050S	040W	4301332164	12994	Indian	OW	P	
UTE TRIBAL 7-28	28	050S	040W	4301332166	12995	Indian	OW	P	
UTE TRIBAL 11-20	20	050S	040W	4301332168	12946	Indian	OW	P	
UTE TRIBAL 13-25	25	050S	050W	4301332169	12857	Indian	OW	P	
UTE TRIBAL 2-27	27	050S	040W	4301332179	12975	Indian	OW	P	
UTE TRIBAL 1-33	33	050S	040W	4301332185	13024	Indian	OW	P	
UTE TRIBAL 1-34	34	050S	040W	4301332186	13121	Indian	OW	P	
UTE TRIBAL 2-35	35	050S	050W	4301332187	13021	Indian	OW	P	
UTE TRIBAL 4-36	36	050S	050W	4301332188	13063	Indian	OW	P	
UTE TRIBAL 5-28	28	050S	040W	4301332189	13026	Indian	OW	P	
UTE TRIBAL 5-31	31	050S	040W	4301332190	13080	Indian	OW	P	
UTE TRIBAL 9-26	26	050S	040W	4301332191	13101	Indian	OW	P	
UTE TRIBAL 11-28	28	050S	040W	4301332192	13022	Indian	OW	P	
UTE TRIBAL 3-29	29	050S	040W	4301332193	13042	Indian	OW	P	
UTE TRIBAL 5-19	19	050S	040W	4301332204	13090	Indian	OW	P	
UTE TRIBAL 12-15	15	050S	040W	4301332205	13100	Indian	OW	P	
UTE TRIBAL 13-20	20	050S	040W	4301332206	13048	Indian	OW	P	
UTE TRIBAL 1-24-55	24	050S	050W	4301332259	13618	Indian	OW	P	
UTE TRIBAL 3-28-54	28	050S	040W	4301332261	13644	Indian	OW	P	

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UTE TRIBAL 5-24-55	24	050S	050W	4301332263	13621	Indian	OW	P	
UTE TRIBAL 5-26-55	26	050S	050W	4301332264	13642	Indian	OW	P	
UTE TRIBAL 6-36-55	36	050S	050W	4301332265	13600	Indian	OW	P	
UTE TRIBAL 9-24-55	24	050S	050W	4301332268	13620	Indian	OW	P	
UTE TRIBAL 11-23-55	23	050S	050W	4301332269	13572	Indian	OW	P	
UTE TRIBAL 15-25-55	25	050S	050W	4301332271	13566	Indian	OW	P	
UTE TRIBAL 16-14-55	14	050S	050W	4301332272	13567	Indian	OW	P	
UTE TRIBAL 15-27-55	27	050S	050W	4301332339	14020	Indian	OW	P	
UTE TRIBAL 5-15-55	15	050S	050W	4301332344	13606	Indian	OW	P	
UTE TRIBAL 7-20-55	20	050S	050W	4301332346	13607	Indian	OW	P	
MOON TRIBAL 12-23-54	23	050S	040W	4301332347	14008	Indian	OW	P	
UTE TRIBAL 14-28-55	28	050S	050W	4301332348	13580	Indian	OW	P	
UTE TRIBAL 16-29-55	29	050S	050W	4301332349	13581	Indian	OW	P	
UTE TRIBAL 2-32-55	32	050S	050W	4301332350	13695	Indian	OW	P	
UTE TRIBAL 16-35-55	35	050S	050W	4301332352	14267	Indian	OW	P	
UTE TRIBAL 10-35-55	35	050S	050W	4301332353	13645	Indian	OW	P	
UTE TRIBAL 12-36-55	36	050S	050W	4301332354	13643	Indian	OW	P	
UTE TRIBAL 14-36-55	36	050S	050W	4301332355	14262	Indian	OW	P	
UTE TRIBAL 16-36-55	36	050S	050W	4301332356	14122	Indian	OW	P	
UTE TRIBAL 4-33-55	33	050S	050W	4301332357	13685	Indian	OW	P	
UTE TRIBAL 15-17-55	17	050S	050W	4301332358	13698	Indian	OW	P	
UTE TRIBAL 12-14-54	14	050S	040W	4301332369	13647	Indian	OW	P	
UTE TRIBAL 3-20-54	20	050S	040W	4301332377	13955	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 4-21-54	21	050S	040W	4301332378	13907	Indian	OW	P	
UTE TRIBAL 9-20-54	20	050S	040W	4301332379	13906	Indian	OW	P	
UTE TRIBAL 5-30-54	30	050S	040W	4301332380	13905	Indian	OW	P	
UTE TRIBAL 16-21-54	21	050S	040W	4301332381	13912	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 15-30-54	30	050S	040W	4301332382	13944	Indian	OW	P	
UTE TRIBAL 9-30-54	30	050S	040W	4301332383	14050	Indian	OW	P	
UTE TRIBAL 14-21-54	21	050S	040W	4301332384	13946	Indian	OW	P	
UTE TRIBAL 12-21-54	21	050S	040W	4301332385	13928	Indian	OW	P	
UTE TRIBAL 15-20-54	20	050S	040W	4301332386	13911	Indian	OW	P	
UTE TRIBAL 13-28-54	28	050S	040W	4301332387	13908	Indian	OW	P	
UTE TRIBAL 9-28-54	28	050S	040W	4301332388	13910	Indian	OW	P	
UTE TRIBAL 15-28-54	28	050S	040W	4301332389	13909	Indian	OW	P	
UTE TRIBAL 9-25-55	25	050S	050W	4301332390	13715	Indian	OW	P	
MOON TRIBAL 6-27-54	27	050S	040W	4301332407	13969	Indian	OW	P	
MOON TRIBAL 14-27-54	27	050S	040W	4301332408	13998	Indian	OW	P	
UTE TRIBAL 3-32-54	32	050S	040W	4301332410	13949	Indian	OW	P	
UTE TRIBAL 7-32-54	32	050S	040W	4301332411	13936	Indian	OW	P	
UTE TRIBAL 7-33-54	33	050S	040W	4301332413	13945	Indian	OW	P	
UTE TRIBAL 11-20-55	20	050S	050W	4301332415	14269	Indian	OW	P	
UTE TRIBAL 1-27-55	27	050S	050W	4301332416	13947	Indian	OW	P	
UTE TRIBAL 3-27-55	27	050S	050W	4301332417	14022	Indian	OW	P	
UTE TRIBAL 7-27-55	27	050S	050W	4301332418	13948	Indian	OW	P	
UTE TRIBAL 10-28-55	28	050S	050W	4301332419	14580	Indian	OW	P	
UTE TRIBAL 6-32-55	32	050S	050W	4301332420	14895	Indian	OW	P	
UTE TRIBAL 8-32-55	32	050S	050W	4301332421	14896	Indian	OW	P	
UTE TRIBAL 2-36-55	36	050S	050W	4301332422	13937	Indian	OW	P	
UTE TRIBAL 8-36-55	36	050S	050W	4301332423	14021	Indian	OW	P	
UTE TRIBAL 13-16-54	16	050S	040W	4301332511	13981	Indian	OW	P	
UTE TRIBAL 13-23-55	23	050S	050W	4301332513	13975	Indian	OW	P	
UTE TRIBAL 7-23-55	23	050S	050W	4301332514	13976	Indian	OW	P	
UTE TRIBAL 5-33-54	33	050S	040W	4301332521	14060	Indian	OW	P	
UTE TRIBAL 11-33-54	33	050S	040W	4301332522	14061	Indian	OW	P	
UTE TRIBAL 14-32-54	32	050S	040W	4301332523	14062	Indian	OW	P	
UTE TRIBAL 1-23-55	23	050S	050W	4301332524	14044	Indian	OW	P	
UTE TRIBAL 5-29-54	29	050S	040W	4301332525	14045	Indian	OW	P	
UTE TRIBAL 1-31-54	31	050S	040W	4301332526	14116	Indian	OW	P	
UTE TRIBAL 3-31-54	31	050S	040W	4301332527	14109	Indian	OW	P	
UTE TRIBAL 7-31-54	31	050S	040W	4301332528	14160	Indian	OW	P	
UTE TRIBAL 9-31-54	31	050S	040W	4301332529	14177	Indian	OW	P	
UTE TRIBAL 11-31-54	31	050S	040W	4301332530	14163	Indian	OW	P	
UTE TRIBAL 3-23-55	23	050S	050W	4301332536	14077	Indian	OW	P	
UTE TRIBAL 5-23-55	23	050S	050W	4301332537	14108	Indian	OW	P	
UTE TRIBAL 9-32-54	32	050S	040W	4301332538	14199	Indian	OW	P	

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UTE TRIBAL 5-32-54	32	050S	040W	4301332539	14112	Indian	OW	P	
MOON TRIBAL 10-27-54	27	050S	040W	4301332540	14195	Indian	OW	P	
MOON TRIBAL 12-27-54	27	050S	040W	4301332541	14161	Indian	OW	P	
MOON TRIBAL 8-27-54	27	050S	040W	4301332543	14139	Indian	OW	P	
UTE TRIBAL 9-33-54	33	050S	040W	4301332549	14162	Indian	OW	P	
WILLIAMSON TRIBAL 3-34-54	34	050S	040W	4301332550	14222	Indian	OW	P	
WILLIAMSON TRIBAL 5-34-54	34	050S	040W	4301332551	14235	Indian	OW	P	
FEDERAL 6-2-65	2	060S	050W	4301332557	14655	Federal	OW	P	
UTE TRIBAL 15-29-54	29	050S	040W	4301332561	14316	Indian	OW	P	
UTE TRIBAL 7-29-54	29	050S	040W	4301332562	14354	Indian	OW	P	
UTE TRIBAL 11-29-54	29	050S	040W	4301332563	14337	Indian	OW	P	
UTE TRIBAL 13-29-54	29	050S	040W	4301332564	14315	Indian	OW	P	
UTE TRIBAL 4-29-54	29	050S	040W	4301332565	14367	Indian	OW	P	
UTE TRIBAL 9-29-54	29	050S	040W	4301332566	14369	Indian	OW	P	
UTE TRIBAL 1-35-54	35	050S	040W	4301332567	14266	Indian	OW	P	
UTE TRIBAL 11-13-54	13	050S	040W	4301332568	14281	Indian	OW	P	
UTE TRIBAL 6-24-54	24	050S	040W	4301332570	14299	Indian	OW	P	
UTE TRIBAL 13-18-54	18	050S	040W	4301332571	14388	Indian	OW	P	
UTE TRIBAL 12-29-54	29	050S	040W	4301332572	14336	Indian	OW	P	
UTE TRIBAL 4-24-54	24	050S	040W	4301332573	14247	Indian	OW	P	
UTE TRIBAL 6-14-54	14	050S	040W	4301332586	15270	Indian	OW	P	
UTE TRIBAL 10-15-54	15	050S	040W	4301332587	14194	Indian	OW	P	
UTE TRIBAL 16-15-54	15	050S	040W	4301332588	14311	Indian	OW	P	
UTE TRIBAL 11-16-54	16	050S	040W	4301332589	14178	Indian	OW	P	
UTE TRIBAL 8-22-54	22	050S	040W	4301332590	14219	Indian	OW	P	
UTE TRIBAL 2-22-54	22	050S	040W	4301332591	14328	Indian	OW	P	
UTE TRIBAL 10-22-54	22	050S	040W	4301332592	14218	Indian	OW	P	
UTE TRIBAL 14-22-54	22	050S	040W	4301332593	14220	Indian	OW	P	
UTE TRIBAL 13-13-55	13	050S	050W	4301332599	15134	Indian	OW	P	
UTE TRIBAL 13-14-55	14	050S	050W	4301332600	14236	Indian	OW	P	
UTE TRIBAL 13-15-55	15	050S	050W	4301332602	14263	Indian	OW	P	
UTE TRIBAL 10-21-55	21	050S	050W	4301332603	14385	Indian	OW	P	
UTE TRIBAL 2-22-55	22	050S	050W	4301332604	14268	Indian	OW	P	
UTE TRIBAL 3-22-55	22	050S	050W	4301332605	14298	Indian	OW	P	
UTE TRIBAL 9-22-55	22	050S	050W	4301332606	14330	Indian	OW	P	
UTE TRIBAL 11-22-55	22	050S	050W	4301332607	14329	Indian	OW	P	
UTE TRIBAL 5-27-55	27	050S	050W	4301332614	14881	Indian	OW	P	
UTE TRIBAL 11-27-55	27	050S	050W	4301332615	14882	Indian	OW	P	
UTE TRIBAL 12-22-55	22	050S	050W	4301332616	14370	Indian	OW	P	
UTE TRIBAL 15-22-55	22	050S	050W	4301332617	14921	Indian	OW	P	
UTE TRIBAL 8-25-55	25	050S	050W	4301332620	14365	Indian	OW	P	
UTE TRIBAL 4-20-54	20	050S	040W	4301332621	14518	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-20-54	20	050S	040W	4301332622	14382	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-22-54	22	050S	040W	4301332624	14547	Indian	OW	P	
UTE TRIBAL 3-30-54	30	050S	040W	4301332625	14364	Indian	OW	P	
UTE TRIBAL 3-10-54	10	050S	040W	4301332663	14414	Indian	OW	P	
UTE TRIBAL 11-5-54	5	050S	040W	4301332664	14415	Indian	OW	P	
UTE TRIBAL 15-32-54	32	050S	040W	4301332666	14460	Indian	OW	P	
UTE TRIBAL 8-31-55	31	050S	050W	4301332673	14407	Indian	OW	P	
UTE TRIBAL 3-35-54	35	050S	040W	4301332675	14656	Indian	OW	P	
UTE TRIBAL 2-30-55	30	050S	050W	4301332680	14427	Indian	OW	P	
UTE TRIBAL 9-17-54	17	050S	040W	4301332687	15309	Indian	OW	P	
UTE TRIBAL 13-31-54	31	050S	040W	4301332688	14517	Indian	OW	P	
UTE TRIBAL 14-19-54	19	050S	040W	4301332690	14546	Indian	OW	P	
UTE TRIBAL 16-19-54	19	050S	040W	4301332691	14491	Indian	OW	P	
UTE TRIBAL 13-32-54	32	050S	040W	4301332692	14490	Indian	OW	P	
UTE TRIBAL 11-14-55	14	050S	050W	4301332693	15136	Indian	OW	P	
UTE TRIBAL 8-28-55	28	050S	050W	4301332694	14574	Indian	OW	P	
FEDERAL 6-1-65	1	060S	050W	4301332699	15776	Federal	OW	P	
UTE TRIBAL 9-15-55	15	050S	050W	4301332701	14573	Indian	OW	P	
UTE TRIBAL 14-20-54	20	050S	040W	4301332702	14459	Indian	OW	P	
#1 DLB 12-15-56	15	050S	060W	4301332710	14943	Fee	GW	P	
UTE TRIBAL 12-19-54	19	050S	040W	4301332716	14627	Indian	OW	P	
UTE TRIBAL 10-19-54	19	050S	040W	4301332717	14628	Indian	OW	P	
UTE TRIBAL 16-30-54	30	050S	040W	4301332718	14604	Indian	OW	P	
UTE TRIBAL 11-12-55	12	050S	050W	4301332721	14605	Indian	OW	P	

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NIELSEN MARSING 13-14-56	14	050S	060W	4301332737	15060	Fee	OW	P	
TAYLOR HERRICK 10-22-56	22	050S	060W	4301332738	15058	Fee	OW	P	
UTE TRIBAL 16-20-54	20	050S	040W	4301332739	14671	Indian	OW	P	
UTE TRIBAL 10-20-54	20	050S	040W	4301332740	14691	Indian	OW	P	
UTE TRIBAL 4-28-54	28	050S	040W	4301332741	14672	Indian	OW	P	
UTE TRIBAL 13-33-54	33	050S	040W	4301332742	14736	Indian	OW	P	
UTE TRIBAL 15-31-54	31	050S	040W	4301332743	14690	Indian	OW	P	
UTE TRIBAL 8-30-54	30	050S	040W	4301332746	15583	Indian	OW	P	
UTE TRIBAL 10-25-55	25	050S	050W	4301332749	14758	Indian	OW	P	
UTE TRIBAL 14-25-55	25	050S	050W	4301332750	14798	Indian	OW	P	
UTE TRIBAL 3-36-55	36	050S	050W	4301332751	14842	Indian	OW	P	
UTE TRIBAL 16-16-55	16	050S	050W	4301332757	14865	Indian	OW	P	
UTE TRIBAL 3-21-55	21	050S	050W	4301332758	15112	Indian	OW	P	
UTE TRIBAL 16-25-55	25	050S	050W	4301332759	14821	Indian	OW	P	
UTE TRIBAL 1-36-55	36	050S	050W	4301332760	14822	Indian	OW	P	
UTE TRIBAL 7-22-54	22	050S	040W	4301332761	15661	Indian	OW	P	
UTE TRIBAL 2-31-54	31	050S	040W	4301332762	14845	Indian	OW	P	
UTE TRIBAL 2-28-54	28	050S	040W	4301332763	14723	Indian	OW	P	
UTE TRIBAL 10-28-54	28	050S	040W	4301332764	14722	Indian	OW	P	
UTE TRIBAL 12-28-54	28	050S	040W	4301332765	14701	Indian	OW	P	
UTE TRIBAL 8-28-54	28	050S	040W	4301332766	14777	Indian	OW	P	
UTE TRIBAL 4-31-54	31	050S	040W	4301332767	14494	Indian	OW	P	
UTE TRIBAL 15-33-54	33	050S	040W	4301332768	15210	Indian	OW	P	
UTE TRIBAL 12-25-55	25	050S	050W	4301332769	14799	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W	4301332775	14762	Indian	OW	P	
UTE TRIBAL 14-25-54	25	050S	040W	4301332776	14753	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W	4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W	4301332781	15535	Indian	OW	P	
MYRIN TRIBAL 14-19-55	19	050S	050W	4301332782	15184	Indian	OW	P	
UTE TRIBAL 6-30-55	30	050S	050W	4301332783	15163	Indian	OW	P	
MOON TRIBAL 4-23-54	23	050S	040W	4301332800	14985	Indian	OW	P	
MOON TRIBAL 5-27-54	27	050S	040W	4301332802	14984	Indian	OW	P	
UTE TRIBAL 2-32-54	32	050S	040W	4301332803	15151	Indian	OW	P	
UTE TRIBAL 15-35-54	35	050S	040W	4301332804	15185	Indian	OW	P	
UTE TRIBAL 5-35-54	35	050S	040W	4301332805	15485	Indian	OW	P	
UTE TRIBAL 13-35-54	35	050S	040W	4301332806	15292	Indian	OW	P	
UTE TRIBAL 11-35-54	35	050S	040W	4301332807	15317	Indian	OW	P	
UTE TRIBAL 8-19-54	19	050S	040W	4301332840	14946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-20-55	20	050S	050W	4301332841	15097	Indian	OW	P	
UTE TRIBAL 16-22-54	22	050S	040W	4301332842	15015	Indian	OW	P	
MOON TRIBAL 6-23-54	23	050S	040W	4301332843	15113	Indian	OW	P	
UTE TRIBAL 11-26-54	26	050S	040W	4301332844	15233	Indian	OW	P	
MOON TRIBAL 11-27-54	27	050S	040W	4301332845	15135	Indian	OW	P	
MOON TRIBAL 15-27-54	27	050S	040W	4301332846	15115	Indian	OW	P	
UTE TRIBAL 10-31-54	31	050S	040W	4301332847	14956	Indian	OW	P	
ST TRIBAL 6-15-54	15	050S	040W	4301332848	16656	Indian	OW	P	
ST TRIBAL 2-15-54	15	050S	040W	4301332849	16959	Indian	OW	P	
ST TRIBAL 4-15-54	15	050S	040W	4301332850	17478	Indian	OW	P	
ST TRIBAL 8-15-54	15	050S	040W	4301332851	16279	Indian	OW	P	
UTE TRIBAL 11-25-54	25	050S	040W	4301332856	15430	Indian	OW	P	
UTE TRIBAL 3-30-55	30	050S	050W	4301332862	15340	Indian	OW	P	
UTE TRIBAL 7-19-55	19	050S	050W	4301332863	15279	Indian	OW	P	
UTE TRIBAL 8-19-55	19	050S	050W	4301332864	15241	Indian	OW	P	
UTE TRIBAL 6-19-54	19	050S	040W	4301332865	14947	Indian	OW	P	
UTE TRIBAL 12-20-54	20	050S	040W	4301332866	14924	Indian	OW	P	
UTE TRIBAL 3-21-54	21	050S	040W	4301332867	15554	Indian	OW	P	
UTE TRIBAL 2-26-54	26	050S	040W	4301332868	15231	Indian	OW	P	
UTE TRIBAL 8-31-54	31	050S	040W	4301332869	14970	Indian	OW	P	
UTE TRIBAL 8-32-54	32	050S	040W	4301332870	15152	Indian	OW	P	
UTE TRIBAL 4-33-54	33	050S	040W	4301332871	15040	Indian	OW	P	
UTE TRIBAL 6-33-54	33	050S	040W	4301332872	15059	Indian	OW	P	
UTE TRIBAL 9-22-54	22	050S	040W	4301332889	15607	Indian	OW	P	
UTE TRIBAL 5-26-54	26	050S	040W	4301332890	15268	Indian	OW	P	
UTE TRIBAL 13-26-54	26	050S	040W	4301332891	15287	Indian	OW	P	
UTE TRIBAL 6-28D-54	28	050S	040W	4301332892	15232	Indian	OW	P	
UTE TRIBAL 2-30D-54	30	050S	040W	4301332894	15298	Indian	OW	P	

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UTE TRIBAL 4-32-54	32	050S	040W	4301332896	15555	Indian	OW	P	
UTE TRIBAL 6-32D-54	32	050S	040W	4301332897	15312	Indian	OW	P	
UTE TRIBAL 2-33D-54	33	050S	040W	4301332898	15271	Indian	OW	P	
UTE TRIBAL 12-32-54	32	050S	040W	4301332925	15503	Indian	OW	P	
UTE TRIBAL 16-32D-54	32	050S	040W	4301332926	16971	Indian	OW	P	
MOON TRIBAL 16-23-54	23	050S	040W	4301332927	15219	Indian	OW	P	
UTE TRIBAL 4-25-55	25	050S	050W	4301332928	15421	Indian	OW	P	
UTE TRIBAL 7-36-55	36	050S	050W	4301332929	15341	Indian	OW	P	
MOON TRIBAL 10-2-54	2	050S	040W	4301332931	15429	Indian	OW	P	
UTE TRIBAL 10-24-54	24	050S	040W	4301332932	15364	Indian	OW	P	
MYRIN TRIBAL 16-19-55	19	050S	050W	4301332934	15339	Indian	OW	P	
UTE TRIBAL 2-31-55	31	050S	050W	4301332935	15428	Indian	OW	P	
UTE TRIBAL 10-31-55	31	050S	050W	4301332936	15354	Indian	OW	P	
MOON TRIBAL 1-27-54	27	050S	040W	4301332937	15308	Indian	OW	P	
MOON TRIBAL 5-23-54	23	050S	040W	4301332938	15584	Indian	OW	P	
ST TRIBAL 7-18-54	18	050S	040W	4301332952	15724	Indian	OW	P	
ST TRIBAL 5-18-54	18	050S	040W	4301332953	15781	Indian	OW	P	
UTE TRIBAL 15-15-54	15	050S	040W	4301332971	15310	Indian	OW	P	
UTE TRIBAL 4-19-54	19	050S	040W	4301332972	15382	Indian	OW	P	
UTE TRIBAL 8-20-54	20	050S	040W	4301332973	15245	Indian	OW	P	
UTE TRIBAL 2-20-54	20	050S	040W	4301332974	15269	Indian	OW	P	
UTE TRIBAL 7-15-55	15	050S	050W	4301332976	15311	Indian	OW	P	
UTE TRIBAL 10-15-55	15	050S	050W	4301332977	15380	Indian	OW	P	
UTE TRIBAL 1-15-55	15	050S	050W	4301332978	15299	Indian	OW	P	
UTE TRIBAL 14-15-55	15	050S	050W	4301332979	15369	Indian	OW	P	
UTE TRIBAL 11-15-55	15	050S	050W	4301332980	15342	Indian	OW	P	
UTE TRIBAL 14-18-55	18	050S	050W	4301332984	15671	Indian	OW	P	
UTE TRIBAL 14-24-56	24	050S	060W	4301332988	15740	Indian	OW	P	
UTE TRIBAL 7-24-56	24	050S	060W	4301332989	15782	Indian	OW	P	
UTE TRIBAL 11-25-56	25	050S	060W	4301332990	15627	Indian	OW	P	
UTE TRIBAL 7-25-56	25	050S	060W	4301332991	15617	Indian	OW	P	
UTE TRIBAL 5-25-56	25	050S	060W	4301332992	15648	Indian	OW	P	
UTE TRIBAL 3-25-56	25	050S	060W	4301332993	15561	Indian	OW	P	
UTE TRIBAL 13-15D-54	15	050S	040W	4301333039	15368	Indian	OW	P	
UTE TRIBAL 16-28D-54	28	050S	040W	4301333041	15377	Indian	OW	P	
UTE TRIBAL 14-31D-54	31	050S	040W	4301333042	15419	Indian	OW	P	
UTE TRIBAL 4-22-55	22	050S	050W	4301333044	15381	Indian	OW	P	
UTE TRIBAL 2-23-55	23	050S	050W	4301333045	15416	Indian	OW	P	
UTE TRIBAL 16-23-55	23	050S	050W	4301333046	15211	Indian	OW	P	
UTE TRIBAL 9-35-55	35	050S	050W	4301333047	15378	Indian	OW	P	
UTE TRIBAL 7-35-55	35	050S	050W	4301333048	15367	Indian	OW	P	
UTE TRIBAL 15-36-55	36	050S	050W	4301333049	15379	Indian	OW	P	
UTE TRIBAL 10-12-55	12	050S	050W	4301333055	15618	Indian	OW	P	
UTE TRIBAL 5-13-54	13	050S	040W	4301333075	15873	Indian	OW	P	
UTE TRIBAL 16-29-54	29	050S	040W	4301333076	17074	Indian	OW	P	
UTE TRIBAL 12-18-54	18	050S	040W	4301333077	15575	Indian	OW	P	
UTE TRIBAL 8-33-54	33	050S	040W	4301333089	15398	Indian	OW	P	
UTE TRIBAL 12-33-54	33	050S	040W	4301333090	15417	Indian	OW	P	
UTE TRIBAL 16-33-54	33	050S	040W	4301333091	15397	Indian	OW	P	
UTE TRIBAL 10-33-54	33	050S	040W	4301333092	15418	Indian	OW	P	
UTE TRIBAL 14-33-54	33	050S	040W	4301333093	15399	Indian	OW	P	
UTE TRIBAL 2-14-54	14	050S	040W	4301333111	16832	Indian	OW	P	
UTE TRIBAL 14-14-54	14	050S	040W	4301333112	15440	Indian	OW	P	
UTE TRIBAL 13-21-54	21	050S	040W	4301333113	15471	Indian	OW	P	
UTE TRIBAL 11-21-54	21	050S	040W	4301333115	15470	Indian	OW	P	
UTE TRIBAL 11-22-54	22	050S	040W	4301333116	15662	Indian	OW	P	
UTE TRIBAL 2-21-55	21	050S	050W	4301333117	15582	Indian	OW	P	
UTE TRIBAL 4-28-55	28	050S	050W	4301333118	15506	Indian	OW	P	
UTE TRIBAL 8-29-55	29	050S	050W	4301333119	15507	Indian	OW	P	
UTE TRIBAL 6-29-55	29	050S	050W	4301333120	15504	Indian	OW	P	
TAYLOR FEE 13-22-56	22	050S	060W	4301333121	15525	Fee	OW	P	
WILCOX ELIASON 7-15-56	15	050S	060W	4301333122	15526	Fee	OW	P	
UTE TRIBAL 14-16-54	16	050S	040W	4301333123	15639	Indian	OW	P	
UTE TRIBAL 1-16-54	16	050S	040W	4301333128	15420	Indian	OW	P	
UTE TRIBAL 7-16-54	16	050S	040W	4301333130	15455	Indian	OW	P	
UTE TRIBAL 12-16-54	16	050S	040W	4301333131	15456	Indian	OW	P	

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UTE TRIBAL 16-17-54	17	050S	040W	4301333132	15524	Indian	OW	P	
UTE TRIBAL 10-17-54	17	050S	040W	4301333133	15581	Indian	OW	P	
UTE TRIBAL 12-24D-55	24	050S	050W	4301333134	15567	Indian	OW	P	
WILCOX FEE 1-20-56	20	050S	060W	4301333150	15745	Fee	OW	P	
WILCOX FEE 15-16-56	16	050S	060W	4301333151	15527	Fee	OW	P	
NIELSEN FEE 13-11-56	11	050S	060W	4301333152	15600	Fee	OW	P	
UTE TRIBAL 2-29-54	29	050S	040W	4301333153	15919	Indian	OW	P	
UTE TRIBAL 14-29-54	29	050S	040W	4301333154	15831	Indian	OW	P	
UTE TRIBAL 10-29-54	29	050S	040W	4301333155	15847	Indian	OW	P	
UTE TRIBAL 10-24D-55	24	050S	050W	4301333156	15556	Indian	OW	P	
UTE TRIBAL 10-29D-55	29	050S	050W	4301333157	15505	Indian	OW	P	
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P	
UTE TRIBAL 12Q-25-55	25	050S	050W	4301333184	15744	Indian	OW	P	
UTE TRIBAL 3G-31-54	31	050S	040W	4301333185	15746	Indian	OW	P	
UTE TRIBAL 11-36-55	36	050S	050W	4301333186	15865	Indian	OW	P	
UTE TRIBAL 6-23D-55	23	050S	050W	4301333187	15996	Indian	OW	P	
UTE TRIBAL 8-14-54	14	050S	040W	4301333204	15656	Indian	OW	P	
UTE TRIBAL 10-14-54	14	050S	040W	4301333205	15680	Indian	OW	P	
UTE TRIBAL 11-15-54	15	050S	040W	4301333206	15643	Indian	OW	P	
UTE TRIBAL 9-16-54	16	050S	040W	4301333207	15660	Indian	OW	P	
UTE TRIBAL 3-22-54	22	050S	040W	4301333208	15640	Indian	OW	P	
UTE TRIBAL 15-13D-55	13	050S	050W	4301333212	15642	Indian	OW	P	
UTE TRIBAL 6-22D-55	22	050S	050W	4301333213	16831	Indian	OW	P	
UTE TRIBAL 11-36D-55	36	050S	050W	4301333214	15702	Indian	OW	P	
UTE TRIBAL 1-22D-54	22	050S	040W	4301333215	15641	Indian	OW	P	
BERRY TRIBAL 1-23-54	23	050S	040W	4301333216	15931	Indian	OW	P	
BERRY TRIBAL 15-23-54	23	050S	040W	4301333217	15932	Indian	OW	P	
UTE TRIBAL 9-36D-55	36	050S	050W	4301333239	15933	Indian	OW	P	
UTE TRIBAL 12-32-55	32	050S	050W	4301333266	15681	Indian	OW	P	
UTE TRIBAL 16-22D-55	22	050S	050W	4301333267	15703	Indian	OW	P	
UTE TRIBAL 11-13-55	13	050S	050W	4301333268	15692	Indian	OW	P	
UTE TRIBAL 7-14-55	14	050S	050W	4301333269	15693	Indian	OW	P	
UTE TRIBAL 4-14D-54	14	050S	040W	4301333270	15679	Indian	OW	P	
UTE TRIBAL 9S-19-54	19	050S	040W	4301333276	16153	Indian	OW	P	
UTE TRIBAL 14Q-28-54	28	050S	040W	4301333277	15818	Indian	OW	P	
UTE TRIBAL 14-28D-54	28	050S	040W	4301333278	15817	Indian	OW	P	
UTE TRIBAL 1-14D-55	14	050S	050W	4301333279	18408	Indian	OW	P	
UTE TRIBAL 10-18-54	18	050S	040W	4301333300	15747	Indian	OW	P	
UTE TRIBAL 5-21-54	21	050S	040W	4301333324	15748	Indian	OW	P	
UTE TRIBAL 6-31D-54	31	050S	040W	4301333325	16185	Indian	OW	P	
UTE TRIBAL 16-31D-54	31	050S	040W	4301333326	15800	Indian	OW	P	
UTE TRIBAL 16-13D-55	13	050S	050W	4301333327	15891	Indian	OW	P	
UTE TRIBAL 9-13D-55	13	050S	050W	4301333328	15892	Indian	OW	P	
UTE TRIBAL 15-21-55	21	050S	050W	4301333357	15791	Indian	OW	P	
UTE TRIBAL 10-23D-55	23	050S	050W	4301333358	15799	Indian	OW	P	
UTE TRIBAL 9-26D-55	26	050S	050W	4301333359	15853	Indian	OW	P	
UTE TRIBAL 10-26D-55	26	050S	050W	4301333360	15852	Indian	OW	P	
UTE TRIBAL 14-26D-55	26	050S	050W	4301333361	15938	Indian	OW	P	
UTE TRIBAL 15-26D-55	26	050S	050W	4301333362	15869	Indian	OW	P	
UTE TRIBAL 3-32D-55	32	050S	050W	4301333363	15936	Indian	OW	P	
UTE TRIBAL 13-14-54	14	050S	040W	4301333364	15790	Indian	OW	P	
MOON TRIBAL 7-27D-54	27	050S	040W	4301333365	15935	Indian	OW	P	
14-11-56 DLB	11	050S	060W	4301333378	15801	Fee	OW	P	
UTE TRIBAL 4-32-55	32	050S	050W	4301333379	15819	Indian	OW	P	
UTE TRIBAL 13H-16-55	16	050S	050W	4301333380	18357	Indian	OW	P	
BERRY TRIBAL 7-23-54	23	050S	040W	4301333381	15934	Indian	OW	P	
BERRY TRIBAL 9-34-54	34	050S	040W	4301333382	16024	Indian	OW	P	
BERRY TRIBAL 7-34-54	34	050S	040W	4301333383	16102	Indian	OW	P	
BERRY TRIBAL 4-34-54	34	050S	040W	4301333384	16588	Indian	OW	P	
FEDERAL 2-2-65	2	060S	050W	4301333385	16150	Federal	OW	P	
FEDERAL 10-3-65	3	060S	050W	4301333386	16297	Federal	OW	P	
FEDERAL 5-4-65	4	060S	050W	4301333387	17599	Federal	OW	P	
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P	
BERRY TRIBAL 15-34-54	34	050S	040W	4301333411	16037	Indian	OW	P	
BERRY TRIBAL 8-23D-54	23	050S	040W	4301333417	16101	Indian	OW	P	
UTE TRIBAL 12-29D-55	29	050S	050W	4301333418	17307	Indian	OW	P	

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UTE TRIBAL 8-24-55	24	050S	050W	4301333420	15997	Indian	OW	P
UTE TRIBAL 5-25D-55	25	050S	050W	4301333421	16589	Indian	OW	P
BERRY TRIBAL 10-34D-54	34	050S	040W	4301333422	16038	Indian	OW	P
1-15-56 DLB	15	050S	060W	4301333447	15854	Fee	OW	P
FEDERAL 5-3-64	3	060S	040W	4301333448	16098	Federal	OW	P
FEDERAL 8-1-64	1	060S	040W	4301333449	16152	Federal	OW	P
FEDERAL 5-4-64	4	060S	040W	4301333450	17851	Federal	OW	P
FEDERAL 11-10-65	10	060S	050W	4301333451	16281	Federal	OW	P
BERRY TRIBAL 16-34D-54	34	050S	040W	4301333464	16280	Indian	OW	P
BERRY TRIBAL 9-23-54	23	050S	040W	4301333465	16590	Indian	OW	P
UTE TRIBAL 6-26D-55	26	050S	050W	4301333476	16657	Indian	OW	P
UTE TRIBAL 7-26D-55	26	050S	050W	4301333477	16658	Indian	OW	P
UTE TRIBAL 11-26D-55	26	050S	050W	4301333478	16659	Indian	OW	P
UTE TRIBAL 14Q-30-54	30	050S	040W	4301333479	16151	Indian	OW	P
FEDERAL 5-6-65	6	060S	050W	4301333489	17852	Federal	OW	P
FEDERAL 16-5-65	5	060S	050W	4301333490	16833	Federal	OW	P
FEDERAL 6-11-65	11	060S	050W	4301333491	16335	Federal	OW	P
LC TRIBAL 14-2-56	2	050S	060W	4301333492	18358	Indian	OW	P
UTE TRIBAL 1-31-55	31	050S	050W	4301333501	17104	Indian	OW	P
UTE TRIBAL 9-31-55	31	050S	050W	4301333508	17103	Indian	OW	P
BERRY TRIBAL 11-34D-54	34	050S	040W	4301333529	16099	Indian	OW	P
LC TRIBAL 2-16D-56	16	050S	060W	4301333538	17305	Indian	OW	P
LC TRIBAL 4-16-56	16	050S	060W	4301333539	16272	Indian	OW	P
LC TRIBAL 3-17-56	17	050S	060W	4301333541	16459	Indian	OW	P
FEDERAL 10-2-65	2	060S	050W	4301333542	16181	Federal	OW	P
UTE TRIBAL 4-20D-55	20	050S	050W	4301333549	18075	Indian	OW	P
UTE TRIBAL 8-23D-55	23	050S	050W	4301333552	16662	Indian	OW	P
LC TRIBAL 8-28-46	28	040S	060W	4301333576	16155	Indian	OW	P
LC TRIBAL 7-3-56	3	050S	060W	4301333577	16379	Indian	OW	P
LC TRIBAL 3-5-56	5	050S	060W	4301333580	17082	Indian	OW	P
FEDERAL 8-2D-64	2	060S	040W	4301333581	16100	Federal	OW	P
LC TRIBAL 13H-3-56	3	050S	060W	4301333591	18129	Indian	OW	P
LC FEE 6-12-57	12	050S	070W	4301333593	17083	Fee	OW	P
UTE TRIBAL 4-26D-54	26	050S	040W	4301333595	16591	Indian	OW	P
LC TRIBAL 8-4-56	4	050S	060W	4301333605	17046	Indian	OW	P
LC TRIBAL 12H-6-56	6	050S	060W	4301333606	18037	Indian	OW	P
LC TRIBAL 7-7D-56	7	050S	060W	4301333607	18038	Indian	OW	P
LC TRIBAL 1-9-56	9	050S	060W	4301333608	16380	Indian	OW	P
UTE TRIBAL 5-14-54	14	050S	040W	4301333619	16945	Indian	OW	P
UTE TRIBAL 10-26D-54	26	050S	040W	4301333620	16663	Indian	OW	P
UTE TRIBAL 7-26D-54	26	050S	040W	4301333621	16664	Indian	OW	P
UTE TRIBAL 13-36D-55	36	050S	050W	4301333624	17744	Indian	OW	P
UTE TRIBAL 6-26D-54	26	050S	040W	4301333625	16619	Indian	OW	P
UTE TRIBAL 1-22D-55	22	050S	050W	4301333626	16777	Indian	OW	P
UTE TRIBAL 4-23D-55	23	050S	050W	4301333627	16818	Indian	OW	P
UTE TRIBAL 2-27D-55	27	050S	050W	4301333628	16746	Indian	OW	P
UTE TRIBAL 12-28D-55	28	050S	050W	4301333645	17999	Indian	OW	P
UTE TRIBAL 13-28D-55	28	050S	050W	4301333646	18000	Indian	OW	P
UTE TRIBAL 14-26D-54	26	050S	040W	4301333673	16299	Indian	OW	P
UTE FEE 7-13D-55	13	050S	050W	4301333674	18089	Fee	OW	P
UTE TRIBAL 9-20D-55	20	050S	050W	4301333675	17309	Indian	OW	P
LC TRIBAL 11-17-56	17	050S	060W	4301333677	17600	Indian	OW	P
UTE TRIBAL 1-26D-54	26	050S	040W	4301333680	16638	Indian	OW	P
UTE TRIBAL 3-26D-54	26	050S	040W	4301333681	16665	Indian	OW	P
UTE TRIBAL 8-26D-54	26	050S	040W	4301333682	17031	Indian	OW	P
UTE TRIBAL 10-27D-55	27	050S	050W	4301333683	16666	Indian	OW	P
UTE TRIBAL 14-27D-55	27	050S	050W	4301333684	16667	Indian	OW	P
UTE TRIBAL 12-21D-55	21	050S	050W	4301333694	16296	Indian	OW	P
UTE TRIBAL 5-21D-55	21	050S	050W	4301333706	16298	Indian	OW	P
UTE TRIBAL 2-29D-55	29	050S	050W	4301333714	16854	Indian	OW	P
UTE TRIBAL 7-29D-55	29	050S	050W	4301333715	16853	Indian	OW	P
UTE TRIBAL 13-22D-55	22	050S	050W	4301333716	16668	Indian	OW	P
UTE TRIBAL 14-22D-55	22	050S	050W	4301333717	16669	Indian	OW	P
UTE FEE 2-13-55	13	050S	050W	4301333720	18659	Indian	OW	P
UTE TRIBAL 7-22D-55	22	050S	050W	4301333721	16670	Indian	OW	P
UTE TRIBAL 10-22D-55	22	050S	050W	4301333722	16671	Indian	OW	P

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UTE TRIBAL 3-29-55	29	050S	050W	4301333723	16857	Indian	OW	P	
BERRY TRIBAL 10-23D-54	23	050S	040W	4301333724	16592	Indian	OW	P	
BERRY TRIBAL 11-23D-54	23	050S	040W	4301333725	16672	Indian	OW	P	
UTE TRIBAL 4-24D-55	24	050S	050W	4301333726	16673	Indian	OW	P	
FEDERAL 6-6D-64	6	060S	040W	4301333745	17084	Federal	OW	P	
UTE TRIBAL 15-26D-54	26	050S	040W	4301333768	17450	Indian	OW	P	
UTE TRIBAL 1-14D-54	14	050S	040W	4301333769	17483	Indian	OW	P	
UTE TRIBAL 12-35D-55	35	050S	050W	4301333782	16856	Indian	OW	P	
UTE TRIBAL 11-35-55	35	050S	050W	4301333783	16855	Indian	OW	P	
UTE TRIBAL 1-28D-55	28	050S	050W	4301333784	16852	Indian	OW	P	
UTE TRIBAL 16-27D-55	27	050S	050W	4301333786	17800	Indian	OW	P	
UTE TRIBAL 9-28D-55	28	050S	050W	4301333787	16887	Indian	OW	P	
UTE TRIBAL 7-28D-55	28	050S	050W	4301333788	16886	Indian	OW	P	
UTE TRIBAL 11-32D-54	32	050S	040W	4301333793	17003	Indian	OW	P	
UTE TRIBAL 9-14D-54	14	050S	040W	4301333796	17482	Indian	OW	P	
UTE TRIBAL 4-27D-55	27	050S	050W	4301333797	16700	Indian	OW	P	
FOY TRIBAL 12H-33-55	33	050S	050W	4301333799	18232	Indian	OW	P	
UTE TRIBAL 9-32D-55	32	050S	050W	4301333800	18361	Indian	OW	P	
UTE TRIBAL 12-26D-54	26	050S	040W	4301333801	16639	Indian	OW	P	
UTE TRIBAL 8-26D-55	26	050S	050W	4301333859	17859	Indian	OW	P	
BERRY TRIBAL 2-34D-54	34	050S	040W	4301333867	17889	Indian	OW	P	
UTE TRIBAL 3-35D-55	35	050S	050W	4301333888	17421	Indian	OW	P	
UTE TRIBAL 10-32-54	32	050S	040W	4301333902	16819	Indian	OW	P	
UTE TRIBAL 12-31D-54	31	050S	040W	4301333907	17480	Indian	OW	P	
UTE TRIBAL 12-23D-55	23	050S	050W	4301333908	17814	Indian	OW	P	
UTE TRIBAL 14-20D-55	20	050S	050W	4301333909	18559	Indian	OW	P	
UTE TRIBAL 6-20D-55	20	050S	050W	4301333910	18481	Indian	OW	P	
UTE TRIBAL 12-20-55	20	050S	050W	4301333911	18520	Indian	OW	P	
UTE TRIBAL 14-24D-55	24	050S	050W	4301333912	16943	Indian	OW	P	
UTE TRIBAL 14-23D-55	23	050S	050W	4301333915	17457	Indian	OW	P	
ST TRIBAL 1-15D-54	15	050S	040W	4301333916	16889	Indian	OW	P	
ST TRIBAL 7-15D-54	15	050S	040W	4301333950	16972	Indian	OW	P	
ST TRIBAL 9-15D-54	15	050S	040W	4301333951	16973	Indian	OW	P	
UTE TRIBAL 15-35D-55	35	050S	050W	4301333954	17417	Indian	OW	P	
UTE TRIBAL 14-35D-55	35	050S	050W	4301333955	17416	Indian	OW	P	
UTE TRIBAL 16-26D-55	26	050S	050W	4301333965	17418	Indian	OW	P	
FEDERAL 1-2D-65	2	060S	050W	4301333966	16888	Federal	OW	P	
UTE TRIBAL 1-35D-55	35	050S	050W	4301333967	17420	Indian	OW	P	
UTE TRIBAL 10-36D-55	36	050S	050W	4301333968	17743	Indian	OW	P	
UTE TRIBAL 4-26D-55	26	050S	050W	4301333978	17455	Indian	OW	P	
UTE TRIBAL 2-26D-55	26	050S	050W	4301333979	17456	Indian	OW	P	
BERRY TRIBAL 14-23D-54	23	050S	040W	4301333989	17903	Indian	OW	P	
FEDERAL 3-2D-65	2	060S	050W	4301334001	16944	Federal	OW	P	
UTE TRIBAL 13-26D-55	26	050S	050W	4301334002	17481	Indian	OW	P	
FEDERAL 7-1D-65	1	060S	050W	4301334015	17775	Federal	OW	P	
FEDERAL 2-2D-64	2	060S	040W	4301334018	17086	Federal	OW	P	
FEDERAL 7-6D-64	6	060S	040W	4301334020	17085	Federal	OW	P	
UTE TRIBAL 6-35D-55	35	050S	050W	4301334028	17785	Indian	OW	P	
UTE TRIBAL 16-26-54	26	050S	040W	4301334042	17413	Indian	OW	P	
BERRY TRIBAL 13-23-54	23	050S	040W	4301334043	17100	Indian	OW	P	
UTE TRIBAL 11-28-55	28	050S	050W	4301334057	18001	Indian	OW	P	
UTE TRIBAL 8-27D-55	27	050S	050W	4301334058	17842	Indian	OW	P	
ST TRIBAL 3-15D-54	15	050S	040W	4301334059	17477	Indian	OW	P	
ST TRIBAL 5-15D-54	15	050S	040W	4301334060	17479	Indian	OW	P	
FEDERAL 7-11D-65	11	060S	050W	4301334061	17776	Federal	OW	P	
FEDERAL 7-3D-65	3	060S	050W	4301334065	17124	Federal	OW	P	
MOON TRIBAL 16-27D-54	27	050S	040W	4301334109	17414	Indian	OW	P	
UTE TRIBAL 15-22D-54	22	050S	040W	4301334116	17415	Indian	OW	P	
UTE TRIBAL 13-35D-55	35	050S	050W	4301334117	18442	Indian	OW	P	
UTE TRIBAL 12-26D-55	26	050S	050W	4301334118	17786	Indian	OW	P	
LC TRIBAL 13-16D-56	16	050S	060W	4301334282	17601	Indian	OW	P	
FEDERAL 11-6D-64	6	060S	040W	4301334284	17615	Federal	OW	P	
FEDERAL 14-6D-64	6	060S	040W	4301334285	17616	Federal	OW	P	
FEDERAL 2-6D-64	6	060S	040W	4301334286	17663	Federal	OW	P	
FEDERAL 3-5D-64	5	060S	040W	4301334287	17617	Federal	OW	P	
FEDERAL 6-5D-64	5	060S	040W	4301334288	17649	Federal	OW	P	

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SFW TRIBAL 10-10D-54	10	050S	040W	4301334295	17564	Indian	OW	P	
SFW TRIBAL 9-10D-54	10	050S	040W	4301334296	17565	Indian	OW	P	
STATE TRIBAL 16-10-54	10	050S	040W	4301350245	17553	Indian	OW	P	
UTE TRIBAL 6-14D-55	14	050S	050W	4301350246	17602	Indian	OW	P	
SFW FEE 15-10-54	10	050S	040W	4301350247	17566	Fee	OW	P	
FEDERAL 5-5D-64	5	060S	040W	4301350259	17648	Federal	OW	P	
LC TRIBAL 6-22D-56	22	050S	060W	4301350260	17567	Indian	OW	P	
FEDERAL 12-6D-64	6	060S	040W	4301350261	17618	Federal	OW	P	
LC TRIBAL 4-27D-56	27	050S	060W	4301350262	17568	Indian	OW	P	
FEDERAL 4-5D-64	5	060S	040W	4301350263	17661	Federal	OW	P	
FEDERAL 1-6-64	6	060S	040W	4301350266	17662	Federal	OW	P	
FEDERAL 4-6D-64	6	060S	040W	4301350267	17651	Federal	OW	P	
FEDERAL 3-6D-64	6	060S	040W	4301350268	17650	Federal	OW	P	
FEDERAL 5-6D-64	6	060S	040W	4301350269	17652	Federal	OW	P	
FEDERAL 8-6D-64	6	060S	040W	4301350325	17664	Federal	OW	P	
FEDERAL 10-1D-65	1	060S	050W	4301350326	18027	Federal	OW	P	
FEDERAL 11-1D-65	1	060S	050W	4301350327	18039	Federal	OW	P	
FEDERAL 12-1D-65	1	060S	050W	4301350328	18040	Federal	OW	P	
FEDERAL 13-1D-65	1	060S	050W	4301350329	18042	Federal	OW	P	
FEDERAL 14-1D-65	1	060S	050W	4301350330	18041	Federal	OW	P	
FEDERAL 13-5D-64	5	060S	040W	4301350337	17714	Federal	OW	P	
FEDERAL 14-5D-64	5	060S	040W	4301350338	17715	Federal	OW	P	
FEDERAL 9-1D-65	1	060S	050W	4301350342	18026	Federal	OW	P	
FEDERAL 13-6D-64	6	060S	040W	4301350347	17619	Federal	OW	P	
FEDERAL 11-5D-64	5	060S	040W	4301350348	17690	Federal	OW	P	
FEDERAL 12-5D-64	5	060S	040W	4301350349	17713	Federal	OW	P	
FEDERAL 8-1D-65	1	060S	050W	4301350350	18025	Federal	OW	P	
UTE TRIBAL 3-14D-54	14	050S	040W	4301350389	17904	Indian	OW	P	
UTE TRIBAL 1-34D-55	34	050S	050W	4301350408	17931	Indian	OW	P	
UTE TRIBAL 7-14-54	14	050S	040W	4301350409	17924	Indian	OW	P	
UTE TRIBAL 8-21D-55	21	050S	050W	4301350435	17963	Indian	OW	P	
UTE TRIBAL 8-34D-55	34	050S	050W	4301350436	17952	Indian	OW	P	
UTE TRIBAL 5-16D-54	16	050S	040W	4301350475	17991	Indian	OW	P	
UTE TRIBAL 12-14D-55	14	050S	050W	4301350476	17973	Indian	OW	P	
UTE TRIBAL 8-15D-55	15	050S	050W	4301350477	17974	Indian	OW	P	
UTE TRIBAL 3-14-55	14	050S	050W	4301350478	18002	Indian	OW	P	
UTE TRIBAL 5-14-55	14	050S	050W	4301350479	18021	Indian	OW	P	
UTE TRIBAL 8-10D-54	10	050S	040W	4301350488	18099	Indian	OW	P	
UTE TRIBAL 7-34-55	34	050S	050W	4301350510	17949	Indian	OW	P	
FEDERAL 4-4D-65	4	060S	050W	4301350521	18557	Federal	OW	P	
FEDERAL 6-3D-64	3	060S	040W	4301350522	18073	Federal	OW	P	
FEDERAL 1-1D-64	1	060S	040W	4301350524	18088	Federal	OW	P	
FEDERAL 7-2D-65	2	060S	050W	4301350525	18100	Federal	OW	P	
BERRY TRIBAL 12-34D-54	34	050S	040W	4301350527	17998	Indian	OW	P	
FEDERAL 15-5D-65	5	060S	050W	4301350553	18537	Federal	OW	P	
FEDERAL 11-4D-64	4	060S	040W	4301350565	18043	Federal	OW	P	
FEDERAL 6-6D-65	6	060S	050W	4301350566	18521	Federal	OW	P	
LC TRIBAL 3-15D-56	15	050S	060W	4301350598	18097	Indian	OW	P	
LC TRIBAL 8-16D-56	16	050S	060W	4301350599	18161	Indian	OW	P	
LC FEE 16-16D-56	16	050S	060W	4301350601	18165	Fee	OW	P	
LC TRIBAL 10-16D-56	16	050S	060W	4301350602	18586	Indian	OW	P	
LC TRIBAL 15-22D-56	22	050S	060W	4301350606	18278	Indian	OW	P	
LC TRIBAL 5-23D-56	23	050S	060W	4301350625	18285	Indian	OW	P	
LC TRIBAL 5-14D-56	14	050S	060W	4301350661	18219	Indian	OW	P	
SFW FEE 14-10D-54	10	050S	040W	4301350686	18070	Fee	OW	P	
LC FEE 1-22D-56	22	050S	060W	4301350718	18101	Fee	OW	P	
FEDERAL 8-2D-65	2	060S	050W	4301350719	18614	Federal	OW	P	
FEDERAL 1-2D-64	2	060S	040W	4301350730	18585	Federal	OW	P	
FEDERAL 7-2D-64	2	060S	040W	4301350734	18584	Federal	OW	P	
FEDERAL 10-6D-64	6	060S	040W	4301350735	18162	Federal	OW	P	
FEDERAL 4-3D-64	3	060S	040W	4301350736	18621	Federal	OW	P	
FEDERAL 12-3D-64	3	060S	040W	4301350737	18620	Federal	OW	P	
LC TRIBAL 3-21D-56	21	050S	060W	4301350751	18462	Indian	OW	P	
LC TRIBAL 5-21D-56	21	050S	060W	4301350752	18286	Indian	OW	P	
FEDERAL 2-1D-65	1	060S	050W	4301350759	18172	Federal	OW	P	
FEDERAL 3-1D-65	1	060S	050W	4301350760	18173	Federal	OW	P	

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FEDERAL 5-1D-65	1	060S	050W	4301350761	18174	Federal	OW	P	
FEDERAL 9-2D-65	2	060S	050W	4301350762	18245	Federal	OW	P	
FEDERAL 11-2D-65	2	060S	050W	4301350763	18589	Federal	OW	P	
FEDERAL 15-2D-65	2	060S	050W	4301350764	18590	Federal	OW	P	
LC TRIBAL 14-14D-56	14	050S	060W	4301350776	18287	Indian	OW	P	
LC FEE 2-20D-56	20	050S	060W	4301350777	18622	Fee	OW	P	
LC TRIBAL 12-22D-56	22	050S	060W	4301350780	18341	Indian	OW	P	
FEDERAL 3-4D-65	4	060S	050W	4301350782	18556	Federal	OW	P	
FEDERAL 6-4D-65	4	060S	050W	4301350783	19162	Federal	OW	P	
FEDERAL 12-4D-65	4	060S	050W	4301350784	19171	Federal	OW	P	
LC TRIBAL 14-15D-56	15	050S	060W	4301350834	18362	Indian	OW	P	
UTE TRIBAL 7I-21D-54	21	050S	040W	4301350852	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 8L-21D-54	21	050S	040W	4301350853	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 10S-21D-54	21	050S	040W	4301350854	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 11-11-54	11	050S	040W	4301350861	18775	Indian	OW	P	
LC TRIBAL 2-28D-56	28	050S	060W	4301350866	18592	Indian	OW	P	
LC FEE 8-28D-56	28	050S	060W	4301350867	18342	Fee	OW	P	
LC TRIBAL 6-27D-56	27	050S	060W	4301350868	18480	Indian	OW	P	
LC FEE 15-23D-56	23	050S	060W	4301350870	18410	Fee	OW	P	
LC TRIBAL 15-26-56	26	050S	060W	4301350871	18377	Indian	OW	P	
UTE TRIBAL 16-11-55	11	050S	050W	4301350888	18707	Indian	OW	P	
LC TRIBAL 2-5D-56	5	050S	060W	4301350925	18568	Indian	OW	P	
LC TRIBAL 2-9D-56	9	050S	060W	4301350926	18425	Indian	OW	P	
LC FEE 8-29-45	29	040S	050W	4301350928	18313	Fee	OW	P	
LC FEE 13-29-45	29	040S	050W	4301350929	18426	Fee	OW	P	
LC FEE 9-12D-57	12	050S	070W	4301350963	18541	Fee	OW	P	
LC FEE 1-22-57	22	050S	070W	4301350965	18558	Fee	OW	P	
LC TRIBAL 11-3D-56	3	050S	060W	4301350966	18464	Indian	OW	P	
LC TRIBAL 3-34-45	34	040S	050W	4301350976	18661	Indian	OW	P	
LC TRIBAL 9-10D-56	10	050S	060W	4301350987	18944	Indian	OW	P	
LC TRIBAL 10-9D-56	9	050S	060W	4301350990	18864	Indian	OW	P	
LC FEE 10-31D-45	31	040S	050W	4301350994	18443	Fee	OW	P	
VIEIRA TRIBAL 4-4-54	4	050S	040W	4301350997	18747	Indian	OW	P	
LC TRIBAL 10-21-56	21	050S	060W	4301350999	18439	Indian	OW	P	
FEDERAL 1-5D-64	5	060S	040W	4301351012	18720	Federal	OW	P	
FEDERAL 2-5D-64	5	060S	040W	4301351013	18723	Federal	OW	P	
FEDERAL 7-5D-64	5	060S	040W	4301351014	18722	Federal	OW	P	
FEDERAL 8-5D-64	5	060S	040W	4301351015	18721	Federal	OW	P	
MYRIN TRIBAL 15-10-55	10	050S	050W	4301351024	18771	Indian	OW	P	
LC TRIBAL 15-15D-56	15	050S	060W	4301351030	18440	Indian	OW	P	
LC TRIBAL 9-15D-56	15	050S	060W	4301351031	18441	Indian	OW	P	
LC TRIBAL 6-28-45	28	040S	050W	4301351034	18700	Indian	OW	P	
FEDERAL 1-12D-65	12	060S	050W	4301351055	18739	Federal	OW	P	
FEDERAL 8-12D-65	12	060S	050W	4301351056	18718	Federal	OW	P	
FEDERAL 2-12D-65	12	060S	050W	4301351057	18738	Federal	OW	P	
LC TRIBAL 15-8D-56	8	050S	060W	4301351060	18862	Indian	OW	P	
LC TRIBAL 8-22D-56	22	050S	060W	4301351069	19233	Indian	OW	P	
LC TRIBAL 9-17D-56	17	050S	060W	4301351070	18945	Indian	OW	P	
LC TRIBAL 7-27-45	27	040S	050W	4301351073	18685	Indian	OW	P	
LC TRIBAL 11-24-45	24	040S	050W	4301351076	18745	Indian	OW	P	
FEDERAL 3-12D-65	12	060S	050W	4301351093	18705	Federal	OW	P	
FEDERAL 4-12D-65	12	060S	050W	4301351094	18704	Federal	OW	P	
FEDERAL 5-12D-65	12	060S	050W	4301351095	18702	Federal	OW	P	
FEDERAL 6-12D-65	12	060S	050W	4301351096	18703	Federal	OW	P	
LC TRIBAL 9-8D-56	8	050S	060W	4301351112	18522	Indian	OW	P	
UTE TRIBAL 4-9-54	9	050S	040W	4301351126	19059	Indian	OW	P	
UTE TRIBAL 6-9-54	9	050S	040W	4301351127	19017	Indian	OW	P	
UTE TRIBAL 2-9-54	9	050S	040W	4301351128	18946	Indian	OW	P	
UTE TRIBAL 1-10-54	10	050S	040W	4301351129	18879	Indian	OW	P	
LC TRIBAL 8-30D-56	30	050S	060W	4301351131	18539	Indian	OW	P	
LC TRIBAL 16-30D-56	30	050S	060W	4301351132	18540	Indian	OW	P	
FEDERAL 1-1D-65	1	060S	050W	4301351142	18623	Federal	OW	P	
UTE TRIBAL 8-9-54	9	050S	040W	4301351143	18947	Indian	OW	P	
FEDERAL 15-1D-65	1	060S	050W	4301351175	18654	Federal	OW	P	
FEDERAL 16-1D-65	1	060S	050W	4301351176	18655	Federal	OW	P	
LC TRIBAL 11-29D-56	29	050S	060W	4301351183	18873	Indian	OW	P	

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STATE TRIBAL 8-12-55	12	050S	050W	4301351188	18986	Indian	OW	P	
LC TRIBAL 11-20D-56	20	050S	060W	4301351189	18819	Indian	OW	P	
LC FEE 5-20D-56	20	050S	060W	4301351190	18818	Fee	OW	P	
LC FEE 9-19-56	19	050S	060W	4301351192	18596	Fee	OW	P	
LC TRIBAL 9-9D-56	9	050S	060W	4301351198	18595	Indian	OW	P	
FEDERAL 16-6-64	6	060S	040W	4301351217	18792	Federal	OW	P	
FEDERAL 9-6D-64	6	060S	040W	4301351218	18791	Federal	OW	P	
UTE TRIBAL 5-17-55	17	050S	050W	4301351220	18841	Indian	OW	P	
UTE TRIBAL 16-3-54	3	050S	040W	4301351226	18664	Indian	OW	P	
STATE TRIBAL 15-6-54	6	050S	040W	4301351227	18746	Indian	OW	P	
STATE TRIBAL 8-7-54	7	050S	040W	4301351228	18743	Indian	OW	P	
STATE TRIBAL 12-1-55	1	050S	050W	4301351229	18741	Indian	OW	P	
STATE TRIBAL 11-2-55	2	050S	050W	4301351230	18742	Indian	OW	P	
FEDERAL 1-11-65	11	060S	050W	4301351231	18689	Federal	OW	P	
FEDERAL 8-11D-65	11	060S	050W	4301351232	18688	Federal	OW	P	
FEDERAL 2-11D-65	11	060S	050W	4301351233	18690	Federal	OW	P	
STATE TRIBAL 12-3-55	3	050S	050W	4301351236	18744	Indian	OW	P	
UTE TRIBAL 11-4-55	4	050S	050W	4301351237	18663	Indian	OW	P	
UTE TRIBAL 4-9-55	9	050S	050W	4301351238	18796	Indian	OW	P	
UTE TRIBAL 15-5-55	5	050S	050W	4301351239	18740	Indian	OW	P	
UTE FEE 9-9-54	9	050S	040W	4301351259	18642	Fee	OW	P	
LC TRIBAL 4-29-45	29	040S	050W	4301351260	18719	Indian	OW	P	
UTE FEE 14-9D-54	9	050S	040W	4301351271	18684	Fee	OW	P	
UTE FEE 15-9D-54	9	050S	040W	4301351272	18687	Fee	OW	P	
LC FEE 10-28D-56	28	050S	060W	4301351288	18591	Fee	OW	P	
UTE TRIBAL 8-16D-54	16	050S	040W	4301351295	19003	Indian	OW	P	
FEE TRIBAL 4-5-54	5	050S	040W	4301351303	19187	Indian	OW	P	
LC TRIBAL 1-26-56	26	050S	060W	4301351306	18816	Indian	OW	P	
UTE TRIBAL 6-16D-54	16	050S	040W	4301351307	19060	Indian	OW	P	
LC TRIBAL 7-22D-56	22	050S	060W	4301351308	18795	Indian	OW	P	
LC TRIBAL 9-22D-56	22	050S	060W	4301351309	18794	Indian	OW	P	
LC TRIBAL 9-32D-56	32	050S	060W	4301351316	19228	Indian	OW	P	
LC TRIBAL 7-26D-56	26	050S	060W	4301351319	18817	Indian	OW	P	
LC FEE 8-6D-56	6	050S	060W	4301351342	18657	Fee	OW	P	
LC FEE 10-29D-45	29	040S	050W	4301351343	18850	Fee	OW	P	
LC TRIBAL 1-7D-56	7	050S	060W	4301351344	18774	Indian	OW	P	
LC TRIBAL 9-7D-56	7	050S	060W	4301351346	18773	Indian	OW	P	
LC TRIBAL 11-10D-56	10	050S	060W	4301351369	18840	Indian	OW	P	
LC FEE 1-31D-45	31	040S	050W	4301351371	18686	Fee	OW	P	
LC TRIBAL 14-21D-56	21	050S	060W	4301351384	18877	Indian	OW	P	
LC TRIBAL 4-22D-56	22	050S	060W	4301351385	18878	Indian	OW	P	
LC TRIBAL 8-21D-56	21	050S	060W	4301351392	18874	Indian	OW	P	
UTE TRIBAL 1-17-55	17	050S	050W	4301351393	18848	Indian	OW	P	
LC TRIBAL 4-33D-45	33	040S	050W	4301351401	18853	Indian	OW	P	
LC TRIBAL 16-21D-56	21	050S	060W	4301351407	18875	Indian	OW	P	
UTE TRIBAL 2-10D-54	10	050S	040W	4301351411	19172	Indian	OW	P	
UTE TRIBAL 4-10D-54	10	050S	040W	4301351414	19069	Indian	OW	P	
LC TRIBAL 2-21D-56	16	050S	060W	4301351418	19252	Indian	OW	P	
LC TRIBAL 1-23D-45	23	040S	050W	4301351425	18855	Indian	OW	P	
LC TRIBAL 2-28D-45	28	040S	050W	4301351429	18701	Indian	OW	P	
LC TRIBAL 9-28D-45	28	040S	050W	4301351430	18656	Indian	OW	P	
LC TRIBAL 1-29-56	29	050S	060W	4301351442	18876	Indian	OW	P	
LC FEE 1-1-56	1	050S	060W	4301351458	18829	Fee	OW	P	
LC Tribal 12-32-45	32	040S	050W	4301351465	18772	Indian	OW	P	
UTE TRIBAL 2-5-54	5	050S	040W	4301351520	18880	Indian	OW	P	
LC Tribal 3-32D-45	32	040S	050W	4301351561	18842	Indian	OW	P	
LC TRIBAL 5-15D-56	15	050S	060W	4301351562	19253	Indian	OW	P	
LC FEE 16-36-56	36	050S	060W	4301351611	19096	Fee	OW	P	
LC TRIBAL 15-34-56	34	050S	060W	4301351647	18962	Indian	OW	P	
LC TRIBAL 1-34D-56	34	050S	060W	4301351660	18988	Indian	OW	P	
LC FEE 13-23-56	23	050S	060W	4301351706	18994	Fee	OW	P	
LC FEE 11-23D-56	23	050S	060W	4301351707	18995	Fee	OW	P	
LC TRIBAL 3-33-56	33	050S	060W	4301351711	19242	Indian	OW	P	
LC FEE 11-29D-45	29	040S	050W	4301351743	19188	Fee	OW	P	
LC FEE 4-28D-45	29	040S	050W	4301351745	18849	Fee	OW	P	
CC Fee 7R-28-38	28	030S	080W	4301351852	18863	Fee	OW	P	

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FEDERAL 6-7-64	7	060S	040W	4301351915	19117	Federal	OW	P	
FEDERAL 3-7D-64	7	060S	040W	4301351916	19115	Federal	OW	P	
FEDERAL 4-7D-64	7	060S	040W	4301351917	19110	Federal	OW	P	
FEDERAL 5-7D-64	7	060S	040W	4301351918	19111	Federal	OW	P	
FEDERAL 2-7-64	7	060S	040W	4301351919	19139	Federal	OW	P	
FEDERAL 1-7D-64	7	060S	040W	4301351920	19140	Federal	OW	P	
FEDERAL 12-7D-64	7	060S	040W	4301351924	19025	Federal	OW	P	
FEDERAL 11-7D-64	7	060S	040W	4301351925	19039	Federal	OW	P	
FEDERAL 13-7D-64	7	060S	040W	4301351926	19026	Federal	OW	P	
FEDERAL 14-7D-64	7	060S	040W	4301351927	19040	Federal	OW	P	
FEDERAL 7-7D-64	7	060S	040W	4301351933	19141	Federal	OW	P	
FEDERAL 8-7D-64	7	060S	040W	4301351934	19142	Federal	OW	P	
FEDERAL 9-7D-64	7	060S	040W	4301351935	19143	Federal	OW	P	
FEDERAL 10-7D-64	7	060S	040W	4301351936	19144	Federal	OW	P	
ABBOTT FEE 2-6D-54	6	050S	040W	4301351949	18974	Fee	OW	P	
ABBOTT FEE 8-6D-54	6	050S	040W	4301351950	18964	Fee	OW	P	
ABBOTT FEE 4-6-54	6	050S	040W	4301351952	18965	Fee	OW	P	
Federal 15-12D-65	12	060S	050W	4301351992	19051	Federal	OW	P	
Federal 10-12D-65	12	060S	050W	4301351999	19052	Federal	OW	P	
Federal 9-12D-65	12	060S	050W	4301352000	19053	Federal	OW	P	
Federal 16-12D-65	12	060S	050W	4301352003	19054	Federal	OW	P	
Federal 1-6D-65	6	060S	050W	4301352012	19189	Federal	OW	P	
Federal 3-6D-65	6	060S	050W	4301352014	19190	Federal	OW	P	
Federal 2-6-65	6	060S	050W	4301352017	19191	Federal	OW	P	
Federal 7-6D-65	6	060S	050W	4301352018	19192	Federal	OW	P	
Federal 16-11D-65	11	060S	050W	4301352045	19070	Federal	OW	P	
Federal 15-11D-65	11	060S	050W	4301352046	19076	Federal	OW	P	
Federal 10-11D-65	11	060S	050W	4301352047	19077	Federal	OW	P	
Federal 9-11D-65	11	060S	050W	4301352048	19071	Federal	OW	P	
Federal 11-12D-65	12	060S	050W	4301352049	19121	Federal	OW	P	
Federal 12-12D-65	12	060S	050W	4301352050	19122	Federal	OW	P	
Federal 13-12D-65	12	060S	050W	4301352052	19123	Federal	OW	P	
Federal 14-12D-65	12	060S	050W	4301352053	19124	Federal	OW	P	
LC Tribal 12-28D-45	28	040S	050W	4301352089	19378	Indian	OW	P	
LC Tribal 2-32D-45	32	040S	050W	4301352113	19348	Indian	OW	P	
LC Tribal 16-29D-45	32	040S	050W	4301352114	19349	Indian	OW	P	
Vieira Tribal 3-4D-54	4	050S	040W	4301352145	19210	Indian	OW	P	
Vieira Tribal 5-4D-54	4	050S	040W	4301352146	19193	Indian	OW	P	
Vieira Tribal 6-4D-54	4	050S	040W	4301352147	19216	Indian	OW	P	
Lamplugh Tribal 6-3D-54	3	050S	040W	4301352148	19289	Indian	OW	P	
Lamplugh Tribal 5-3D-54	3	050S	040W	4301352149	19290	Indian	GW	P	
Lamplugh Tribal 4-3D-54	3	050S	040W	4301352150	19291	Indian	OW	P	
Lamplugh Tribal 3-3D-54	3	050S	040W	4301352151	19292	Indian	OW	P	
UTE Tribal 6-35D-54	35	050S	040W	4301352158	19254	Indian	GW	P	
UTE Tribal 4-35D-54	35	050S	040W	4301352159	19255	Indian	GW	P	
Heiner Tribal 3-11D-54	11	050S	040W	4301352165	19194	Indian	OW	P	
Heiner Tribal 4-11-54	11	050S	040W	4301352166	19195	Indian	OW	P	
Heiner Tribal 5-11D-54	11	050S	040W	4301352167	19196	Indian	OW	P	
Conolly Tribal 1-11D-54	11	050S	040W	4301352168	19270	Indian	OW	P	
Conolly Tribal 2-11D-54	11	050S	040W	4301352169	19197	Indian	OW	P	
Conolly Tribal 7-11D-54	11	050S	040W	4301352170	19280	Indian	OW	P	
Conolly Tribal 8-11D-54	11	050S	040W	4301352171	19281	Indian	OW	P	
Casper Tribal 1-5D-54	5	050S	040W	4301352180	19198	Indian	OW	P	
Fee Tribal 6-5D-54	5	050S	040W	4301352181	19199	Indian	OW	P	
Fee Tribal 5-5D-54	5	050S	040W	4301352182	19200	Indian	OW	P	
Fee Tribal 3-5D-54	5	050S	040W	4301352184	19201	Indian	OW	P	
Casper Tribal 7-5D-54	5	050S	040W	4301352185	19202	Indian	OW	P	
UTE Tribal 10-35D-54	35	050S	040W	4301352198	19320	Indian	OW	P	
UTE Tribal 14-35D-54	35	050S	040W	4301352199	19311	Indian	GW	P	
UTE Tribal 12-35D-54	35	050S	040W	4301352200	19312	Indian	OW	P	
UTE Tribal 16-35D-54	35	050S	040W	4301352230	19321	Indian	OW	P	
Evans Tribal 1-3-54	3	050S	040W	4301352234	19264	Indian	OW	P	
Evans Tribal 2-3D-54	3	050S	040W	4301352235	19265	Indian	OW	P	
Evans Tribal 7-3D-54	3	050S	040W	4301352236	19256	Indian	OW	P	
Evans Tribal 8-3D-54	3	050S	040W	4301352237	19257	Indian	OW	P	
Ute Tribal 9-3D-54	3	050S	040W	4301352249	19236	Indian	OW	P	

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Ute Tribal 15-3D-54	3	050S	040W	4301352250	19237	Indian	OW	P	
Ute Tribal 10-3-54	3	050S	040W	4301352251	19238	Indian	OW	P	
Ute Tribal 14-3D-54	3	050S	040W	4301352298	19258	Indian	OW	P	
Ute Tribal 12-3D-54	3	050S	040W	4301352299	19259	Indian	OW	P	
Ute Tribal 11-3D-54	3	050S	040W	4301352300	19260	Indian	OW	P	
Ute Tribal 16-4D-54	4	050S	040W	4301352302	19350	Indian	OW	P	
Ute Tribal 15-4D-54	4	050S	040W	4301352303	19293	Indian	OW	P	
Ute Tribal 9-4D-54	4	050S	040W	4301352305	19304	Indian	OW	P	
Ute Tribal 10-4D-54	4	050S	040W	4301352307	19294	Indian	OW	P	
UTE Tribal 2-35D-54	35	050S	040W	4301352319	19322	Indian	OW	P	
UTE Tribal 8-35D-54	35	050S	040W	4301352320	19323	Indian	OW	P	
Abbott Fee 5-6D-54	6	050S	040W	4301352326	19351	Fee	OW	P	
Ute Tribal 6-11D-54	11	050S	040W	4301352330	19243	Indian	OW	P	
Ute Tribal 12-11D-54	11	050S	040W	4301352331	19244	Indian	OW	P	
Ute Tribal 14-11D-54	11	050S	040W	4301352332	19245	Indian	OW	P	
Ute Tribal 11-4D-54	4	050S	040W	4301352343	19305	Indian	OW	P	
Ute Tribal 12-4D-54	4	050S	040W	4301352344	19352	Indian	OW	P	
Ute Tribal 13-4D-54	4	050S	040W	4301352345	19353	Indian	OW	P	
Ute Tribal 14-4D-54	4	050S	040W	4301352346	19306	Indian	OW	P	
Ute Tribal 16-5D-54	5	050S	040W	4301352545	99999	Indian	OW	P	
Ute Tribal 15-5D-54	5	050S	040W	4301352546	99999	Indian	OW	P	
Ute Tribal 10-5D-54	5	050S	040W	4301352547	99999	Indian	OW	P	
Ute Tribal 8-5D-54	5	050S	040W	4301352548	99999	Indian	OW	P	
SCOFIELD-THORPE 26-31	26	120S	070E	4300730987	15218	Fee	D	PA	
SCOFIELD-THORPE 26-43	26	120S	070E	4300730990	14922	Fee	D	PA	
SCOFIELD CHRISTIANSEN 8-23	8	120S	070E	4300730999	15172	Fee	D	PA	
CC FEE 7-28-38	28	030S	080W	4301350887	18288	Fee	D	PA	
CC FEE 8-9-37	9	030S	070W	4301350896	18660	Fee	D	PA	
ST LOST CREEK 32-44	32	110S	070E	4304930023	14450	State	D	PA	
SCOFIELD THORPE 22-41X RIG SKID	22	120S	070E	4300730890	13719	Fee	GW	S	
SCOFIELD-THORPE 35-13	35	120S	070E	4300730991	14846	Fee	GW	S	
SCOFIELD-THORPE 23-31	23	120S	070E	4300731001	14923	Fee	GW	S	
NUTTERS RIDGE FED 5-1	5	060S	040W	4301330403	8231	Federal	OW	S	
WIRE FENCE CYN FED 15-1	15	060S	050W	4301330404	8233	Federal	GW	S	
R FORK ANTELOPE CYN FED 25-1	25	060S	050W	4301330406	8234	Federal	OW	S	
WOLF HOLLOW 22-1	22	060S	050W	4301330425	10370	Federal	GW	S	
ANTELOPE RIDGE 24-1	24	060S	050W	4301330426	10371	Federal	OW	S	
B C UTE TRIBAL 8-21	21	050S	040W	4301330829	8414	Indian	OW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 10-21	21	050S	040W	4301331283	11133	Indian	GW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 12-22	22	050S	040W	4301331311	11421	Indian	OW	S	
UTE TRIBAL 15-17	17	050S	040W	4301331649	11956	Indian	OW	S	
UTE TRIBAL 7-30	30	050S	040W	4301332167	12945	Indian	OW	S	
UTE TRIBAL 8-35-55	35	050S	050W	4301332267	13571	Indian	OW	S	
UTE TRIBAL 10-16-55	16	050S	050W	4301332345	13693	Indian	OW	S	
FOY TRIBAL 11-34-55	34	050S	050W	4301332351	13648	Indian	OW	S	
UTE TRIBAL 13-30-54	30	050S	040W	4301332409	13968	Indian	OW	S	
UTE TRIBAL 3-33-54	33	050S	040W	4301332412	13938	Indian	OW	S	
UTE TRIBAL 1-20-55	20	050S	050W	4301332414	14548	Indian	OW	S	
UTE TRIBAL 11-30-54	30	050S	040W	4301332512	13982	Indian	OW	S	
UTE TRIBAL 2-24-54	24	050S	040W	4301332569	14314	Indian	OW	S	
UTE TRIBAL 10-14-55	14	050S	050W	4301332601	14331	Indian	OW	S	
MOON TRIBAL 3-27-54	27	050S	040W	4301332613	14416	Indian	OW	S	
UTE TRIBAL 7-21-54	21	050S	040W	4301332623	14383	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 16-24-55	24	050S	050W	4301332672	14384	Indian	GW	S	
UTE TRIBAL 7-35-54	35	050S	040W	4301332774	15019	Indian	OW	S	
UTE TRIBAL 16-25-54	25	050S	040W	4301332779	15078	Indian	OW	S	
MOON TRIBAL 13-27-54	27	050S	040W	4301332801	15057	Indian	OW	S	
UTE TRIBAL 15-15-55	15	050S	050W	4301332855	15114	Indian	OW	S	
UTE TRIBAL 5-36-55	36	050S	050W	4301332930	15301	Indian	OW	S	
UTE TRIBAL 8-24-54	24	050S	040W	4301332933	15402	Indian	OW	S	
UTE TRIBAL 12-15-55	15	050S	050W	4301332981	15348	Indian	OW	S	
UTE TRIBAL 9-21-54	21	050S	040W	4301333040	15360	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 15-21-54	21	050S	040W	4301333114	15441	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 10-16-54	16	050S	040W	4301333129	15454	Indian	OW	S	
TAYLOR FEE 7-14-56	14	050S	060W	4301333140	15601	Fee	OW	S	
UTE TRIBAL 9S-25-55	25	050S	050W	4301333245	15962	Indian	OW	S	

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

UTE TRIBAL 9-5-54	5	050S	040W	4301351111	18909	Indian	OW	S	
ABBOTT FEE 6-6-54	6	050S	040W	4301351948	18963	Fee	OW	S	